04/28/94



### IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

Docket No. 0290112

Art Unit: 1109 Examiner: H. Myers

In re application PETER J. JESSUP ET AL.

Serial No. 08/077,243 Filed: June 14, 1993

### GASOLINE FUEL

The Honorable Commissioner of Patents and Trademarks Washington, D. C. 20231

Sir:

### AFFIDAVIT OF DR. ROBERT L RUSSELL

I, Dr. Robert L. Russell, being duly sworn, do hereby depose and say:

I earned a Bachelor of Science degree in 1964 in Chemistry from the University of New Hampshire and a PhD degree in 1971 from the University of California, Irvine (UCI). From 1971 to 1974, I did postdoctoral work in chemistry at UCI, Brookhaven National laborary, Upton, Long Island, and UCI.

I commenced work for Union Oil Company of California, dba Unocal, in 1974 as a professional scientist in the fuels research group. My entire career since commencing my employment has been related to fuels, particularly gasolines. My present title is Senior Research Associate. From 1974 to 1986 my work was primarily directed to solving environmental pollution problems associated with evaporative emissions of gasoline from storage tanks and automotive vehicle gasoline tanks and with gasoline volatility effects, as measured by Reid Vapor Pressure,

### Research Laboratory Record

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Union Oil Company of California

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Attackment B



# ANNUAL BOOK OF ASTM STANDARDS

SECTION 5

Petroleum Products, Lubricants, and Fossil Fuels



05.03

Petroleum Products and Lubricants (III): D 4636 - latest; Catalysts

Revision issued annually

Attachment

to cause vapor lock, as evidenced by loss of power during full-throttle accelerations, is indicated by the gasoline temperature at a V/L of approximately 20. A similar relationship for gasoline-oxygenate blends has also been determined. The temperature at which the maximum V/L is specified for each gasoline volatility class is based on the ambient temperatures and the altitude associated with the use of the class.

### X1.11 Vapor-Liquid Ratio (Estimated)

X1.11.1 Three techniques for estimating temperature-V/L values using vapor pressure (Test Methods D 4953, D 5190, or D 5191) and distillation (Test Method D 86) results are given in Appendix X2; they apply to gasoline only.

### X1.12 Distillation

X1.12.1 Test Method D 86 for distillation provides another measure of the volatility of fuels. Table 1 designates the limits for end-point temperature and the temperatures at which 10 %, 50 %, and 90 % by volume of the fuel is evaporated. These distillation characteristics, along with vapor pressure and V/L characteristics, affect the following vehicle performance characteristics: starting, driveability, vapor lock, dilution of the engine oil, fuel economy, and carburetor icing.

X1.12.2 The 10 % evaporated temperature of fuel should be low enough to ensure starting under normal temperatures.

X1.12.3 Fuels having the same 10 % and 90 % evaporated temperatures can vary considerably in driveability performance because of differences in the boiling temperatures of the intermediate components, or fractions. Driveability and idling quality are affected by the 50 % evaporated temperature. The 90 % evaporated and endpoint temperatures should be low enough to minimize dilution of the engine oil.

### X1.13 Corrosion

X1.13.1 Fuels must pass the copper strip corrosion test to minimize corrosion in fuel systems due to sulfur compounds in the fuel. Some fuels corrode fuel system metals other than copper, but there are no ASTM test methods to evaluate corrosion of these metals. Depending on the type and concentration of oxygenate, gasoline-oxygenate blends can corrode metals such as zine, magnesium, aluminum, steel, and terne. However, at this time there is no test method with a known correlation to field performance. Consequently, additional corrosion tests are needed.

### X1.14 Existent Gum

X1.14.1 The test for existent gum measures the amount of residue after evaporation of the fuel and after a heptane wash. The heptane wash removes the heptane-soluble material such as additives and nonvolatile oils, which can have been added to the fuel. Excess existent gum can cause harmful carburetor, engine intake manifold and intake valve denosits.

### X1.15 Sulfur

X1.15.1 The limit on sulfur content is included to protect against engine wear, deterioration of engine oil, and corrosion of exhaust system parts.

SUNCTION 8. OC.

Method

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### X1.16 Oxidation Stability

X1.16.1 The induction period as measured in the oxidation stability test is used as an indication of the resistance of fuel to gum formation in storage. Experience indicates that fuels with an induction period equal to or greater than that in Table 1 generally have acceptable short-term storage stability. However, correlation of the induction period with the formation of gum in storage can vary markedly under different storage conditions and with different fuels.

### X2. ESTIMATING TEMPERATURE-V/L VALUES FOR GASOLINE

### X2.1 Scope

X2.1.1 Three techniques are presented here for estimating temperature. V/L data from vapor pressure and distillation test results<sup>13</sup> on gasolines only. They are provided for use as a guideline when V/L data measured by Test Method D 2533 are not available. One method is designed for computer processing, one is a simpler linear technique, while the other is a nomogram form of this linear equation.

X2.1.2 These techniques are not optional procedures for measuring V/L. They are supplementary tools for estimating temperature-V/L relationships with reasonable accuracy when used with due regard for their limitations.

X2.1.3 Test Method D 2533 is the referee V/L procedure

and shall be used when calculated values are questionable.

X2.1.4 These techniques are not intended for, nor are they necessarily applicable to, fuels of extreme distillation or chemical characteristics such as would be outside the range of normal commercial motor gasolines. Thus, they are not applicable in all instances to gasoline blending stocks or specially blended fuels.

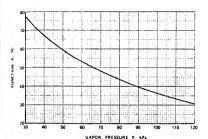
### X2.2 Computer Method

X2.2.1 Summary—The values of four intermediate functions, A, B, C, and D, are derived from the gasoline vapor pressure and distillation temperatures at 10, 20, and 50 % evaporated. Values for A, B, C, and D can be obtained either from equations or from a set of charts. Sections X2.2.2.1 through X2.2.2.3 provide A, B, C, and D values using SI units; X2.2.2.6 through X2.2.2.8 provide A, B, C, and D values using inch-pound units. Estimated temperatures at a V/L of 4, 10, 20, 30, and 45 are then calculated from A, B, C, and D. Estimated temperatures at an intermediate V/L can be obtained by interpolation.

X2.2.2 Procedure:

X2.2.2.1 Establish input data from vapor pressure (Test

<sup>&</sup>lt;sup>13</sup> A correlation of temperature-1/L ratio data with vapor pressure and distillation data was developed in 1943 and restudied in 1963 by panels of the Coordinating Research Council. Inc. See "Correlation of Gasoline Vapor Forming Characteristics with Inspection Test Data," CRC Report No. 159, Jan. 28, 1943 tor SAE Transaction, vol 32. August 1944, pp. 364–367) and "Study of CRC Calculated Temperature-1/L Technique," CRC Report No. 370, February 1963. The CRC correlation was modified by a task group of Subcommittee A of Committee D-2 to adapt it for computer processing, as well as the linear equation and the nomogram.



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FIG. X2.1 Function A versus Vapor Pressure P

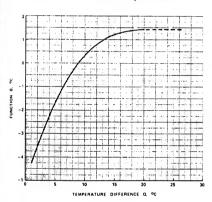


FIG. X2.2 Function B versus Distillation Temperature Difference Q

Methods D 4953, D 5190, or D5191) and distillation (Test Method D 86) test results as follows:

E = distillation temperature, °C at 10 % evaporated, F = distillation temperature, °C at 20 % evaporated,

G = distillation temperature, °C at 50 % evaporated,

H = G - E, °C, (X2.1)P = vapor pressure, kPa,

Q = F - E, °C, and (X2.2)

R = H/Q, except that if H/Q is greater than 6.7, (X2.3)make R = 6.7.

X2.2.2.2 If A, B, C, and D, are to be calculated use the following equations:

 $A = 102.859 - 1.36599P + 0.009617 P^2 - 0.000028281P^3$ + 207.0097/P

 $B = -5.36868 + 0.910540Q - 0.040187 Q^2$ (X2.5) $+ 0.00057774Q^3 + 0.254183/Q$ 

S = -0.00525449 - 0.3671362/(P - 9.65) - 0.812419 $/(P-9.65)^2+0.0009677R-0.0000195828R^2 + 3.3502318R/P^2 + 1241.1531R/P^4 - 0.06630129R^2$ 

$$/P + 0.00627839R^3/P + 0.0969193R^2/P^2$$
 $C = 0.34205P + 0.55556/S$  (X2.7)
 $D = 0.62478 - 0.68964R + 0.132708R^2$  (X2.8)

 $+ - 0.0070417R^3 + 5.8485/R$ 

X2.2.2.3 If A, B, C, and D, are to be obtained from charts. read them from Figs. X2.1, X2.2, X2.3, and X2.4, respectively.

X2.2.2.4 Calculate the estimated temperature (°C or °F) at V/L ratios 4, 10, 20, 30, and 45 from the following equations:

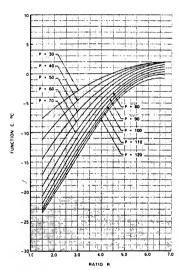


FIG. X2.3 Function C versus Ratio R and Vapor Pressure P

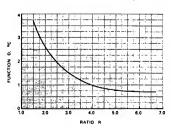


FIG. X2.4 Function D versus Ratio R

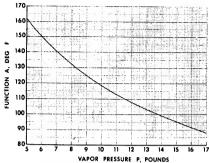


FIG. X2.5 Function A versus Vapor Pressure P

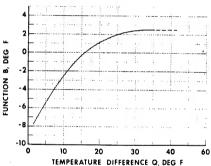


FIG. X2.6 Function B versus Distillation Temperature

Difference O

$$T30 = T4 + 0.634146 (T45 - T4) + D (X2.13)$$

where:

T4, T10, T20, T30, and T45 are estimated temperatures at V/L ratios, 4, 10, 20, 30, and 45.

X2.2.2.5 If the temperature at an intermediate V/L ratio is to be estimated, either plot the values calculated in X2.2.2.4 and read the desired value from a smooth curve through the points, or use the Lagrange interpolation formula as follows:

$$\begin{split} TX &= T4 \left( \frac{X-10}{4-10} \times \frac{X-30}{4-30} \times \frac{X-45}{4-45} \right) \\ &+ T10 \left( \frac{X-4}{10-4} \times \frac{X-30}{10-30} \times \frac{X-45}{10-45} \right) \\ &+ T30 \left( \frac{X-4}{30-4} \times \frac{X-10}{30-10} \times \frac{X-45}{30-45} \right) \\ &+ T45 \left( \frac{X-4}{45-4} \times \frac{X-10}{45-10} \times \frac{X-30}{45-30} \right) \end{split} \tag{X2.14}$$

where:

X = the desired V/L ratio between 4 and 45, and TX = the estimated temperature at V/L ratio X.

X2.2.2.6 If inch-pound units are used, establish input data from vapor pressure (Test Methods D4953, D5190, or D5191) and distillation (Test Method D86) test results as follows:

 $E = \text{distillation temperature, } ^{\circ}F$ , at 10 % evaporated,

F = distillation temperature,  $^{\circ}F$ , at 20 % evaporated,

 $G = \text{distillation temperature}, \ ^{\circ}F, \ \text{at } 50 \% \ \text{evaporated}.$ 

$$H = G - E, ^{\circ}F \tag{X2.15}$$

P = vapor pressure, psi,

$$Q = F - E, \, ^{\circ}F, \text{ and}$$
 (X2.16)

$$\widetilde{R} = H/Q$$
, except that if  $H/Q$  is greater than 6.7, make  $R = 6.7$ .

make R = 6.7. (X2.17) X2.2.2.7 If A, B, C, and D are to be calculated in inch-pound units, use the following equations:

$$A = 217.147 - 16.9527P + 0.822909P^2 - 0.0166849P^3 + 54.0436/P$$
(X2.18)

$$B = -9.66363 + 0.910540Q - 0.0223260Q^2$$
 (X2.19)

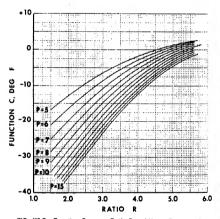


FIG. X2.7 Function C versus Ratio R and Vapor Pressure P

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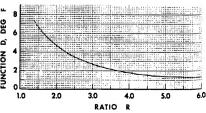
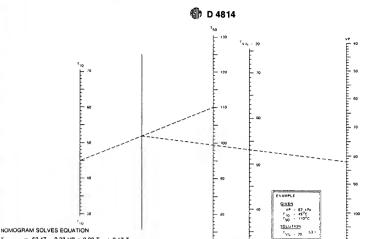


FIG. X2.8 Function D versus Ratio R



 $T_{V/L=20} = 52.47 - 0.33 \text{ VP} + 0.20 T_{10} + 0.17 T_{50}$ 

nout data 5190. results a

(X2.16 (X2.17)

> (X2.18) (X2.19)

d,

where:

TEMPERATURE (°C) FOR VAPOR/LIQUID RATIO OF 20:1 T<sub>V/L=20</sub> T,0 = 10 % EVAPORATION POINT (°C)

50 % EVAPORATION POINT (°C)

= VAPOR PRESSURE (kPa)

FIG. X2.9 Relationship Between Gasoline Volatility and Temperature for V/L Ratio at Sea Level—SI Units

$$+ 0.000178314Q^3 + 0.823553/Q$$

 $-0.0126750R^3 + 10.5273/R$ 

S = -0.00525449 - 0.0532486/(P - 1.4) $-0.0170900/(P-1.4)^2+0.0009677R-$ 

 $0.0000195828R^2 - 0.0704753R/P^2 + 0.549224R/P^4$  (X2.20)  $-0.00961619R^2/P + 0.000910603R^3/P$ 

 $+ 0.00203879R^2/P^2$ 

$$C = 4.245P + 1.0/S$$
 (X2.21)  
 $D = 1.12460 - 1.24135R + 0.238875R^2$  (X2.22)

X2.2.2.8 If A, B, C, and D are to be obtained from charts in inch-pound units, read them from Figs. X2.5, X2.6, X2.7, and X2.8 respectively.

X2.2.2.9 Calculate the estimated temperatures,  $^{\circ}F$ , at V/Lratios 4, 10, 20, 30, and 45 using the equations in X2,2,2,4 and X2.2.2.5.

### X2.3 Linear Equation Method

X2.3.1 Summary-As given, these two equations provide only the temperatures (°C or °F) at which a V/L value of 20 exists. They make use of two points from the distillation curve, T10 and T50 (°C or °F), and the vapor pressure (kPa or psi) of the gasoline with constant weighting factors being applied to each. Experience has shown that data obtained with these simple linear equations generally are in close agreement with those obtained by the computerized version given above. The limitations pointed out in X2.1.1 through X2.1.4 must be kept in mind when use is made of this

X2.3.2 Procedure-Obtain 10 % evaporated and 50 %

evaporated points from the distillation curve (Test Method D 86) along with the vapor pressure value (Test Methods D 4953, D 5190, or D 5191); apply these directly in the equation.

$$T_{V/L=20} = 52.47 - 0.33 \text{ (VP)} + 0.20 T_{10} + 0.17 T_{50}$$
 (X2.23)

 $T_{V/L=20}$  = temperature, °C, at V/L of 20:1, = vapor pressure, kPa.

 $T_{10}$ = distillation temperature, °C, at 10 % evaporated.

= distillation temperature, °C, at 50 % evaporated. or in the inch-pound customary unit equation:

$$T_{V/l,=20} = 114.6 - 4.1 \text{ (VP)} + 0.20 \ T_{10} + 0.17 \ T_{50}$$
 (X2.24) where:

 $T_{V/L=20}$  = temperature, °F, at V/L of 20:1, VP = vapor pressure, psi

= vapor pressure, psi,

 $T_{10}$ = distillation temperature, °F, at 10 % evaporated,

= distillation temperature, °F, at 50 % evaporated.

### X2.4 Nomogram Method

X2.4.1 Summary-Two nomograms have been developed and are included herein (Figs. X2.9 and X2.10) to provide the same function as the linear equations procedure outlined above. Figure X2.9 is in SI units and Fig. X2.10 is in inch-pound units. The nomograms are based on the two equations and the same limitations apply to their use in estimating V/L (20) temperatures.

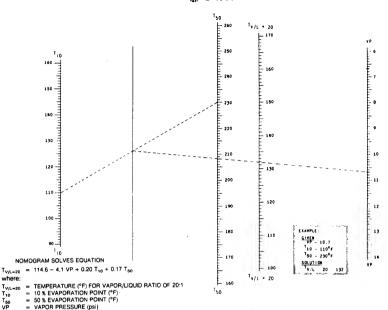


FIG. X2.10 Relationship Between Gasoline Volatility and Temperature for V/L Ratio of 20 at Sea Level-Inch-Pound Units

X2.4.2 Procedure—Obtain 10 % evaporated and 50 % evaporated points from the distillation curve (Test Method D 86) along with the vapor pressure value (Test Methods D 4953, D 5190, or D 5191). Select the SI unit (Fig. X2.9) or inch-pound unit (Fig. X2.10) nomogram based on the units of  $T_{10}$ ,  $T_{50}$ , and VP. Using a straightedge, locate the intercept on the line between the " $T_{10}$  and  $T_{50}$ " scales after selecting the applicable  $T_{10}$  and  $T_{50}$  values. From this intercept and

the proper point on the "VP" scale, a second intercept can be obtained on the " $T_{1'/l.=20}$ " scale to provide the desired value directly.

### X2.5 Precision

X2.5.1 The precision of agreement between temperature-V/L data estimated by any one of these three techniques and data obtained by Test Method D 2533 has not been established.

### X3. SUMMARY OF EPA REGULATIONS APPLICABLE TO SPARK-IGNITION ENGINE FUEL

### X3.1 EPA Applicable Vapor Pressure Standards

X3.1.1 Under authority of the Clean Air Act, the U.S. Environmental Protection Agency (EPA) issued, effective May 1992, vapor pressure control standards for leaded and unleaded gasoline and leaded and unleaded gasoline-oxygenate blends. Some states, notably California, have more restrictive vapor pressure limits.

X3.1.2 Details of the EPA regulations and test methods are available in Part 80 of Title 40 of the Code of Federal Regulations (40 CFR Part 80). For specific state vapor pressure regulations, the state of interest should be contacted. X3.1.3 The EPA maximum vapor pressure limits of 7.8

psi and 9.0 psi are shown in Table 1 as Classes AA and A. respectively. The EPA requirements for each distribution area are shown in Table 4 for the period May 1 through September 15. For the month of May, the EPA limits only apply to finished gasoline and gasoline-oxygenate blend tankage at refineries, importers, pipelines, and terminals. For the period June 1 through September 15, the EPA limits apply to all locations of the distribution system. Footnotes D through F of Table 4 indicate the ozone nonattainment areas which are limited to 7.8 psi maximum and the appropriate vapor lock protection class. California has controls that vary for the different air basins from as early as March 1 at refineries through as late as October 31. There are no EPA

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by EPA. tions to (phospho D 3231) X 3.2.2.2 concentr gallon (( refinery.

X3.3. X3.3. introduction use of similar certificat

year vel EPA. X3.3. vapor pressure limits for the states of Alaska or Hawaii.

X3.1.4 EPA regulations allow 1.0 psi higher values for gasoline-ethanol blends than the EPA limits shown in Tables 1 and 4 for the period May 1 through September 15. To qualify, the gasoline-ethanol blends must contain 9 to 10 volume % ethanol. Higher vapor pressure limits for gasoline-ethanol blends under state regulations vary for other time periods, and specific states of interest should be contacted to determine if higher limits apply.

### **X3.2 EPA Lead and Phosphorus Regulations**

X3.2.1 Unleaded Fuel—The intentional addition of lead or phosphorus compounds to unleaded fuel is not permitted by EPA. EPA regulations limit their maximum concentrations to 0.05 g lead per U.S. gallon (0.013 g/L) and 0.005 g of phosphorus per U.S. gallon (0.0013 g/L) (see Test Method D 3231), respectively.

X3.2.2 Leaded Fuel—EPA regulations limit the lead concentration in leaded fuel to no more than 0.10 g per U.S. gallon (0.026 g/L) averaged per calendar quarter for each refinery. There is no EPA lead limit for any individual gallon

of leaded fuel.

### X3.3 EPA Oxygenate Regulations Applicable to Unleaded Gasoline-Oxygenate Blends

X3.3.1 Substantially Similar Rule:

X3.3.1.1 Section 211(f) (1) of the Clean Air Act prohibits introducing into commerce or increasing the concentration in use of, any fuel or fuel additive, which is not substantially similar to any fuel or fuel additive utilized for emissions certification of any model year 1975, or subsequent model year vehicle or engine, unless a waiver is obtained from the EPA.

X3.3.1.2 Gasoline-oxygenate blends are considered "sub-

stantially similar" if the following criteria are met.

(1) The fuel must contain carbon, hydrogen, and oxygen, nitrogen, or sulfur, or combination thereof, exclusively, in the form of some combination of the following:

(a) Hydrocarbons;

(b) Aliphatic ethers:

(c) Aliphatic alcohols other than methanol;

(d) (i) Up to 0.3 volume % methanol;

(ii) Up to 2.75 volume % methanol with an equal volume of butanol, or higher molecular weight alcohol;

(2) The fuel must contain no more than 2.0 mass % oxygen except fuels containing aliphatic ethers and/or alcohols (excluding methanol) must contain no more than

2.7 mass % oxygen.

(3) The fuel must possess, at the time of manufacture, all of the physical and chemical characteristics of an unleaded gasoline as specified by Specification D 4814 – 88 for at least one of the Seasonal and Geographical Volatility Classes specified in the standard.

NOTE X3.1—Opinion varies as to whether the EPA "substantially similar" rule requires unleaded gasolines that do not contain oxygenates to meet ASTM specifications.

X3.3.2 Waivers:

X3.3.2.1 EPA has issued waivers for blends of gasoline and ethanol (gasolohol), gasoline and ethanol with cosolvents, and gasoline and methanol with cosolvents that are less limiting than the "substantially similar" rule. For the latest listing of waviers, EPA should be contacted.

X3.3.2.2 Gasoline-ethanol blends are not required by EPA to meet Specification D 4814 volatility limits (see X3.1.4 for vapor pressure limits). EPA has specified in all other waivers that the volatility of the finished gasoline-oxygenate blend must comply with Specification D 439 or D 4814 climatic and geographical limits.

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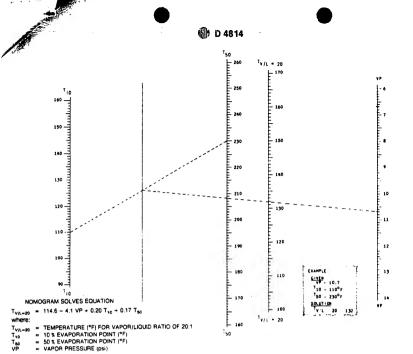


FIG. X2.10 Relationship Between Gasoline Volatility and Temperature for V/L Ratio of 20 at Sea Level—Inch-Pound Units

X2.4.2 Procedure-Obtain 10 % evaporated and 50 % evaporated points from the distillation curve (Test Method D 86) along with the vapor pressure value (Test Methods D 4953, D 5190, or D 5191). Select the SI unit (Fig. X2.9) or inch-pound unit (Fig. X2.10) nomogram based on the units of  $T_{10}$ ,  $T_{50}$ , and VP. Using a straightedge, locate the intercept on the line between the " $T_{10}$  and  $T_{50}$ " scales after selecting the applicable  $T_{10}$  and  $T_{50}$  values. From this intercept and the proper point on the "VP" scale, a second intercept can be obtained on the " $T_{1/L=20}$ " scale to provide the desired value directly.

### X2.5 Precision

X2.5.1 The precision of agreement between temperature-1//L data estimated by any one of these three techniques and data obtained by Test Method D 2533 has not been established.

### X3. SUMMARY OF EPA REGULATIONS APPLICABLE TO SPARK-IGNITION ENGINE FUEL

### X3.1 EPA Applicable Vapor Pressure Standards

X3.1.1 Under authority of the Clean Air Act, the U.S. Environmental Protection Agency (EPA) issued. effective May 1992, vapor pressure control standards for leaded and unleaded gasoline and leaded and unleaded gasoline-oxygenate blends. Some states, notably California, have more restrictive vapor pressure limits.

X3.1.2 Details of the EPA regulations and test methods are available in Part 80 of Title 40 of the Code of Federal Regulations (40 CFR Part 80). For specific state vapor pressure regulations, the state of interest should be contacted.

X3.1.3 The EPA maximum vapor pressure limits of 7.8

psi and 9.0 psi are shown in Table 1 as Classes AA and A. respectively. The EPA requirements for each distribution area are shown in Table 4 for the period May 1 through September 15. For the month of May, the EPA limits only apply to finished gasoline and gasoline-oxygenate blend tankage at refineries, importers, pipelines, and terminals. For the period June 1 through September 15, the EPA limits apply to all locations of the distribution system. Footnotes D through F of Table 4 indicate the ozone nonattainment areas which are limited to 7.8 psi maximum and the appropriate vapor lock protection class. California has controls that vary for the different air basins from as early as March 1 at refineries through as late as October 31. There are no EPA

X3.2 EF X3.2.1 or phosp by EPA. tions to ( phospho D 3231). X3.2.2 concentr

vapor pre X3.1.4 gasoline-1 and 4 qualify, volume 9 ethanol l periods. determin

refinery. of leaded X3.3 EI G

gallon (

X3.3. X3.3. introduc in use o similar certifica year vel EPA. X3.3.

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Niper Gasoline Survey Summer 1976 - 1990 13:30 Wednesday, April 6, 1994 except 1987

RVP <= 7 and T50 <= 215F Total Data Points in Gasoline Survey is 25,898

EtoH	•	•	•	•		•		•		•	•	•								•	•
CITY	£	T4	<b>T</b> 4	T4	X1	B7	89	9	T4	<b>T</b> 4	W3	<b>S</b> 1	<b>T</b> 4	W3	6	X1	B4	S4	<b>T</b> 4	10	¥1
(F)	•	424	404	428	•	428	376	420	384	374	407	401	390	407	391	380	383	434	392	428	399
T95 (F)	•	369	367	379	•	•	327	379	331	338	382	356	373	374	372	328	354	•	359	380	360
T70 (F)	•	264	256	266	•	274	241	272	251	248	281	261	265	264	258	235	265	263	258	266	272
T30 (F)	•	165	159	170	•	162	178	166	167	163	153	166	159	159	176	164	153	167	173	167	155
T20 (F)	•	145	145	151	•	140	165	148	152	145	131	146	139	137	159	147	130	148	155	149	146
T10 (F)	•	124	129	131	•	118	147	131	134	134	113	130	120	116	139	128	113	128	139	132	128
T5 (F)	•	105	119	116	•	97	131	117	122	119	104	119	109	66	126	115	101	117	124	122	119
IBP (F)	•	98	104	100	•	90	102	96	106	100	92	102	95	87	106	90	87	96	98	108	97
DATE	7/86	6/77	6/17	6/17	98/9	8/81	8/76	9//9	8/81	8/76	7/78	8/16	8/18	7/78	8/19	9//9	7/84	8/16	8/77	8/17	9//9
R+M/2	89.20	88.60	88.25	88.45	88.05	89.50	86.50	89.20	85.80	87.10	89.55	89.60	87.75	88.70	85.95	90.90	86.60	89.50	88.85	87.75	88.85
GRADE	œ	æ	œ	œ	D	æ	œ	æ	D	æ	œ	æ	œ	œ	œ	D	D	œ	œ	œ	D
TEL (9/gal)	0.26	•		•		1.20	3.34		0.01	•	0.51	1.78	•	0.76	•	0.01		0.48			0.01
T90 (F)	•	334	327	344	•	364	305	349	306	307	362	325	339	341	336	299	331	336	331	342	327
T50 (F)	•	210	203	214	•	211	205	212	205	202	210	210	205	207	213	201	206	212	212	212	215
rvp (psi)	0.0	4.0	4.4	4.4	4.5	6.2	6.3	6.3	6.4	6.5	6.5	6.7	6.8	8.9	6.9	7.0	7.0	7.0	7.0	7.0	7.0
OBS	П	7	٣	4	S	9	7	∞	6	10	11	12	13	14	15	16	17	18	19	50	21

JUNE 1981

Brand	ARCO	CHEVRON	EXXON	GIANT	MOBIL	SHELL	TASC0	TEXACO	VICKERS
Type	Unleaded	Unleaded	Unleaded	Leaded	Unleaded	Unleaded	linleaded	Inleaded	707.0
API Gravity @ 60°F	54.7	56.9	53.1	54.2	7 95	76.0	67 1	מוווכמתכת	reaged.
D86 Dist 18P	88	92	68	06	. 6	? 8	-	/ 6	
5%	110	116	300	107		2 5	26	6	2
10%	5 62	133	3 2	/01		2 5	Ξ :	60 ;	112
30%	3 5	3 5	3 ;	<del>+</del> 2-		<u> </u>	128	130	125
907 C	6	2	69	148	156	156	148	162	147
30%	187	184	191	172	179	182	167	192	170
~ 50%	228	223	236	222		222	217	236	218
70%	264	526	173	278		261	276	271	269
<b>%06</b>	322	313	322	339		313		323	338
82%	360	351	349	379		367		358	370
End Point	412	414	392	436		420		412	428
W.U.N.	399	392	409	396		390		408	393
F.I.A. % A	37.0	32.0	39.5	35.0		34.5		45.5	32.5
0 %	8.5	10.0	3.0	1.5		9.5		4.5	0.0
S 34	54.5	58.0	57.5	63.5		96.0		50.0	67.5
Vapor Pressure, psi	8.2	8.2	7.8	8.3	~	8.0		8.4	8.7
Lead, g/gal	900.0	0.015	900.0	0.88		<0.001		900.0	.59
Sulfur, ppm	238	182	94	82		303		201	53
T V/L Ratio @ 20:1, °F	147.6	147.9	149.3	143.1		147.7		147.8	141.8
Research Octane	96.5	95.9	95.9	96.1	96.5	6.9	92.6	1.96	95.8
Motor Octane	85.7	85.7	0.98	88.2		82.8	_	35.3	38.7
Benzene	1.29	1.53	1.71	1.16		1.82	-	.50	1.36

## UNLEADED GASOLINE

Oleylamine, #/MB	Benzene	Motor Octane	Research Octane	T V/L Ratio @ 20:1, °F	Sulfur, ppm	Lead, g/gal	Vapor Pressure, psi	S	<b>%</b>	F.I.A. % A	W.U.N.	End Point	95%	90%	70%	50%	30%	20%	10%	5%	D86 Dist IBP	API Gravity @ 60°F	Brand
	1.52	82.9	92.1	142.0	245	0.004	8.7	61.5	7.0	31.5	391	418	373	339	264	215	170	149	127	Ξ	92	57.8	ARCO
	1.65	82.8	91.2	140.6	67	0.003	8.5	64.5	1.5	34.0	363	392	341	301	256	203	160	142	122	106	90	56.9	CHEVRON
	2.27	82.6	92.7	141.9	194	0.007	8.4	56.5	10.0	33.5	376	400	352	321	258	206	167	147	127	115	92	56.1	EXXON
	2.07	82.7	92.5	143.8	230	0.007	8.2	59.5	10.0	30.5	385	412	366	332	260	210	168	149	130	115	95	56.7	GIANT
	0.98	82.8	91.6	144.9	379	0.005	8.0	65.5	9.0	26.5	403	420	382	352	274	224	155	149	123	108	92	57.7	MOBIL
	1.18	82.8	91.9	144.8	316	0.004	8.4	62.0	9.0	29.0	397	418	383	339	272	222	176	152	126	104	90	57.2	SHELL
	1.17	82.9	92.1	143.8	283	0.004	8.5	62.0	9.5	28.5	393	416	373	343	266	216	170	148	126	Ξ	88	57.8	TASCO
	1.07	82.7	93.6	141.9	267	0.003	9.0	59.5	9.5	31.0	399	424	378	344	272	222	176	150	126	==	91	56.9	TEXACO
5.99	0.89	84.9	94.9	141.6	201	0.002	8.7	58.0	9.5	32.5	393	428	383	341	268	219	171	147	121	105	86	57.0	NOINU
	1.96	82.7	92.5	143.3	221	0.008	8.5	59.0	10.5	30.5	385	426	369	333	260	212	165	147	126	115	91	57.1	VICKERS

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### PREMIUM GASOLINE

Oley.amine, #/MB	Benzene	Motor Octane	Research Octane	T V/L Ratio @ 20:1, °F	Sulfur, ppm	Lead, g/gal	Vapor Pressure, psi	S	84 O	F.I.A. % A	W.U.N.	End Point	95%	90%	70%	50%	30%	20%	10%	5%	D86 Dist IBP	API Gravity @ 60°F	Туре	Brand
	3.43	86.0	96.9	155.0	10	0.008	7.5	46.0	0.0	54.0	425	436	382	342	296	244	192	165	137	120	96	46.8	Unleaded	ARCO
	1.96	85.8	96.6	146.7	115	0.001	7.8	53.0	3.0	44.0	405	406	350	323	273	233	188	160	130	117	95	51.7	Unleaded	CHEVRON
	2.04	86.0	96.7	147.4	145	<0.001	8.0	54.0	4.5	41.5	393	427	379	311	272 .	227	184	155	128	100	92	53.5	Unleaded	MOBIL
	0.84	82.6	92.0	146.6	376	<b>.</b> 0.001	8.0	60.0	6.5	33.5	408	414	387	349	284	229	176	151	127	<u>101</u>	94	55.5	Unleaded	SHELL
		86.0			174	<0.001	8.5	52.0	3.5	44.5	430	413	355	333	283	244	202	179	154	134	105	51.7	UNLeaded	TEXACO
2.82	1.89	86.0	96.7	147.4	132	1.65	8.1	55.0	5.0	40.0	397	417	363	327	270	224	180	156	130	110	91	55.5	Leaded	NOIN

LEADED REGULAR GASOLINE

Benzene	Motor Octane	Research Octane	T V/L Ratio @ 20:1, °F	Sulfur, ppm	Lead, g/gal	Vapor Pressure, psi	34 S	** O	F.I.A. % A	W.U.N.	End Point	95%	90%	70%	50%	30%	20%	10%	5%	D86 Dist IBP	API Gravity @ 60°F	Brand
1.88	85.5	91.2	150.6	71	1.29	7.7	68.0	0.0	32.0	391	405	361	294	244	228	175	155	133	115	98	54.5	ARCO
1.03	85.1	90.7	157.0	25	1.07	7.8	66.0	0.0	34.0	421	394	360	340	283	236	197	173	146	128	98	53.9	CHEVRON
0.77	83.8	92.8	145.2	1121	0.40	7.9	59.0	8.0	33.0	410	414	374	344	285	232	171	148	128	112	96	55.3	MOBIL
0.79	83.9	92.8	145.4	1121	0.38	8.1	58.0	9.0	33.0	410	418	379	349	289	230	174	150	128	118	100	54.9	SECT
1.08	84.6	92.7	139.0	797	1.01	8.5	64.0	6.5	29.5	372	392	357	324	262	203	158	141	124	Ξ	98	58.2	TEXACO

UNLEADED GASOLINE

Oleylamine, #/MB	Benzene	Motor Octane	Research Octane	T V/L Ratio @ 20:1, °F	Sulfur, ppm	Lead, g/gal	Vapor Pressure, psi	S. S.	* 0	F.I.A. % A	W.U.N.	End Point	95%	30%	70%	50%	30%	20%	10%	5%	D86 Dist IBP	API Gravity @ 60°F	Brand
	2.41	82.2	90.7	151.3	18	0.002	7.7	59.5	0.0	40.5	420	428	383	354	287	237	179	157	132	117	101	51.9	ARCO
	1.75	83.4	93.1	151.1	6	<0.001	8.0	57.0	0.0	43.0	410	407	376	333	279	232	187	166	137	120	98	51.2	CHEVRON
	0.84	82.8	92.0	143.4	247	<b>0.001</b>	8.5	61.5	6.0	32.5	390	412	367	341	272	217	163	141	120	105	88	56.7	MOBIL
	1.94	86.1	96.7	149.7	149	<0.001	7.0	55.5	7.9	38.0	400	418	369	325	275	227	183	157	131	110	94	52.5	SHELL
	1.33	82.9	92.1	140.9	201	<0.001	8.8	59.5	5.0	35.5	392	408	365	335	274	218	167	145	125	102	88	55.8	TEXACO
5.99	0.81	86.9	96.6	143.8	132	<0.001	7.2	63.5	8.0	28.5	393	403	366	336	274	220	169	146	124	. 109	92	51.7	NOINU

SAN FRANCISCO AREA
PREMIUM GASOLINE

1861 3NNC

Brand	ALLIANCE	ARCO	REACON.	CUEVOOR	7						
	anded			Silver Silver	EAAOR	1111	2	MOBIL	E	TEXACO	MOIN
		Ž		unleaded	ä	•	Unleaded	Unleaded	Unleaded	Un leaded	Paded
106 Dist 100 F				56.0			54.0	52.9	57.7	2	ED 1
				95			92	95	2 :		3 3.
				115			=	117	<u> </u>		2 2
				137			132	<u> </u>	ž :		: =
				167				į į	5		124
				ē :			ä	169	6		46
				3 7			35	197	185		158
70%				360			239	242	218		197
				2 1			6	278	253		248
				5 5			32/	319	306		319
End Point				100			5	356	36]		351
				3 ;				405	412		199
F.I.A. X A				ž (			Ê	416	86		64
							0.5	43.5	31.5		9.0
¥.5				: :			9.0	8.0	7.5		0.0
e osi				93.0			50.5	48.5	61.5		1.0
				8.7			8.9		8.0		7
				0.005			0.005	0.002	.003		2 :
,	RM25		90% RM50 10% TEL	-	1	IEL	!	:	1		BMSO
				29			3	5			į
7 V/L Ratio @ 20:1, °F				150.3							
Research Octane				6				0.0	48.6		39.6
fotor Octane {		_		56				7.2	7.0 9	96.9 9	95.5
lenzene 1				2				6.0	6.5		Ξ
leylamine, //MB				•				.52	.66		39

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# LEADED REGULAR GASOLINE

Benzene	Motor Octane	Research Octane	I V/L Ratio @ 20:1, °F	Sulfur, ppm	Lead Alkyl	Lead, g/gal	Vapor Pressure, psi	٠ <b>٠</b>	»°	F.I.A. % A	W.U.N.	End Point	95%	90%	70%	50%	30%	20%	0 0	. U	U80 UIST 1BP	API GRAVITY @ 60°F	Brand
1.05	85.0	92.4	143.0	234	RM-24	1.35	8.6	69.0	8.5	22.5	395	407	366	338	269	220	174	148	125	Ξ	92	60.2	ALLIANCE
1.25	84.5	92.2	142.8	143	TEL	0.90	8.2	67.0	12.0	21.0	382	412	364	334	258	207	166	146	128	112	92	60.8	
1.37	84.7	92.5	146.6	185	90% RM50 10% TEL	1.08	8.0	66.0	10.5	23.5	394	430	372	346	264	216	170	149	127	113	94	58.2	BEACON
1.09	84.4	92.1	141.8	89	RM25	1.13	7.3	81.5	0.0	18.5	380	399	352	326	262	209	169	147	126	113	96	60.1	CHEVRON
1.30	84.5	92.0	144.0	141	25% RM50 75% TEL	0.82	7.8	66.0	11.5	22.5	379	408	373	338	256	205	164	140	124	112	100	60.1	EXXON
1.02	83.9	93.2	150.8	440	Ē	0.88	7.8	62.5	10.0	27.5	417	435	400	354	278	232	189	163	135	801	98	55.6	JIFFY
0.94	83.6	93.1	144.7	417	RM25	0.80	8.6	63.5	10.0	26.5	394	428	374	349	268	216	173	148	124	108	93	57.0	LION
1.08	83.9	92.0	142.4	88	RM25	1.11	8.3	82.0	0.0	18.0	384	394	353	328	261	211	168	148	129	Ξ	85	60.6	MOBIL
1.06	83.4	93.2	151.1	263	RM25	1.24	7.8	58.5	11.0	30.5	399	422	375	353	271	218	167	145	125	114	98	53.7	SHELL
0.80	84.6	91.6	143.6	431	ΞE	0.90	7.5	69.0	8.5	22.5	422 7	429	370	348	287	238	192	167	139	120	100	59.0	TEXACO

			S.	SAN FRANCISCO AREA	O AREA				ııı	JUNE 1981	
			_	UNLEADED GASOLINE	SOLINE						
Brand	ALLIANCE	ARCO	BEACON	CHEVRON	EXXON	JIFFY	E C	180 180 180	SEL	TEXACO	MOIN
API Gravity 0 60°F	57.3	56.0	55.9	53:9	56.9	57.2	57.1	54.0	56.5	54.7	53.4
D86 Dist IBP	98	95	96	98	85	98	9	<b>9</b>	88	92	92
ş	15	113	113	117	107	₹	ដ	15	117	₹ :	109
Ĭ,	128	133	126	137	129	129	Ξ	135	Ξ	ະ	126
20%	152	157	137	166	153	152	134	<u>8</u>	ន	<u>62</u>	149
30%	175	179	146	192	175	175	173	189	174	189	175
50%	217	225	207	235	217	217	217	238	222	235	228
701	266	268	259	277	285	269	263	275	274	285	283
901	336	328	329	332	326	340	331	332	347	354	342
958	368	356	357	358	354	369	363	362	377	380	372
End Point	8	404	400	109	412	410	407	406	427	429	<del>1</del> 3
W.U.M.	392	400	379	413	389	394	392	15	200	419	404
F. I.A. S A	29.5	33.0	33.5	35.5	30.0	28.5	28.5	35.0	31.0	30.0	40.0
. 0	6.0	4.0	5.5	4.0	4.5	6.0	6.5	4.0	7.0	6.5	0.0
2 %	64.5	63.0	61.0	60.5	65.5	65.5	65.0	61.0	62.0	63.5	60.0
Vapor Pressure, psi	8.2	8.5	9.0	8.0	8.2	8.4	8.4	8.4	8.0	8.1	8.6
Lead, g/gal	0.001	0.002	<b>0.00</b> 1	ô.001	0.002	<b>6.001</b>	ô.001	0.001	ô.00 <b>1</b>	ô.00]	ô.001
Sulfur, ppm	142	39	109	24	78	122	124	监	162	171	σ.
T V/L Ratio @ 20:1, °F	145.3	146.4	135.6	149.0	147.0	144.8	144.1	148.4	146.0	149.3	144.3
Research Octane	91.3	91.3	95.6	91.8	91.4	91.6	91.5	91.6	92.7	92.1	94.7
Motor Octane	~ 82.9	82.9	85.1	83.0	83.0	83.0	82.9	83.3	83.4	82.9	84.6
8enzene	1.94	2.06	10.14	1.73	2.01	1.86	1.87	1.79	1.31	0.97	:
Oleylamine, IMB											11.0

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Research Octane Motor Octane Benzene Oleylamine, 1/HB	Lead Alkyl Sulfur, ppm	Vapor Pressure, psi Lead, g/gal	F.I.A. # A # 0	95% End Point W.U.N.	30% 50% 70% 90%	Brand Type API Gravity @ 60°F DB6 Dist 18P SX 10X 20X
96.9 96.8 1 85.8 1						ARCO Un leaded 57.2 86 110 130
						CHEVROM Unleaded 50.8 86 105 126
142.6 97.2 85.3 1.18		45.0 8.6 0.002	46.0 9.0	374	184 240 284	Unleaded 51.8 86 109 124 154
142.1 94.6 85.2 1.29	TEL S	62.0 8.6	389 27.0 11.0	375	170 214 261	6ASCO Leaded 58.3 88 110 125
139.2 92.1 85.6 0.99						LERNER Leaded 58.1 86 106
142.4 96.5 86.0 1.78	 374	8.6	392 34.0 6.5	367 413	178 221 261	MOBIL Unleaded 56.4 88 106
143.1 97.3 85.7 1.77	0.003	53.5	388 34.5	321 357 407	152 176 219 259	SHELL 1 Unleaded 55.9 87 108 126
152.0 97.1 86.8 0.87	60.001	59.5 8.2	418 37.0	337 363 401	167 201 243 282	TEXACO 1 Unleaded 54.0 87 106
149.8 96.0 87.5 1.87		61.0 7.9	405 30.5	328 355 403	162 186 230 270	THRIFTY 1 Leaded 55.8 88 115
141.6 97.0 98.8 1.50	0.95 RM50	61.0 8.7	39.5	335 372 427	150 174 221 275	UNION Leaded 53.3 87 107
92.3 84.7 1.27	0.95 40% RM50 60% TEL	5.0 65.0 8.5	398 30.0	336 366	151 175 224 275	MORLD Leaded 55.9 87 111
26 151.0 96.4 88.1 2.15	1.50 90% RM50 10% TEL	2.5 58.5 8.2	406 39.0	313 359	167 197 237 278	HORLD Leaded 52.7 · 88 100

# LEADED REGULAR GASOLINE

Benzene	Motor Octane	Research Octane	T V/L Ratio @ 20:1, °F	Sulfur, ppm	Lead Alkyl	Lead, g/gal	Vapor Pressure, psi	** \$7	84 0	F.I.A. % A	W.U.N.	End Point	95%	90%	70%	50%	30%	20%	10%	94 20	D86 Dist IBP	API Gravity @ 60°F	Brand
1.35	84.6	91.9	139.8	716	TEL	1.41	8.6	67.0	11.0	22.0	388	438	393	354	267	208	162	143	124	110	89	60.3	ARCO
1.81	85.4	91.7	141.8	102																		60.3	CHEVRON
1.25	84.9	92.3	136.6	854	25% RM50 75% TEL	2.03	8.9	64.5	11.0	24.5	374	423	388	344	264	200	155	137	119	100		59.9	EXXON
1.23	83.8	91.5	140.6	924	ΞĘĘ	1.11	8.5	63.5	13.0	23.5	396	432	396	363	281	214	161	142	123	Ξ	89	58.2	GASCO
1.04	84.8	91.5	141.6	255	RM25	1.11	8.6	68.0	5.0	27.0	388	424	369	344	281	213	163	142	122	108	85	58.1	LERNER
1.28	83.6	92.9	147.3	600	RM50	0.26	8.2	56.0	10.5	33.5	402	421	381	348	280	225	171	146	122	104	86	54.9	MOB IL
0.76	83.9	93.0	145.6	421	RM25	0.92	8.0	61.0	10.5	28.5	413	439	399	364	288	228	176	152	128	112	87	55.6	SHELL
0.56	84.4	92.0	144.0	444	ŢĘĻ	1.18	8.9	69.5	2.5	28.0	408	394	361	335	283	235	181	153	123	103	86	56.4	TEXACO
1.55	84.2	92.3	138.6	541	RM25	0.90	8.8	64.5	9.0	26.5	381	413	370	340	268	208	160	140	121	107	88	58.4	THRIFTY
0.75	85.0	91.6	141.2	259	TEL with TCE Tracer	1.25	8.8	68.5	3.0	28.5	401	420	378	338	298	228	168	144	121	103	88	56.9	WORLD

 Olevlamine, I/MB	Benzene	Motor Octane	Research Octane	T V/L RAtio @ 20:1, °F	Sulfur, ppm	Lead, g/gal	Vapor Pressure, psi	2 %	¥ 0	F.I.A. \$ A	W.U.N.	End Point	95%	90%	701	50\$	30%	20%	10%	5\$	D86 Dist IBP	API Gravity 0 60°F	Brand
	2.16	- 83.0						57.5	10.5	32.0	370	383	341	311	249	205	162	144	124	109	88	57.9	ARCO
	1.69	83.1	91.9	142.2	98	0.010	8.6	62.5	3.5	34.0	388	412	365	333	267	215	166	145	125	115	88	56.2	CHEVRON
	1.73	83.1	91.9	141.5	135	0.001	8.7	62.0	5.5	32.5	<u>\$</u>	415	379	349	275	223	174	149	124	107	85	56.3	EXXON
	1.64	83.0	92.7	140.6	213	0.002	8.8	59.0	8.5	32.5	386	409	360	331	264	215	170	147	123	108	86	56.8	GASCO
	1.19	83.0	91.6	142.5	69	0.001	8.6	89.5	0.5	10.0	Ş	416	361	339	285	230	176	148	123	<u>8</u>	8	54.8	LERNER
	0.82	82.8	91.4	<b>144</b> .1	429	ô.001	8.0	67.0	7.5	25.5	109	412	380	352	279	229	179	152	126	109	86	57.8	H081L
	0.78	82.7	91.8	141.4	282	0.001	8.3	63.5	10.5	26.0	106	#18	374	341	269	228	184	158	130	Ξ	86	57.1	SHELL
	1.09	83.0	92.1	144.2	92	0.003	8.6	64.5	1.5	34.0	401	14	380	358	291	220	171	147	124	108	86	54.4	TEXACO
	2.05	82.9	92.8	141.2	201	.0.001	8.7	59.5	7.5	33.0	382	401	355	324	259	213	167	145	123	107	86	56.5	THRIFTY
9.41	0.81	84.4	94.9	139.4	198	ô.001	9.0	61.0	8.5	30.5	391	426	380	338	266	219	171	145	119	₽	2	57.0	WOINU
	1.63	83.2	93.1	143.8	217	0.002	8.7	58.0	6.5	35.5	60	8	358	322	270	229	182	156	129	110	86	54.8	WORLD

LOS ANGELES AREA
UNLEADED GASOLINE

1861 3NNC

# UNION 76 UNLEADED JULAR GASOLINES

JUNE 1, 1982

Benzene	(R+M)/2	Motor Octane	Research Octane	T V/L Ratio @ 20:1, °F	Sulfur, ppm	Lead, g/gal	Vapor Pressure, psi	S 86	34 0	F.I.A. % A	W.U.N.	End Point	95%	90%	70%	50%	30%	20%	10%	5%	086 Dist IBP	API Gravity @ 60°F	Type UNLEADED REG	Brand UNION 76
0.90	89.25	84.3	94.2	142.2	288	-0.001	8.7	65.0	6.0	29.0	380	405	355	326	254	211	161	147	123	105	84	58.6	ULAR	L.A.
0.94	89.25	84.3	94.2	143.9	297	<0.001	9.0	62.0	5.5	32.5	405	430	377	346	278	228	182	154	125	105	85	56.3		Orange
0.72	89.20 14 n	84.5	93.9	144.6	285	<0.001	8.6	64.5	6.0	29.5	404	416	377	346	274	226	180	153	126	106	86	57.3		Sunny Hills
1.57	15 n	85.5	94.6	146.7	Ĝ	<0.001	8.5	55.0	0.0	45.0	407	421	359	332	284	235	182	154	123	105	86	51.0		Richmond
1.41	15 n	84.5	94.2	145.0	œ	<0.001	8.9	57.5	0.0	42.5	414	415	367	337	286	238	186	157	128	106	84	51.7		Brisbane
1.42	89.35	84.5	94.2	144.7	<b>∞</b>	<0.001	8.9	56.0	0.0	44.0	410	423	366	333	286	237	184	156	. 126	104	83	51.6		San
2.24	91.3	86.1	96.5	151.0	187	<0.001	8.0	55.0	4.5	40.5	410	413	364	335	274	232	190	164	135	116	88	52.3		Bakers- field
0.98	84.5 18 0	84.5	95.2	146.0	296	<0.001	8.6	56.5	6.5	37.0	406	414	369	339	282	236	187	155	115	104	82	53.4		Phoenix
4.00	89.4 14.0	84.8	94.0	135.9	13	<0.001	9.8	59.5	0.0	40.5	383	388	348	320	260	214	168	144	126	113	86	55.3		Portland
4.25	89.1	84.6	93.6	133.3	Ֆ	<b>*0.001</b>	10.0	60.5	0.0	39.5	377	376	343	313	257	210	165	146	128	114 .	90	55.1		Honolulu

UNION 76 SUPER L. ED GASOLINE

JUNE 1, 1982

Benzene	Oleylamine, #/MB	(R+M)/2	Motor Octane	Research Octane	T V/L Ratio @ 20:1,	Sulfur, ppm	Lead Alkyl	Lead, g/gal	Vapor Pressure, psi	S	84	F.I.A. % A	W.C.N.	End Point	95%	90%	70%	50%	30%	20%	10%	26	D86 Dist IBP	API Gravity @ 60°F	Brand UNION 76 Type SUPER
1.15	15.0	92.40	87.8	97.0	°F 141.9	301	RM50	1.21	8.7	59.0	7.0	34.0	383	420	368	333	266	211	166	144	123	107	86	56.2	L.A.
1.39	17.0	92.30	87.8	96.8	141.8	246	RM50	1.16	8.5	59.0	5.5	35.5	381	432	367	333	266	210	168	146	120	110	89	55.7	Orange
1.12	14.0.	92.00	87.9	96.1	144.4	154	RM50	1.07	8.6	60.0	3.0	37.0	392	415	366	331	276	221	172	148	122	103	84	54.5	Sunny
0.87	16.0	92.30	89.1	95.5	138.4	7	RM50	1.46	8.7	70.0	0.0	30.0	369	400	351	322	257	199	161	144	127	115	88	56.1	Richmond
0.99	12.0	92.35	89.3	95.4	137.9	ജ	75% RM50 25% TEL	2.10	8.9	71.5	4.0	24.5	347	391	345	306	237	186	151	136	120	109	84	61.1	<u>Brisbane</u>
0.81	17.0	92.35	89.0	95.7	140.8	12	90% RM50 10% TEL	1.47	8.9	70.0	0.0	30.0	369	398	353	321	260	201	160	142	123	110	84	59.5	San
0.90	10.0	91.85	87.4	96.3	151.6	676	TEL.	1.89	7.7	59.0	5.5	35.5	422	427	383	354	295	240	179	154	129	112	89	53.8	Bakers- field
0.97	3.0	88.2	84.2	92.2	141.8	405	RM25	0.92	8.6	63.5	6.5	30.0	378	424	378	346	268	202	161	142	122	106	85	58.5	Phoenix Leaded Reg.
2.04	8.0	92.3	88.2	96.4	128.9	173	90% RM50	0.91	10.6	65.0	4.0	31.0	371	395	355	319	255	209	160	137	112	93	80	59.2	Portland
1.14	10.0	92.3	88.7	95.9	126.4	119	Ē	0.76	10.3	77.5	11.5		316 3		276	245	203	176	148	134	120 .	107	8	70.2	Honolulu

Benzene, wt %	Oleylamine, #/MB	(R+M)/2	Motor Octane	Research Octane	T V/L Ratio @ 20:1,°F	Sulfur, ppm	Lead Alkyl	lead, g/gal	Vapor Pressure, psi	% %	<i>ن</i> و 0	F.I.A. % A	W.U.N.	End Point	95%	90%	70%	50%	30%	20%	10%	24	D 86 Dist IBP	API Gravity @ 60°F	
1.76	14	92.5	88.6	96.4	143.0	66	RM50	0.96	8.4	62.0	1.5	36.5	<b>3</b> 88	413	364	334	270	216	169	146	123	109	89	55.2	Los Angeles
1.61	13	92.3	88.6	96.0	141.3	56	RM50	1.01	8.6	65.5	1.0	33.5	366	407	347	312	253	202	162	143	122	107	91	57.0	Orange
1.81	14	92.3	88.3	96.2	143.2	52	RM50	1.00	8.1	60.5	1.0	38.5	390	422	373	344	280	215	166	142	121	105	88	54.2	Sunny Hills
1.32	15	92.1	88.8	95.4	138.5	17	85% RM50 15% PM50	1.32	8.7	70.5	0.0	29.5	369	425	365	328	253	199	159	141	123	106	85	58.2	Richmond
1.27	15	92.2	88.9	95.4	138.7	œ	80% RM50 20% PM50	1.30	3.6	68.0	0.0	32.0	371	414	364	330	257	200	160	142	123	107	90	57.9	Brisbane
1.31	15	92.2	89.0	95.4	138.0	12	80% RM50 20% PM50	1.34	8.8	68.0	0.0	32.0	371	413	365	330	259	201	161	141	121	105	85	58.2	San Jose
1.02	14	91.6	87.1	96.1	146.0	555	Ē	2.03	8.3	61.5	6.0	32.5	409	413	373	345	286	232	175	150	126	109	89	55.2	Bakers- field
1.21	ហ	88.2	84.0	92.4	142.1	416	80% RM50 20% TEL	0.88	8.0	60.5	7.5	32.0	396	431	395	367	282	211	162	145	125	Ξ	91	57.6	* Phoenix Regular
1.34	14	92.1	88.9	95.2	128.7	70	80% RM50 20% PM50	1.41	10.0	75.5	0.0	24.5	347	410	358	322	231	183	146	130	115	103	87	61.8	Portland
3.57	10	92.1	87.8	96.3	130.0	145	5% RM25 95% TEL	1.07	9.8	65.0	9.5	25.5	338	378	316	290	228	183	149	132	118	107	85	62.1	Portland Honolulu

Motor Octane (R+M)/2 Oleylamine, #/MB Benzene	Vapor Pressure, psi Lead, g,gal Sulfur, ppm T V/L Ratio @ 20:1, °F Research Octane	End Point W.U.N. F.I.A. % A F.S.	95 25 25 25 25 25 25 25 25 25 25 25 25 25	API Gravity @ 60°F D 86 Dist IBP
84.3 89.6 8. 1.45	8.6 <.001 276 146.0 94.8	435 419 38.0 7.0	112 131 165 196 238 289 350 388	Los Angeles 53.4 90
84.3 89.4 5. 1.26	8.3 <.001 288 146.2 94.5	465 425 35.0 7.5	108 128 161 189 189 237 237 290 369 418	<u>Orange</u> 54.6 92
89.3 10. 1.30	8.6 <.001 270 146.2 94.4	434 415 35.0 7.0 58.0	102 123 156 186 186 229 279 279 348 348	Sunny Hills 54.4 87
84.2 89.0 12.	8.7 <.001 5. 142.6 93.9	424 394 42.0 0.0 58.0	105 119 146 174 223 288 335 377	Richmond 52.8 94
89.0 15.	8.6 <.001 <.5 142.9 93.8	414 401 42.0 0.0 58.0	111 126 150 175 175 228 277 277 333	Bur- lingame 53.1
84.4 89.0 10. 1.39	8.6 <.001 9 142.3 93.7	418 385 40.5 59.5	103 120 145 172 275 275 332 365	Redwood City 53.5
91.4	8.0 <.001 180 147.2 96.5	415 397 40.0 3.0 57.0	112 129 154 182 224 264 327 362	Bakers- field 53.6 92
89.4 12. 1.47	7.0 <.001 207 147.6 94.5	433 418 37.5 5.5 57.0	111 130 160 189 189 237 290 351 383	Phoenix 53.4 93
88.8 8. 1.14	*.001 *.5 124.5	416 389 39.5 0.0	108 119 119 168 278 278 333	Portland 54.9 80
89.2 3. 7.35	9.3 <0.001 <5 141.4 93.8	357 404 44.4 1.0 55.0	111 130 150 169 207 246 306	Honolulu 54.1 90
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UNION 76 SUPER LEADED\*
GASOLINES

Oleylamine, #/MB Benzene, wt %	(R+M)/2	Motor Octane	Research Octane	T V/L Ratio @ 20:1, °F	Sulfur, ppm	Lead AIRYI		Lead, g/gal	Vapor Pressure, psi	ν 84	% O	F.I.A. % A	W.C.N.	End Point	95%	90%	70%	50%	30%	20%	10%	5%	D-86 Dist IBP	API Gravity @ 60°F	
10. 2.10	92.2	87.6	96.9	144.8	201	KM-50		1.29	8.4	55.0	6.0	39.0	400	424	382	345	282	223	169	149	125	<u>1</u>	88	52.9	Los Angeles
7. 1.25	92.3	87.6	97.0	147.1	456	KM- 25	2	2.40	œ. ن	59.0	9.0	32.0	420	438	392	356	276	224	177	153	128	110	8	54.0	Orange
8. 1.28	92.3	87.5	97.1	146.0	422	KM- 25		2.30	8.4	56.5	8.5	35.0	418	443	390	352	281	227	180	155	127	Ξ	87	53.9	Sunny Hills
13. 0.94	92.1	89.5	94.7	134.5	12	20%PM-50	80%RM-50	1.50	9.0	72.5	0.0	27.5	350	422	365	324	240	184	147	132	117	105	94	60.9	Richmond
13. 0.98	92.4	89.6	95.1	136.1	<b>∞</b>	20%PM-50	80%RM-50	1.59	9.0	72.5	0.0	27.5	346	417	373	288	249	191	152	138	120	106	92	60.2	Bur- lingame
13. 0.95	92.3	89.6	95.0	136.1	17	20%PM-50	80%RM-50	1.59	8.4	73.0	0.0	27.0	340	389	357	278	241	187	151	137	123	113	95	60.5	Redwood City
16. 1.34																									Bakers- field
6. 1.32	88.2	83.7	92.7	142.4	515	50% TEL	50%RM-50	0.78	8.2	62.0	9.5	28.5	398	420	389	357	279	217	167	146	125	Ξ	93	57.0	Phoenix* Regular
12. 1.34	92.4	89.7	95.2	122.4	<u>.</u>	20%PM-50	80%RM-50	1.17	11.3	74.0	0.0	26.0	343	392	345	310	230	184	146	128	112	8	82	61.8	Portland
6. 1.75	92.6	88.7	96.5	129.4	323	Ē	į	2.75	9.7	66.5	15.0	18.5	333	404	358	300	222	176	145	131	116	106	89	64.7	Hono lu lu

## UNION 76 UNLEADED

GASOL INE

SEPTEMBER 1983

	Benzene, wt %	Oleylamine, #/MB	(R+M)/2	Motor Octane	Research Octane	T V/L Ration; @ 20:1, °	Sulfur, ppm	Lead, g/gal	Vapor Pressure	S. S.	* 0	F. I. A. % A	W.C.N.	End Point	95%	90%	70%	50%	30%	20%	10%	94 D	D86 Dist IBP	API Gravity @ 60°F	Area
	1.75	<u>ښ</u>	89.6	84.8	94.4	142.7	116	<0.001	8.4	58.0	2.5	39.5	396	422	370	334	275	225	175	147	121	109	90	53.6	Los Angeles
	0.86	<b>ب</b>	89.9	84.8	94.9	140.6	283	<b>0.</b> 001	8.4	60.0	9.0	31.0	388	420	365	330	258	216	172	149	126	109	90	57.2	Orange
	0.86	6.	90.1	84.8	95.3	143.9	263	<0.001	8.4	56.0	8.0	36.0	391	415	369	332	272	221	175	148	120	100	85	54.9	Sunny Hills
	1.46	6.	89.6	84.9	94.2	142.9	<b>.</b>	0.001	7.6	58.0	0.0	42.0	393	414	360	326	278	224	174	148	122	102	86	52.9	Richmond
	1.38	6.	89.5	84.9	94.1	142.9	<u>.</u>	•0.001	8.7	57.5	0.0	42.5	400	412	365	330	281	229	178	151	123	107	88	52.3	Burlin- game
	1.40	5٠	89.5	84.9	94.1	143.8	9	0.001	8.1	57.5	0.0	42.5	408	429	367	334	286	234	182	154	127	109	88	52.4	San Jose
	2.11	6	91.8	86.1	97.4	144.3	320	<b>.00</b>	8.0	50.0	5.5	44.5	411	420	375	341	281	234	184	153	128	110	89	51.9	Bakers field
	0.93	<u>ب</u>	90.0	84.9	95.1	148.7	244	.001 0.001	6.5	52.5. 5.	7.0	40.5	3 <u>9</u> 5	<b>4</b> 08	361	325	276	229	188	154	117	<u>5</u>	88	52.7	Phoenix
	2.20	<b>ω</b>	89.4	85.0	93.8	135.6	<u>.</u>	0.001	10.3	57.5	0.0	42.5	382	402	357	309	273	221	170	144	118	101	86	53.9	Portland
(	5.58	13.	89.4	84.9	93.8	143.3	<u>.</u>	0.001	8.9	54.5	0.0	45.5	372	398	333	311	257	209	161	141	121	103	ස	52.8	Honolulu
:	6.65	10.	89.3	84.9	93.6	135.6	<b>.</b>	<b>.</b> 001	9.4	57.0	0.0	43.0	366	378	329	307	257	205	157	138	119	106	89	54.6	Honolulu
		-	<u>}</u> _							/	7														

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UNION 76 SUPER LEADED

GASOL INE

SEPTEMBER 1983

Research Octane Motor Octane (R+M)/2 Oleylamine, #/MB Benzene, wt %	% S Vapor Pressure Lead, g/gal Lead Alkyl Sulfur, ppm 7 V/L Mation @ 20:1. °F	F. I. A. & A	50% 70% 90% 95% End Point	10% 10% 10% 30%	Area API Gravity @ 60°F
96.0 88.6 92.3 5.	65.0 7.0 7.28 8M-50 43	398 34.0	278 278 349 393	111 127 148 170	Los Angeles 55.0
96.0 88.5 92.3 1.98	64.5 8.4 1.22 RM-50 RM-50	34.0 1.5	267 267 332 368 428	108 145 163	Orange 55.2
96.2 88.3 92.3 5. 2.02	64.0 8.5 1.15 RM-50 82 131.6	34.5	272 272 340 381 436	110 125 147 169	Sunny Hills 55.2
95.1 89.3 92.2 5.	72.0 8.4 1.38 RM-50 15	28.0 0.0	184 236 313 347 401	110 122 136 149	Richmond 60.0
95.3 89.0 92.2 5.	71.0 8.5 1.27 RM-50 16	29.0 0.0	244 244 311 346	115 129 144 159	Burlin- game 59.3
95.3 89.3 92.3	69.5 8.4 1.26 RM-50 16	30.5	246 320 349 409	121 121 152	San Jose 58.8
96.3 87.9 92.1 8.	61.5 8.5 1.43 TEL 510 143.2	399 34.5	280 280 341 373 410	109 145 171	Bakers- field 55.2
92.8 84.4 88.6 3.	59.50 6.6 0.77 RM-25 RM-25 143.6	383 27.5 13.0	281 281 310 383 435	111 123 147 169	Phoenix Lead.Reg 56.3
95.2 89.7 92.5 6. 1.71	73.5 9.7 1.05 RM-50 8	342 26.5	180 227 315 344 402	116 116 133	
96.5 88.2 92.4 92.4 0.72	65.0 10.2 2.83 TEL 226 126.1	327 13.0 22.0	175 216 284 355 409	106 116 116 128	Honolulu 68.0
96.3 88.0 92.2 6.78	64.5 10.2 2.70 TEL 234 125.8	320 13.5 22.0	170 215 282 335 419	104 114 126 139	Honolulu 67.9

## UNION 76 UNLEADED

GASOL INES

JUNE 1, 1984

Benzene, wt %	Oleylamine, #/MB	(R+M)/2	Motor Octane	Research Octane	V/L Ration @ 20:1, °F	Sultur, ppm	Lead, g/gai	vapor Pressure	100 m	2 8 8	2.	7 7 9 9	E E E E E	0000	054	909	704	50%	30%	20%	10%	5%	D86 Dist IBP	API Gravity @ 60°F	Area
1.25	œ <u>;</u>	89.4	84. <sub>3</sub>	94.4	142.5	277	:00	8.6	57.5	9.5	33.0	391	3.5	3/0	330	000	260	210	178	1 1	126	106	88	56.4	Los Angeles
1.33	7	20.5	84.4	94.6	141.8	276	<0.001	8.9	56.0	10.5	33.5	95	424	3/4	340	17	971	326	170	156	3	;	96	56.1	0range
1.32	7	5	84.4	94.5	141.2	268	ô.001	8.6	57.5	9.5	33.0	398	430	3/4	318	2/3	252	101	100	5 5	3 5	103	ಕ	56.0	Sunny Hills
1.54	7	80 .	84.5	94.2	144.5	ŝ.	<0.001	8.0	56.0	0.0	44.0	412	434	381	333	787	238	25.0	100	126	3 5	3 2	9	52.1	Richmond
4.13	209.0	9 .	20.5	93 7	141.	9	ô.001	9.0	55.0	0. <b>5</b>	44.5	<u>జ</u>	408	350	314	266	219	169	145	121	104	2 5	ສ	52.1	Bur- lingame
1.22	2.6	3 :	84.7	2 5	147.5	5	ô.001	ο ο	61.0	2.5	36.5	418	420	365	333	277	236	191	172	145	124	2 2	2	54.1	San
1.53	29.5	9 9	94.0	2 :	141	183	6.001	00 i	62.5	4.0	မ္ ဌာ	401	426	3 <u>5</u> 9	329	892	229	188	158	126	113	. 0	8	56.4	Bakers- field
0.90																									
1.22	89.5	84.4	94.6	123.4	027	100.001	20.001	1 6	60.0	7.0	3 5	372	397	367	309	260	214	164	139	H	92	82	3	57.6	Portland
12 6.04	89.3	84.6	94.0	134.3	ĵ.	100.001	) · ·	2,0	F7 F	42.5	A 2 E	35.	418	3 6	283	241	193	154	137	119	107	91		55 20	Honolulu

ومين و ميلولدند

J.E.

35 20:1, 'F 148 97.0 ne 85.3 91.2 /NB 5	35 148 97.0 85.3 91.2	35 @ 20:1, 'F 148			MTT, gm/gal 0.05 0	Lead Alkyl 90% RM50 8	Lead, 8/8al 0.19 0	Vapor Pressure 7.6	F.I.A. Z A 47.5 4 Z O 1.0 Z S 51.5 5	W.U.N. 405 4	Point 410		325	277	333	158	132	1112	D86 Dist IBP 98	API Gravity @ 60°P 51.5	AREA Angeles	
97.0 85.4 91.2	97.0 85.4 91.2		149	35	0.06	80% RM50 20% TEL	0.21	8.2	43.0 1.0 56.0	409	414	352	322	278	189	5 5	134	116	103	51.3	Villa Park	
	6	96.8 85.7 91.2	145	12	0.07	RMS0	0.25	8.3	41.5 1.0 57.5	413	416	349	35	279	3 19	166	134	116	108	51.7	Yorba Linda	
1.7	7	95.9 86.8 91.4	141	18		RH25	0.40	8.6	36.0 0.5 63.5	380	426	358	328	265	164	143	120	104	88	55.2	Bur- lingame	
1.6	•	95.8 86.8 91.4	140	. •		RH25 ·	0.40	8.5	34.5 1.0 64.5	388	409	362	330	267	315	147	127	110	<b>87</b> .	55.5	Richmond	
1.8	<b>~</b>	95.2 86.7 91.0	140	12		RH25	0.34	8.5	36.0 0.5 63.5	387	416	359	30 6	268	891	145	122	99	87	55.0	San	
4.2	=	89.7 86.9 88.3	1115	G		RM25	0.81	13.0	25.5 1.5 73.0	317	333	<u>5</u>	271	3 - 2	140	122	104	92	79	64.4	Anchorage	•
2.1	0	97.0 85.7 91.4	145	121		TEL	0.59	8.0	38.0 5.5 56.5	405	433	390	350	386	170	146	123	98	90	53.1	Bakers- field	
0.7	7	99.4 86.8 93.1	126	505		131	2.10	10.0	14.0 31.0 55.0	337	413	358	298	101	144	129	114	102	86	65.0	Honolulu	
2.1	٠	92.7 83.2 88.0	144	193		65% RH50 35% TEL	0.23	8.4	32.0 3.5 64.5	396	421	380	366	275	170	149	126	112	8	55.4	Phoenix regular	•
1.4	6	94.6 88.5 91.6	117	13		75% RM50 25% TEL	0.74	11.3	24.0 0.0 76.0	341	413	361	101	101	141	122	103	8	78	62.6	Portland	حر

Source	Benzene, wt %	Oleylamine, #/MB	(R+H)/2	Motor Octane	Research Octane	T V/L Ratio @ 20:1, 'F	Sulfur, ppm	Lead, g/gal	Vapor Pressure	<b>*</b> S	*	F.I.A. X A	W.U.N.	End Point	95%	90 <b>x</b>	70 <b>2</b>	50%	30 <b>%</b>	20 <b>%</b>	101		D86 Dist IBP	API Gravity @ 60°F	AREA
LAR	2.6	6	89.2	84.3	94.0	144	છ	100.0>	7.8	58.5	1.0	40.5	402	420	353	325	270	229	182	158	131	114	92	53.1	Los Angeles
LAR	2.4	•	88.9	83.8	94.0	144	125	<0.001	8.5	59.5	2.5	38.0	394	408	350	324	268	222	176	153	129	112	91	54.5	Villa Park
Ě	2.5	6	89.4	84.5	94.4	145	31	100.00	8.7	57.5	1.0	41.5	398	407	351	326	273	230	183	157	119	112	86	52.8	Yorba
SPR	12	•	89.3	84.6	94.0	141	10	100.00	8.5	63.0	0.5	36.5	391	410	357	332	274	218	166	146	126	112	88	55.0	Bur- lingame
SPR	1.2	7	89.4	84.6	94.1	139	G	100.00	7.8	62.0	1.0	37.0	396	423	364	337	280	220	171	150	128	116	8	54.6	Richmond
SPR	1.2	5	89.4	84./	94.1	142	29	100.00	8.7	62.0	1.0	37.0	392	410	361	334	264	219	168	14/	124	Ξ	92	54.7	San
Tesoro	5.6	12	87.5	83.7	91.3	114	Ġ	100.00	12.7	64.5	0.0	35.5	334	340	312	278	237	189	145	126	106	90	78	60.5	Anchorage
LAR/SFR	12.	-	89.4	83.7	95.0	148	96	<0.001	8.0	53.0	5.0	42.0	401	424	376	340	275	228	179	151	121	97	87	51.5	Bakers- field
Chewron	8.8	_=	89.2	84.5	93.9	128	G	<0.001	10.4	60.0	0.0	40.0	324	354	286	266	223	179	144	130	16	102	88	57.2	Honolulu
Ę	2.1	6	8/.0	82.5	91.5	145	4	100.00	8.4	62.5	0.5	37.0	413	438	384	354	299	233	177	151	125	108	88	53.4	Phoenix
LAR/SPR	1.6	6	89.0	84.5	93.8	123	9	100.00	10.8	64.0	1.0	35.0	382	418	379	325	278	218	164	138	112	19	8	56.5	Portland

Research Octane Motor Octane (R+H)/2 T V/L Ratio @ 20:1, 'F

Benzene, wt % Oleylamine, #/MB

2.0

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LAR/SFR

Chevror

LAR/SFR

Lead Alkyl Lead, g/gal

50% RH50 0.14

50% RM50 0.08

50% RM50

0.08

0.13

0.47

0.46

0.40

28.0 10.4 26.0 13.0 61.0

8.3

:5

22

Vapor Pressure

Sulfur, ppm MT, gm/8al

143

4

2

120

98.4 93.2

94.5 87.3 90.9

0.0

0.0

0.07 40% RM50 60% TEL 0.20

> 50% RH50 0.15

143

130

W.U.N.

D86 Dist. - IBP API Gravity @ 60'F

Los Angeles

107 207 307 507 707 907 957 End Point

84 1104 1123 148 175 225 227 277 277 334 428

97 112 127 153 178 229 283 338

95 116 131 148 163 211 268 325 350

91 1125 125 147 170 222 279 333 364

95 107 142 142 166 217 217 276 332 365

95 122 134 155 174 210 260 319 342

96 111 126 140 140 177 215 262 296

101 120 138 138 156 203 273 342 370

82 96 109 131 153 193 234 332 332

F.I.A. Z A

59.5 5.0

60.0 6.0

0.0 39.0

9.0

9.0

28.0 0.0 72.0

0.0

30.0 3.5 66.5

0.0 358

377

.5

\$

38

Portland	7	* Phoenix regular	Honolulu	Bakers- field	Anchorage regular	San Jose	Richmond	Bur - lingame	rba nda
3, 1985		September				į	ASOLINES	Đ	

UNION 76 UNLEADED

GASOLINES SEPTEMBER 3, 1985

Source	Benzene, wt %	Oleylamine, #/MB	(R+H)/2	Motor Octane	Beenroh Octane	T W/L Ratio @ 20:1, 'F	Sulfur, ppm	Lead, g/gal	Vapor Pressure	M 20		F.I.A. I A	W.U.N.	End Point	126	208	702	502	302	20 <b>%</b>	102	×	D86 Dist IBP	API Gravity @ 60'F	AREA
LAR	1.8	u	89.2	84.5	93.9	138	259	<0.001	8.	69.0	9.0	22.0	369	435	370	331	244	197	162	141	124	==	20	60.4	Los Angeles
LAR	1.4	u	89.0	84.4	93.5	139	247	<0.001	8.8	69.5	7.0	23.5	364	434	385	319	244	199	162	140	119	101	89	60.1	Villa Park
Æ	1.4	u,	89.0	84.5	93.6	139	246	<0.001	8.6	69.0	7.0	24.0	374	450	393	333	249	203	165	144	121	102	90	60.3	Yorbs
SFR	1.9	7	89.7	85.0	94.4	141	G	100.00	9.2	59.0	0.0	41.0	385	418	361	329	276	216	166	142	119	108	90	53.1	Bur- lingame
SPR	1.9	7	89.8	85.1	94.5	140	G	<0.001	9.0	60.0	0.0	40.0	362	405	351	319	261	201	152	131	110	98	81	53.4	Richmond
SFR	1.8	7	89.9	85.2	94.6	141	G	100.00	6.6	59.5	0.0	40.5	396	406	357	336	277	219	168	152	132	116	8	53.4	San Jose
Je 8010	5.3	13	87.7	84.3	91.1	116	Ĝ	100.0	9.9	71.0	0.0	29.0	100	4	244	268	214	161	128	116	103	98	82	63.0.	Anchorage
LAR/SFR	2.6	2	89.4	83.8	95.0	149	5	(0.001	7.6	50.5	0	42.5	402	Ę	200	4 2	2/9	229	1/8	151	124	97	<b>e</b>	50.9	Bakers- field
Chevron	3.5	14	89.4	84.9	94.0	124	G	100.00	10.6	59.0	٠	45.5	325	,	72,	3 5	3 5	2 2	5	122	109	. 98	8	68.8	Honolulu
¥	1.4	6	87.8	83.0	92.6	145	229	100.00	8.6	63.0		30.0	405	į	95	1 2	12.	027	5 5	149	125	112	88	56.0	Phoenix
LAR/SFR	2.4	۵	90.0	85.2	94.7	130	37	100.00	11.6	57.5		4.5	387	37	<b>1</b> 5	3 6	3 5	3 5	3 2	129		<b>.</b>	82	53.8	Portland
										_															

LAR/SFR	AR	H.I.R.I.	Kern	Tesoro	SFR	SFR	SFR	LAR	æ	LAR	Source
0.8	1.8	4.4	2.2	5.1	5.0	0.1	1.3	1.9	1.9	2.0	Conzene, Mc &
-	9	13	4	12		v	6			, °	Donner, / PD
91.2	88.0		90.9	0.0	:			. 1		•	Diavismino /MB
86.0	84.6	87.1		86.4	9 6	91.2	91.4	9	90.7	91.1	(R+M)/2
96.3	91.5		94.7	91.5	94.6	94.4	94.5 88.7	85.6 ** *	86.2	86.4	Motor Octane
144	144	124	142	116	137	136	139	. <del>.</del>	3 3		Description Office of the Control of
203	80	42	45	5	-		; :	5	145	145	TV/L Ratio @ 20-1 'F
	<0.005		0.01	0.06	i	•	3	121	2 5	89	Sulfur, ppm
								200 005	0 02	0 07	MMT. qm/qal
	131	ΙĘĹ	85% RM25	RM25	RM25	RM25	RM25	Ē	Ē	Ē	cead Airy
<0.001	0.32	0.45	0.75	0.21	1.02	1.06	1.04	0.44	0.42	0.44	reau, 9/9ai
9.1	8.2	10.1	7.4	13.0	8.4	8.9	8.4	8.2	. 00	ά.4	vapor rressure
62.5	70.0	61.0	60.5	63.5	8.5			. :			Tanan Dinama
7.0	2.5	7.5	1.5	0.0	0.0	£7	67.0	57.5	58.0	59.0	at.
, ,	27 5	31.5	38.0	36.5	33.5	32.5	33.0	39.0	3.5	2 . s	:
408	386	320	381	334	354	343	358	396	38/	3 1	
428	3,5	0	i	;			1		į	300	E
377	379	292	362 418	349	404	393	417	478*	418	419	End Point
343	343	271	331	286	1 1	330	356	385	364	359	95%
269	258	228	264	227	238	200	324	142	333	333	90%
22	207	176	208	187	189	100	250	275	269	272	70%
æ :	168	136	162	146	500	5 3	19.5	221	216	217	50%
143	149	123	142	125	5 5	144	150	170	165	159	30%
124	130	109	126	104	121	111	113	144	143	147	20%
ī 8	1 2	92	111	87		104	1104	122	3 5	126	10%
8	2	88	95	84	94	19	9	91	90	) 29 28	5% - 18P
56.0	57.9	60.4	55.5	60.1	58.6	56.8	5/./	52.9	33.0		200
Portland	regular	Honolulu	field	regular	Jose	N CHILDING	Hame		3	:	API Gravity a sote
	Phoen ix		Bakers-	Anchorage	San	Di Chia	8ur-	Yorba	Villa	Los Angeles	AREA

Underlined numbers = off spec.
\* = duplicate runs.

API Gravity @ 60'F

59.8 Los Angeles

59.4 Park

57.2 Yorba Linda

Bur-lingame

Richmond

Jose

Anchorage

Bakers-field

Honolulu

Phoenix

Portland

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<u>8</u>
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33.0	3.4	3/.2	52.3	53.4	53.9	60.1	51.2	56.3	26.	3
										0
IBP 90	9	90	ŝ	8	8	3	;			
106	110	Ξ	<u> </u>	2 8	į v	8 8	2	87	94	<b>æ</b>
123	126	129	25	125	2 5	<u>.</u>	109	100	109	2
145	148	154	40	5	5.5	<u> </u>	124	Ξ	125	<u></u>
	72	177	174	173	14/	120	144	126	141	Ę
193	209	217	33	3	2	139	165	4	285	รี
242	247	3 5	271	226	217	180	221	194	212	172
313	320	3	3.	33	209	223	226	238	254	231
354	367	771	2,5	3 5	; ;	2/6	327	274	342	283
Point 414	133	434	424	424	421	345 345	415	291	378	315
W.U.N. 358 3	378	391	393	395	390	33	2		: ;	702
26.0		:				į	:	į	100	518
0.0			4	41.5	41.0	37.0	46.5	41.0	: -	3
6.0		10.5	0.0	4.0	4.5	0.0	0.0	0 .		
	0.0	30.0	96.0	54.5	54.5	63.0	S		2 :	
Vapor Pressure 8.4	æ 6						2.0		a	63 5
_		80	80 80	8.7	8.4	13.0	80 S	6.7	8 .	63.5
Sulfur, ppm 252 2	0.001	8. <b>4</b>	8.8	8.7	8. <b>4</b>	13.0	\$. <b>4</b>	6.7	8.4	63.5
T V/L Ratio @ 20:1, 'F 143 1	<0.001 249	8.4 <0.001 269	8.8 <0.001 23	8.7 <0.001 89	8.4 <0.001 102	13.0 <0.001	8.4 <0.001	6.7 6.001	8.4 0.003	63.5
93.5	<0.001 249 143	8.4 <0.001 269	8.8 <0.001 23	8.7 <0.001 89	8.4 <0.001 102 142	13.0 <0.001 12	8.4 <0.001	6.7 6.7 <0.001 <5	8.4 0.003 138	63.5 11.3 <0.001 32
	0.001 249 243	8.4 <0.001 269 144	8.8 <0.001 23 142	8.7 <0.001 89	8.4 <0.001 102 142	13.0 <0.001 12	8.4 <0.001 104	6.7 6.7 <0.001 <5	8.4 0.003 138 142	63.5 11.3 <0.001 32
84.5	0.001 249 243 143	8.4 <0.001 269 144 93.6 84.5	8.8 <0.001 23 142 93.7 93.7	8.7 <0.001 89 144	8.4 <0.001 102 142	13.0 <0.001 12 116 90.8	8.4 	6.7 6.7 <0.001 <5 126 93.4	8.4 8.4 0.003 1138 142 91.0	63.5 11.3 <0.001 32 122 91.7
89.0	<0.001 249 1143 193.2 93.2 88.9	8.4 <0.001 269 269 144 13.6 84.5 89.1	8.8 <0.001 23 142 93.7 85.1 89.4	8.7 <0.001 89 144 94.4 85.1 89.8	8.4 <0.001 102 142 94.7 84.8 89.8	13.0 <0.001 12 116 90.8 83.6 87.2	8.4 <0.001 104 144 93.4 88.7 *	6.7 6.7 <0.001 <5 126 93.4 93.4 85.2 89.3	8.4 0.003 138 142 91.0 82.5 86.8	63.5 11.3 <0.001 32 122 91.7 84.2 88.0
6 89.0	(0.001 (43 (43 (8.9	8.4 <0.001 269 1144 1144 93.6 84.5 89.1	8.8 <0.001 23 142 93.7 85.1 89.4	8.7 <0.001 89 144 94.4 85.1 89.8	8.4 <0.001 102 142 94.7 84.8 89.8	13.0 <0.001 12 116 90.8 83.6 87.2	8.4 <0.001 104 144 93.4 88.7 *	6.7 6.7 <0.001 <5 126 93.4 85.2 89.3	8.4 0.003 1138 1142 91.0 82.5 86.8	63.5 11.3 <0.001 32 122 91.7 84.2 88.0
84.5 89.0 6	0.001 249 249 33.2 43.6 8.9	8.4 <0.001 269 144 93.6 84.5 89.1	8.8 <0.001 23 142 93.7 85.1 89.4	8.7 <0.001 89 144 94.4 85.1 89.8	8.4 <0.001 102 142 94.7 84.8 89.8	13.0 <0.001 12 116 90.8 83.6 87.2	8.4 <0.001 104 144 93.4 88.7 88.7 0	6.7 6.7 <0.001 <5 126 93.4 85.2 89.3 17	8.4 0.003 1138 1142 1142 91.0 92.5 82.5 86.8	63.5 11.3 <0.001 32 122 122 91.7 84.2 88.0

Underlined numbers = off spec.
\* = duplicate rums.

Source	Benzene, wt %	Oleylamine, #/MB		(R+M)/2	Motor Octane	4 A/C M9210 to 20:10 . +	Surier, pp	FIRE, VOI X	Lead, g/gal	Vapor Pressure, psi		<b>x</b> (	F.I.A. 35 A		= = = = = = = = = = = = = = = = = = = =	End Point	904	) S	100		205	S	(% evap) 5%	086 Dist IBP	API Gravity & 60'F		AREA
CAR	1.8	7	į	92.1	85 98 96 3		205	0.3	<0.01		;	5.0	47.5	412	: :	100	329	082	240	189	158	126	109	9	50.1		Los
Ę	1.7	55	;	91.8	97.4	146	184		0.01	8.0	3.0		*	10	6	500	328	278	239	18/	155	124	104	9	51.1		Park
Æ	1.5	v,		91 6	97.2 0.2	146	189	0.1	ô. 01	8.0	9.5	ā .	43.0	419	=	367	332	272	249	186	152	120	104	<b>&amp;</b>	51.8		Yorba
	1.6	0		9 9	97.4	146	100	<b>0</b> .1	<b>0.01</b>	8.4	59.0	5 a	33.0	413	420	358	328	261	226	186	160	132	116	8	55.5	- Hame	Bur
SFR	0.8	6	32.0	8 6	97.5	143	ŝ	9.0	<0.01	8.8	54.0	0.0	46.0	399	408	358	334	283	225	170	149	126	ב	87	55.4	V. Cumbrid	
	1.3	1	96.0	3 6	97.3	146	8	2.6	ô.01	8.4	58.0	5.0	37.0	403	417	366	332	270	229	181	155	129	107	3	53.8	Sec	S in
Tesoro	÷	=	0/.6	2.2	90.9	118	9	•	0.34	11.7	31.0	0.0	29.0	324	352	302	278	220	178	12	75	i 2	8 8	3	61.4	regular	Anchorage
Kern	1.3	•	0.56	8.5	97.7	146	178	0.1	ô.01	8.6	54.0	8.0	38.0	409	Ė	<u>چ</u>	329	273	25.	187	150	1 2 5	ē 9	2	53.9	field.	Bakers-
H. I. R. I.	1	15	91.8	%:5	96.0	133	ራ	ê. <sub>1</sub>	0.51	9.4	64.0	0.0	36.0	357	382	318	28	244	3 5	5	124	į		3	57.1	Honolulu	•
	1.8	•	91.7	86.4	97.0	149	140	0.1	<b>6.01</b>	7.8	56.0	0	60	<b>\$</b> 06	420	£ 5	22.5	273	2 6	100	124	105	8		52.9	Phoenix	
	0.8		90.8	85.6	96.0	137	153	0.1	40.01	10.0	61.0	5	34.0	109	Ē	375	3	235	1	<b>1</b>	119	102	82	;	55.3	Portland	

Source	Benzene, wt %	Oleylamine, #/MB	Research Octane Motor Octane (R+M)/2	T V/L Ratto @ 20:1, 'F	Sulfur, ppm	MTBE, vol %	Lead, g/gal	Vapor Pressure, psi	F.I.A.	W.U.N.	End Point	9 03	70%	50%	Ş	20%	103	(% evap) 5%	086 01st IBP	API Gravity @ 60'F	AREA	
Ę	1.6	7	95.3 84.3 89.8	142	260	ô.1	<0.01	7.8	34.0 9.0 57.0	375	392	318 347	252	209	164	Ī	122	801	89	57.0	Los Angeles	
Æ	1.4	7	94.8 84.1 89.4	143	229	ô.1	<0.01	8.0	33.0 9.0 58.0	389	410	363	265	215	147	138	126	108	2	56.0	Villa Park	
LAR	1.7	7	95.3 84.2 89.8	142	240	<b>0.1</b>	0.01	7.4	35.0 8.0 57.0	375	394	318 88	255	210	166	143	119	<u>10</u>	<b>æ</b>	55.7	Yorba Linda	
SFR	-	•								٠,	,						•			•	Bur- lingame	
SFR	1.2	6	94.4 84.4	145	88	<b>0</b> .1	<0.01	7.4	38.0 0.0 62.0	398	406	£ 5	276	221	174	149	127	114	92	54.4	Richmond	
SFR	1.1	6	94.4 89.4	144	105	<0.1	<0.01	8.3	36.0 0.0 64.0	388	421	<b>3 3</b>	269	216	170	ī	122	<b>•</b>	88	54.2	Jose	
Tesoro	4.3	E	91.2 82.8 87.0	120	ŝ	<b>0</b> .1	<0.01	12.2	33.0 0.0 67.0	338	367	288	232	190	148	127	<u>.</u>	88	82	58.4	Anchorage	
Kern	1.2	5	95.2 84.5 89.8	142	211	ê.1	<0.01	8.4	29.0 7.0 64.0	387	417	32.5	257	216	174	148	126	109	8	57.0	Bakers- field	
H.I.R.I.	4.7	=	93.8 85.1 89.4	126	۵	ô.1	<0.01	10.4	\$0.5 0.0 59.5	358	361	296	252	204	146	128	Ξį	ē	83	56.7	Honolulu	
¥	1.6	•	91.7 82.3 87.0	141	242	0.1	<0.01	8.5	29.0 7.0 64.0	375	422	339	259	202	161	46	121	<u> </u>	8	57.1	Phoenix	
	1.3	6	91.2 82.5 86.8	132	ដ	6.1	<0.01	10.3	34.0 0.0 66.0	376	385	327 -	264	210 -	ភូមិ	<u>ت</u>	15-	£ 8	23	56.0	Portland	/

UNOCAL 76 UNLEADED REGULAR

March 2, 1987

Source	benzene, wt %	Oreylamine, #/mB		(R+M)/2	Research Octane	1 W/L MAT10 W 20:1, 'F	T W/ C ppm	Sulfin and	MIBE vol X	Lead o/oal	Vapor Pressure, psi	× ×	₩ ; O ;	F.I.A. XA	W.C.N.		End Point	000	) (J.	70%	303	202	105	(* evap) 5%	D86 Dist IBP		APT Gravity a core	AREA
Ā	2.0	17		84.1	93.7	135	139	:	à é	è :	9	63.5	٠. ٥٠	33 E	392	460	369	340	269	/12	169	147	124	Ш	91	5/.0	3	Los Angeles
AR ·	1.6	17	89.6	8 .5	94.7	130	178	6.1	6.6.		7 0	61.5	5 i	;	376	Š	349	320	258	210	169	142	119	102	<b>&amp;</b>	57.5		Villa Park
Æ	1.6	18	89.6	84.5	94.7	130	177	â	- 0.01	10.0	5	61.0	, ii		376	398	354	324	255	209	164	141	118	105	9	57.5	1	Yorba
SFR	1.4	30	89.0	84.3	93.8	122 .	œ	0.1	<0.01	11.6	:	63.5	36.5 5.5		389	410	361	333	278	220	168	41	116	99	20	55.3	Hugame	E 7
SFR	1.4	14	89.2	84.5	9 8	122	ŝ	<b>0.1</b>	<0.01	11.4		62.5	37.5		373	410	8	370	278	207	65.5	136	<u> </u>	e 6	8	55.6	Kichmond	
SFR	1.3	14	89.0	84.4	2	122	œ	ô.1	_			63.0	37.0	9	300	416	369	340	270	221	160	120	i	2 8	3	55.3	Jose	San
Kern	2.5	24	89.9		2	124	10	ô.1	<0.01	11.4		59.0	41.0	202	303	410	£ 5	792	219	258	132	<b>.</b>	3	8	:	54.8	field	Bakers-
H.I.R.I.	4.9	16	89.2	94.9	3	124	20	ê. <u>1</u>	<0.01	10.2	6	2.0	38. O	9	;	38 5	2/9	248	190	139	126	114	100	92		57 7	Honolulu	
€	1.6	13	86.8	91.2	!	140	183	ê.1	<0.01°	8.0	03.5	ĥω.	<u></u>	394		424	341	274	219	165	144	123	109	90	0.0		Phoenix	
Exchange	3.6	24	83.5 87.0	90.4	į	117	ŝ	ô.1	<0.01	12.2		0.0	36 5	333	ć	330 378	298	229	179	139	121	Ε	89	87	63.2		Portland	
						la Sametra de				2	8	•																.4

UNOCAL 76 SUPER UNLEADED

**GASOLINES** 

Motor Octane (R+M)/2 F.I.A W.U.N 086 Dist. -(% evap) AREA Source Benzene, wt % Oleylamine, #/ME Research Octane T V/L Ratio @ 20:1, 'F Sulfur, ppm MTBE, vol % Lead, g/gal Vapor Pressure, psi API Gravity @ 60'F rist. - IBP vap) 5% 20% 30% 50% 70% 90% End Point 141 95 113 128 150 150 172 219 258 318 Angeles 208 ô.01 39.5 8.5 388 74 87 115 157 187 187 238 238 277 329 356 ô.0 48.5 45.0 Villa 2 8.0 94 110 129 157 187 240 279 336 365 97.7 85.9 91.8 145 6.0 46.0 7.5 46.5 416 Yorba 186 Lind 2 8.0 SFR/EXXON 31.5 6.5 62.0 94 112 131 157 182 235 235 259 320 349 20 146 106 ô.0 66 lingame SFR/EXXON 46.5 0.0 53.5 Richmond 97.4 86.6 92.0 147 ô.01 15 8.0 SFR/EXXON 8 146 <u>ê</u> ê.e 32.5 5.5 62.0 36 113 133 157 181 224 258 351 351 엻 Texaco Bakers-field 55 <u>ê</u> ô.01 53.0 0.0 47.0 Honolulu H.I.R.I 97.8 86.4 92.1 43.5 6.0 50.5 띪 ô.0 10.5 368 81 95 114 139 170 170 211 211 249 302 328 375 Phoenix ¥ 148 40.5 7.5 52.0 100 136 157 183 183 263 355 426 ê.e Exchange 92 109 129 159 189 229 260 332 364 95.9 86.2 91.0 <u>0.1</u> 30.5 3.5 57.1 122 0.01 Port land 2 9

June 1, 1987

UNOCAL 76 UNLEADED REGULAR

June 1, 1987 (\* CORRECTED DATA JULY 21, 1987)

AREA	505	Villa	Yorba	P		\an	Bakers-			
	Angeles	Park	Linda	lingame	Richmond	Jose	field	Honolulu	Phoenix	Portland
API Gravity @ 60'F	56.3	56.2	56.3	53.9	53.9	53.8	51.2	57.6	56.6	59.0
D86 Dist IBP	92	86	98	90	94	91	2	æ	2	5
	110	5	108	108	113	106	E	<u>.</u>	= =	£ 8
	124	124	125	124	128	123	129	Ξ	125	≣ 8
20%	144	153	145	147	148	145	152	122	146	13:
30%	163	177	165	169	170	168	177	137	168	2 5
50%	208	229	210	223	220	220	229	186	717	<u>ş</u> :
70%	267	290	268	279	273	277	280	241	273	248
<b>30%</b>	342	364	344	338	331	33 <b>4</b>	334	279	353	371
95%	390	396	378	362	358	360	359	298	389	349
End Point	448	460	436	431	416	426	424	347	460	404
W.U.N.	384	412	387	397	393	392	404	334	397	358
F.I.A. XA	33.5	31.0	33.0	41.5	38.5	39.0	44.5	40.5	30.0	40.5
. <del>2</del>	2.5	8.0	3.5	0.5	0.5	0.0	0.0	0.5	8.5	0.5
»÷	64.0	61.0	63.5	58.0	61.0	61.0	55.0	59.0	61.5	59.0
Vapor Pressure, psi	8.2	8.2	7.7	8.0	8.6	8.0	8.0	10.1	7.9	10.4
Lead, g/gal	<0.01	<b>^0.01</b>	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	ô.01
MTBE, vol %	4.3	0.4	4.6	ô.1	<b>0</b> .1	<b>6</b> .1	<b>6.1</b>	0.1	<0.1	ô.1
Sulfur, ppm	*58	*216	*105	*13	•	*14	ŝ	ŝ	216	51
T V/L Ratio @ 20:1, 'F'	*139	*144	*141	*143	*142	*144	149	125	143	127
Research Octane	93.2	93.6	93.7	94.1	94.0	94.0	94.3	93.8	91.5	90.9
Motor Octane (R+M)/2	83.9 88.6	83. <i>7</i> 88.6	84.0 88.8	84.5 89.3	84.5 89.2	84.7 89.4	84.2 89.2	84.9 89.4	82.0 86.8	83.2 87.0
Oleylamine, #/MB	16	15	14	31	16	15	28	14	33	15
Benzene, wt %	1.8	0.8	1.5	1.3	1.5	1.2	2.6	7.0	1.7	2.2
Source	AR	AR	LAR	SFR	SFR	SFR	Texaco	H. I. R. I.	Æ	LAR/SFR

UNOCAL 76 SUPER UNLEADED

September 1, 1987

											_
AREA	Los Angeles	Villa	Yorba Linda	Bur- lingame	Richmond	San Jose	Bakers- field	Honolulu	Phoenix	Portland	
API Gravity @ 60'F	51.1	49.8	50.7	57.1	50.7	57.2	48.4	51.5	50.9	57.2 · 41.5	
D86 Dist IBP	102	96	95	96	90	90	88	86	102	90	
	Ξ	108	115	115	116	110	106	9	116	107	
	128	129	137	135	130	125	116	12.14	: H	122	
205	<u> </u>	ğ y	<u>1</u>	<u> </u>	10 TO	198	160	3 5	<u> </u>	192	
i S	30.4	32.00	27.	334	241	220 TO4	200	211	200	998	
70%	275	280	270	255	288	255	276	247	283	264	
9 \c	300	325	330	370	338	333	336	279	337	338	
95%	340	352	357	349	368	360	357	303	364	377	
End Point	400	400	402	440	418	426	410	338	432	412	
W.U.N.	400	407	411	397	418	393	393	360	417	401	
F.I.A. % A	48.0	49.0	48.0	30.5	45.5	30.5	49.0	48.5	46.0	28.5	
W 24	46.5	49.5	51.5	63.0	54.5	65.0	51.0	48.0	51.0	66.0	
Vapor Pressure, psi	9.0	8.1	8.5	8.4	7.8	7.7	7.1	9.6	8.4	9.3	1
Lead, g/gal	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<b>&lt;0.01</b>	<0.01	<0.01	<0.01	3
MTBE, vol %	2.8	2.7	2.7	<b>0.1</b>	6.4	<0.1	ô.1	7.1	0.1	0.1	
Sulfur, ppm	116	44	149	79	<b>.</b>	85	ŝ	17	138	152	
T V/L Ratto @ 20:1, 'F	144	149	146	147	150	148	152	139	149	140	
Research Octane	97.7	97.2	97.6	96.9	97.3	96.7 86.4	97.3 86.7	98.0 5.0	97.0 86.1	95.8 0	
Motor Octane (R+M)/2	91.7	91.8	91.8	91.7	92.0	91.6	92.0	92.3	91.6	90.9	
Oleylamine, #/MB	21	19	20	23	17	22	22	17	22	30	
Benzene, wt %	2.3	2.6	2.3	1.9	0.7	1.8	2.6	3.7	2.1	1.5	
Source State	æξ	æ	LAR ?	Exxon	SFR	Еххоп	Kern	H.I.R.I.	€	LAR/SFR/Tosco	
Sample Date	9/1	9/1	9/1	9/1	9/1	9/1	8/31	8/27	9/14	8/31	

Sample Date	Source	Benzene, wt % Toluene, wt % Xylene, wt %	Oleylamine, #/MB	Research Octane Motor Octane (R+M)/2	T V/L Ratio @ 20:1, 'F	Sulfur, ppm	MTBE, vol %	Lead, g/gal	Vapor Pressure, psi	F.I.A.	W.U.N.	100 200 300 500 700 900 900 End Point	086 Dist IBP (% evap) 5%	API Gravity @ 60'F	AREA
6/6	LAR	1.8 / 6 12.9 / 18.1	17	98.5 86.4 92.5	146	183	3.5	<0.01	8.9	48.0 7.0 45.0	400	123 142 180 230 274 327 354 402	92	51.0	Los Angeles
6/6	LAR	2.4 2 1 13.0 14.7 18.0 14.3	15	98.0 86.5 92.3	148	153	2.4	<0.01	8.7	51.0 5.5 43.5	400	1125 1153 1182 230 273 325 350 395	109	51.1	Villa Park
6/6	LAR	2.3 <sup>2</sup> 13.0 <sup>1</sup> 18.3 <sup>1</sup>	15	98.2 86.6 92.4	147	160	2.2	<0.01	8.7	51.5 6.5 42.0	403	120 151 179 231 278 336 358 420	103 90	51.1	Yorba Linda
6/5	Exxon	3.1 14.6 18.5	27	98.0 86.2 92.1	144	<b>38</b>	<0.1	<0.01	8.8	47.5 10.0 42.5	394	123 149 175 226 267 322 346	10.88 10.68	52.3	Bur- lingame
6/3	SFR	0.8 10.7 16.3	18	97.5 87.0 92.3	142	5	7.3	ڼن.0>	8.6	46.0 0.5 53.5	382	117 134 161 215 269 327 348	108 88	53.1	Richmand
6/5	Exxon	2.3 10.7 14.7	23	97.5 86.5 92.0	149	85	<0.1	<0.01	8.5	37.2 8.2 54.6	405	128 158 185 229 269 338 365	1 88	54.5	San
6/6	Texaco	2.8 14.1 16.3	23	98.1 87.0 92.6	150	Ĝ	<b>6</b> .1	<0.01	7.3	55.0 1.0 44.0	417	129 155 183 238 238 289 346 373	191	48.4	Bakers- field
6/15	H.I.R.I.	2.0 13.9 19.6	œ	98.4 86.9 92.7	130	236	0.3	<0.01	10.8	27.0 8.5 64.5	371	111 124 140 208 274 324 350	78	52.5	Honolulu
6/6	Æ	3.1 13.9 16.4	36	97.4 87.0 92.2	152	75	0.1	<0.01	8.2	53.5 3.0 43.5	400	1128 1163 1189 228 226 326 326 326	<b>18</b> 5	52 3	Phoenix
6/3	LAR/SFR/Tosco	0.9 8.3 13.0	19	97.4 87.2 92.2	121	64	4.7	<0.01	11.8	35.5 2.5 62.0	359	104 122 148 199 255 322 354	79	£	Portland
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TUCSON AREA UNLEADED REGULAR GASOLINE

SEPTEMBER 1976

UNION	59.4	~	112	130	150	2	241	280	364	<b>90</b>	75	<b>910</b>	6.9	0.013	576	0,000	0,135
TEXACO	60.9	호	126	139	159	<b>59</b>	218	253	315	349	907	375	(s:	) 36.	202	0000	000.0
STANDARD	59.2	8	901	125	151	180	922	274	352	392	134	390	6.9	0.012	549	0000	0.000
SHELL	62.1	76	113	5	155	176	211	. 234	586	343	707	355	4.6	0.012	8	0000	0.000
MOBIL	59.9	88	501	124	151	173	219	792	346	382	121	380	6.9	0.011	579	00000	0.000
EXXON	60.4	35	5	126	155	162	727	273	356	398	440	393	9.9	000.0	194	000.0	0.00
ARCO	60.3	76	5	119	147	175	220	192	337	363	410	380	6.9	200*0	233	0.000	0.000
BRAND	AP1 GRAVITY	18P - D86 D1ST.	76	幕	20%	30%	50%	75X	90%	95%	END POINT	N.U.N.	VAPOR PRESSURE	LEAD, 9/gel.	SULPHUR, ppm	PHOSPHORUS, g/gel.	MANGANESE, g/gal.
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SEPTEMBER 1976

	ARCO	MOBIL	PHILLIPS	SHELL	STANDARD	TEXACO	W 104
API GRAVITY	58.9	2.1	53.7	5.5	51.3	55.5	96.0
- D86 DIST.	2	8	<b>%</b>	96	901	00	\$
	113	101	115	Ξ	121	=	Ξ
	130	123	134	127	137	120	124
	154	151	156	2	191	97	145
	111	181	13	184	192	27.	5
	727	.236	222	172	234	229	224
	274	207	260	293	280	285	280
	340	354	316	357	332	352	354
	368	380	368	384	354	376	383
END POINT	409	418	410	430	<b>90</b>	430	424
	387	<b>4</b> 00	376	409	398	197	391
/APOR PRESSURE	6.3	<b>8.</b> 6	<b>(</b>	8.5	7.0	6.0	1.0
LEAD, g/gel.	3.72	3.05	);; (	1.31	2,60	3.31	3.47
SULPHUR, ppm	5	122	124	99	72	85	31
PHOSPHORUS, g/gal.	000.0	000.0	0.000	0.00	0.000	0.00	0.00

## UNLEADED GASOLINE

Brand	ARCO	CHEVRON	MOBIL	SKEL	TEXAC0	UNION
API Gravity @ 60°F	49.9	52.4	54.9	55.5	53.2	56.1
086 Dist 1BP	95	94	88	88	35	86
25%	110	116	109	107	108	119
10%	131	135	126	120	123	140
20%	162	159	146	142	153	143
30%	188	183	164	991	182	187
20%	243	526	215	215	233	224
70%	290	275	273	576	182	263
306	336	334	327	351	338	335
326	374	363	369	377	369	365
End Point	405	405	408	406	404	415
W.U.N.	420	404	386	392	407	404
F.I.A. % A	47.0	45.0	39.5	34.5	42.5	34.0
94 O	0.5	0.5	5.5	9.5	3.5	2.5
ν ν	52.5	57.5	55.0	96.0	54.0	63.5
Vapor Pressure, psi	8.4	8.3	8.0	7.9	8.9	(7.5)
Lead, g/gal	<0.00)	<0.001	<0.001	<0.00)	<0.001	.0°.
Sulfur, ppm	24	80	305	324	395	141
T V/L Ratio @ 20:1, °F	155.0	146.3	144.2	146.9	141.5	151.4
Research Octane	92.5	92.4	92.7	95.6	92.2	95.9
Motor Octane	82.8	83.1	83.0	82.9	82.7	86.4
Oleylamine, #/MB						. 7.5

## BAKERSFIELD

## PREMIUM GASOLINE

Brand	ARCO	CHEVRON	MOBIL	SHELL	TEXAC0	UNION
Туре	Unleaded	Unleaded	Unleaded	Unleaded	Unleaded	Leaded
API Gravity @ 60°F	47.8	55.2	55.3	55.2	50.5	56.5
D86 Dist IBP		95	95	16	87	95
2%	901	310	120	115	114	114
10%			139	133	134	127
20%			165	160	164	146
30%			190	981	192	165
20%			225	223	238	214
70%			264	268	285	272
<b>%06</b>			335	334	340	336
<b>356</b>			363	369	389	362
End Point			422	404	424	413
W.U.N.			405	400	417	389
F.I.A. % A			36.0	37.0	47.5	33.5
0 34			2.5	4.5	3.0	9.5
S			61.5	58.5	49.5	57.0
Vapor Pressure, psi			9.7	8.4	8.0	7.9
Lead, g/gal			<0.001	<0.001	<0.001	2.18
Sulfur, ppm			114	189	25.	1060
T V/L Ratio @ 20:1, °F			152.8	149.7	149.7	143.2
Research Octane			96.3	7.96	2.96	9.96
Motor Octane			86.3	86.2	85.6	7.98
Oleylamine, #/MB						14.9

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	٠.	210001-0	01-10-72 01-11-72					61.26		z	2.85			1.04					1000	75								0.7	1.90	1.51	90.79	99.00	. 66.96	99.60	70.04					•	0.5		7	1057N141	210HU1-					
	B-100K1A					. 90	7.40	48.93	6.48		3.97	10.47	6.19	1.70	19		•	900	12211	13			•		36.0			9.0	1.7	1.4	91.22	60.66	96.99	99.66	40.6	. Y	9	£03	147HX123	92.0		•	90	150m0140						
	A-100539		03-08-73			96.6	9.67	54.53	5.15	6.90	2.79	6.81		4.14		6s 7	;	SOME	13012	-					4.04		0.01-	9.0	2.20	1,63	91.16	99.50		1001	/ . / .	97.5			X135		50.00	0.24	90	Cathures						
	8-100528 R-100514	2330	03-06-73	39.5			9.14	62.00	12.65	-		13.68		2.51		8.	:	90RYA1	12271	=					60,00	10	•	1.01	1.47						10.00	97.5			147HX129		_	200	40.78	THOMNIAS						
	_				#		4.14	21,39	64.4		4.30	23.40	19,32	0.99	21.96	9.69		90MxA9	12211	*					26.0			1.4	2,37	1.80	92.03	99.00	60.44			97.5		904	124	0.0	6.0	0.16	MANA	140m142		•				
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į,	R-1005\$2	2271	03-01-13	34.6	I		14.78	35.26	13.98			13.47	18.28	3.60		55.9	1A	90Mxe6	13075		٠.			200	 39.2	15	0.02	5.1	5.06	2,29	91,34	99.59	00.00	20.72	19	97.0	0.1		=	0.00			M2188			!				
	0-100528	2243	02-28-73	29.6	£		7.45	39.24	0.38	4.29	2.79	31,33	10.61	3.87		55.5		126HX76	12210	4					35.6							10.66						- ;	147AX135				135HN141							
	B-100526	2165	02-26-73	39.8	1		6.80	28.53	16.55			20.96	23,26	3.87		55.8			122715	17					36.3	•					41.44		66.66				. 6.0	904	14/HX113		57.5		1143					:		
	SPEC SHEET	2-5	DATEU	02/06/73													1 MAX	SPEC/RESULT	22 HAX	SO MAX	***	TOO MAX	240 MIN	45 MAX		28 MAX	0.15 HAX	TAX	4.00 MAX			: :	:	N	432 MAX			AVE430 MAX					-15	SPEC/AVE		GKADE.	M14.	BKAUE.		
	TATIK HUPHEER	SP-PLE HUMBER	DATE BEENU COMPLETED	BARRELS BLENDED	GHAUL	UNO UNITED CS/CS	UITSOL LI CAI CASO	JED FLFORMAIL	031 1CD	ALU ALKT GASU	ALE WILLIAM HUTANE	USO LI DISCRACRATE	ONU REPORT AND	OUR OUT HAT CAL GASO	מבדום שמושי שרעו			S KEID 100F PSI	V/L nATIC	SUDAT AVERAGE SOCIETY OF ACT	SUSS ISH MCALITER	150 44111.6	OXIGHTEST. STAP HIMULS		ŗ	500		Transfer to the party of the pa	TENT CONTROL DISCLEDEN CALCULATION	KK WITH THE GOOD BEGING	-					-		16PC1 EVANDATED DE E				3005		30 DAT AVERAGE		IS NO HESTARCH SPEC. FOR I GRADE.	1. SPLI. FOR MI GRADE 98.7 MIN.	2. SPEC FOR AL GRADE 94.0 OF	S. DULD LIFT NIPLY TO C GRADE	

DISTRINUTION 614 SIPT OPIN SUPY PROC ENGRG ACCOUNTING SUPT BULK OPER LABORATORY 2

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ALTERNISHED   STATE SHEET   A STATE STATE   A STATE STATE STATE STATE   A STATE STATE STATE STATE STATE   A STATE STATE STATE STATE   A STATE STATE   A STATE STATE   A STATE STATE STATE STATE STATE STATE STATE STATE STATE   A STATE	CETCO SHEET  6-2/6-4/6-4  0.4/6  1-6-81  1-6-8	2312 66.9 66.9 66.9 11.11 7.10 15.10 15.10 15.10 15.10 15.10 15.10 15.10 15.10 15.10 15.10 15.10 15.10 15.10 15.10 16.10				* 1 o	.	: 1	:
ETCO 0.0100 0.020	EFEC 0.16-4  OATE 0.276-4  OATE 0.276-4  I-6-81  I-6-8	2.5.5.1 2.5.6.7 2.5.6.7 2.5.6.7 2.5.6.7 2.5.6.7 2.5.6.7 2.5.6.7 2.5.6.7 2.5.6.7 2.5.6.7 3.				101	1 - 1 . 1 1		•
Second	AND MILE SPEC SHEET STREET STR	100,000,000,000,000,000,000,000,000,000	<del>-</del>			* 101 n	- ! . ! !		2
Section   Sect	AATE  AATE  1-6-81  1-	2,54047 66.9 66.9 11.11 7.14 15.40 1					- ! . ! !		950
1-6-61	AATE  T 6A30  T 7100 ML  T 710	12, 42 11, 11, 11, 11, 11, 11, 11, 11, 11, 11,	- ! ! ! ! ! .		è		- ! . ! !		4408
100   100	AATE  1 -6-81  AATE  1 6430  1		73.5 24.30 23.00 23.00 23.00 13.11 13.11 13.11 13.11 13.11 13.11 13.11	31.00 1 12.03 20.37 0.37 0.37 0.37 0.37 0.37 0.37 0.37		7       7			10/26/82
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10   10   10   10   10   10   10   10	AATE    6430   1		22.70 14.07 14.07 23.00 23.00 15.00	1	•••	7       7		16.00	
10   10   10   10   10   10   10   10	ATE  (ATE  (ASS)		29.39 23.84 23.84 60.1 60.1 60.1 133111	12.03 20.20 0.37 10.47 1	•	,		16.0	14.71
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A	6430		29.39 14.07 23.04 23.04 60.1 60.1 13.111	ON STAN					
Colon   Colo	T 6430  T 6430  S 9 EEC/RESUL    S 9 EEC/RESUL    S 9 HAX  T 100 HL		29.39 14.07 23.84 60.11 133111 0.4	10.47 10.47	0				
Color   Colo	F 6430  F 6430  F 6430  F 6430  F 7		29.39 14.07 23.64 60.11 60.11 133111 0.4		00 00 00 00 00 00 00 00 00 00 00 00 00				
Care	F 6430  F 6430  F 6430  F 6430  F 6430  F 7100 M, 6.0 MX  F 100 MX		29.39 23.84 60.1 60.1 153111 153111	N. O.	33.99 16.75 10.39 10.39 56.00 0.446.0				
Cast	F 6430  F 6430  F 6430  F 6444		29,39 14,07 23,84 60,11 60,11 60,11 133,111	0.000 0.000	33.99 16.75 10.39 10.39 56.01 98.46.0				•
	F 6430  B F E C A E SUL 1  B F E C A E SUL 1  C 2 MAX  C 3 MAX  C 4 MAX  C 4 MAX  C 6 MAX  C 6 MAX  C 7 MAX  C		23.84 60.1 60.1 60.1 60.1 133711 0.4	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10.75 10.39 55.00 55.00 56.00 56.00 56.00	-		1	
Color   Colo	F 6430  F 70 ML 20 MX  F 70 MX		23.04 60.11 60.11 60.11 133711	90 50 6 90 H 80 6 13 4 7 6	201 10.39 56.00 56.00 56.00 56.00	-		•	
SECTREDULE   SOUTH	### ##################################		23.84 60.11 68HX67 66HX65 133111 0.4	50.6 96##84 96##85 13476	10.39 56.00 96.400 70,400		1		
SEC/RESULT   SOUTH   ST.   SOUTH   ST.   ST.   ST.   ST.   SOUTH   S	FECARBULT  FE SECREBULT  FE SE NAX  FE SE NA		13.04 60.11 13.111 0.4	964484 964485 13476	56.0 56.0 66.0 66.0 66.0 66.0 66.0 66.0	•		:	
SPEC/RESULE	PEC/AE3ULT  PEC/AE3ULT  2 MAX  22 MAX  23 MAX  24 MAX  25 MAX  26 MAX  26 MAX  27 MAX  27 MAX  27 MAX  28 MAX  29 MAX  20 MAX		60.1 68MX85 133111 0.4 9	90 1 2 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2	BONKO OANKO			25.54	
	E SECRESUL S	₹ :	133111 133111 0.4	96 1 10 6 96 1 10 5 1 3 4 1 6 8	90HK00		54.9	58.6	3
	20 ML	•	13111 13111 0.0	13416	0.44X86	BONKOS	BOMK 07	BHXB6	16MX10
C	22 MX 22 MX 2100 M, 100 MX 1100 M, 100 MX 1100 M, 100 MX 1100 M, 100 MX 1100 M	:_		13476	.1176	BOMKOS	08MX86	66MX65	SAXIO
Color   Colo	7100 ML 2.0 MAX 1100 MR 2.0 MAX 1100 MAX 11			•			1777	41.00	126114
100 ML   4.0 MAX	7/100 ML 4.0 MAX LINUTES 20 MAX LINUTES 20 MAX 17/1006 20 MAX 1			•		1	-		
100 MAX	1100 MAX 1100 TES 200 MIN. 17006 20 MAIN. 17006 20 MAX 17		5		•	•	•	•	
	7/1006 20 AIN. 7/1006 20 AIN. 6/5AL CALC 6.00 AIN. 6/5AL CALC 6.00 AIN. 72.072.2 MIN 20 72.072.2 MIN 20 72.072.2 MIN 20 72.074.2 MIN 30 72.0 MIN 30 72					•			
1	FOR CALC BO MAX  FOR CALC CALC MAX  GFAL CALC CALC MIN  GFAL CALC MIN  FOR								
FOR CALC ALCO MAX  FOR LAIL  GUIDE CALC ALCO  GUIDE CALC  GUIDE CALC ALCO  GUIDE CALC ALCO  GUIDE CALC ALCO  GUIDE CALC  GUIDE  GUIDE CALC  GUIDE CALC  GUIDE CALC  GUIDE CALC  GUIDE CALC  GUID CALC  GUIDE CALC  GUIDE CALC  GUID CALC  GUID CALC  GUID CALC	FPH 6-10 MAK 6-10 MAK 6-10 MAK 6-10 MAK 7-10 MAK	~	-	-	~	2	-	•	Ī
FOR CALC CALC MARK  1.0 0.6 1.7 1.7 1.35 1.50 1.60 1.61 1.7 1.25 1.50 1.60 1.61 1.61 1.61 1.61 1.61 1.61 1.6	6-504 CALC CALC 0-10 MAX 6-50 MAX 7-2 7-2 7-2 0-20 7-22 MIN 8-2 MAX 8-3 MAX 8-4 8-4 MAX 8-		10.05	,	•	!	•	•	
CGAL CALC 4:00 MM. 1:00 0.60 1.50 1.50 1.50 1.50 1.50 1.50 1.50 1.5	C CALC 4:00 MH 20 72.079.2 MH 20 72.079.2 MH 20 72.0 MH 20 72.0 MH 20 72.0 MH 20 73.0 MH 20 74.0 MH 20 75.0 MH 20 75.	4	•	•	•	-	4.0	3.6	-
F. 92,0792, HIN 20 92,23 92,29	6 93,0/92,2 HIN 20 92,0/92,2 HIN 30 93,0 HIN 30 2,0 HIN 30 3,0 HIN 30 3,0 HIN 30 4,0 HIN 30 4,0 HIN 30 5,0 HIN 30 6,0 HIN 30 6,0 HIN 30 7,0 HIN 30 8,0 HIN					2	=		
	20,0792.2. HIN 30 92.0 HIN 30	•	0.50	95.50	10.00	65.55		60.00	6
12 MAX   10 MAX   1	9.2 MAX 9.5 MAX 2.0 MAX 8.4 CE 9.50 MAX F 9.5 CEC/RESULT F 1.0 MAX			90.00	62 62	62.23			
RAGE 20 MIN 30 06.0 96.0 96.0 96.0 96.1 96.2 96.0 96.2 96.2 96.2 96.2 96.2 96.2 96.2 96.2	RAGE 99.0 MIN 30 2.0 MAX 8.0 M		100					900	
Color   Colo	RAGE 430 MAX F SPECTARSULT F 170 MAX	٠		9					
RAGE 430 MENT 1991 390 330 333  F SECREMENT 149MET 199MET	SF SPECKEDULT			÷		:			
F SPEC. RESULT 149 MILES 1	SPEC/RESULT		::				: :		::
F 1971/19 PEC (MAX 24004130 24004123, 24004123	TO SIN BOLL TAX								
F 500 H AND MI GRADES UNIT F 100 H AND M AN		of lands of	171711	971116	1444120	1444151	I AANTICA I	1 /SIXMAD	DUX
F SPECFESSULT 1744130 1744130 1744130 1744131		2 240MX234 24	48HX 145 24	10 HX 105	S46MX20]	246HX196	24641220 2	40HX227 2	2 X X
AGE SPECKEBULT 425M1306 432M1304 432M1304 432M1317 425M1317 425M13	F SPEC/RESULT	5 374MX332 37	74MX 320 37	74HX317			374HX345 3	74MX329 3	65HX334
SPEC/FEBULT 432H1393 425H1397	BPEC/HESUL1	4 432HX409 43	32MX 364 43	32HX364			432HX399 4	32HX404 4	12HX360
APPLIES TO H AND ML GRADES SUPER INC. ARE 92.0 SUPER 110ES MIT APPLY TO C GRADE	SPEC/PESULT		25HX377 42			425HX385	425HX380 4	25HX390 4	DSHX360
APPLIES TO H AND ML GRADES Super NGC ARE, 92.0, SUPER 1015S MIT APPLY TO G GRADE									!
APPLIES TO H AND ML GRADES SUPER NEC. REC. 92.0. SUPER DUES NUT APPLY TO C. GRAUE							:		
APPLES IO M AND MI GRADES SUPER MCC.ARE, 92.0. SUPER 10ES MIT APPLY III C GRAUF.			!						
GUPLE MEC AME, 90.0. SUPER USES MUT APPLY TO C GRADE	APPLIES TO M AND ML GRADES								
מוני שלירן יוו ל	DOTAL MEL ARE VEGO BUTTER	:	:			!			
The second of th	DUES MILL APPLY III C								
		:	•						

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4		216	1363	4/08/81	44.5	I	6.85	25.96		02 4					3.98	25.11		28.57	58.6		90 11 00	70 H 0.	- 6	-		9901	000	=	=		00.00	40.005	84.52	84.53	89.22	69.59	452	0.10	•	000	0MX127	8HX222	44X356	
101	1000	200	1631	04-02-81	4 4 . B	Ŧ	7.57	26.11			70 31	2.00			4.83	16.57		34.36	61.5	:				•••		997	940	2	2		500.00	40 uu s	84.84	84.77	15.98	69.58	900	0.70	•	416	140MX123 140MX132 149MX139 14CMX122 14CHX125 14CMX127 14CMX128 14CMX129 14CMX127	2434X230 2434X227 2434X221 2484X222	365MX330 365MX339 365MX358 374MX356	
				2	13.4	I	1	23.03		4014	•				9	14.26		21.57	26.5	AT 00		).	-,	:		000		11	-	1.0\$	500.00	<0.00	84.53	84.55	99.26	89.30	410	47.5		405	140MX128	243MX227 2	365MX 339 3	
660			á	5	24.50	Σ		24.85			27 92					11.06		9.50		40 AN OO ONAHOO	20 AM 00 00 MIN 00	135 1 3			•	2	?	<u>•</u>	- =	*0.1	<0.00	\$00.00	64.75	84.86	89.68	89.66	969	41.5	°.	394	140MX127	243MX230		
5			1	10-11-11	***	•	i	\$6.58		20.11	40.50		1.30		9.0	3.05		2.4		074100	441410	125.1	-	•		120		12	121	5.1	<0.00	\$00.00	84.73	80.08	89.96	89.65	401	97.0	٠.	400	140HX125	243MX229	30 SMX 327	
900	-		177			r	:	ch. 57		15.2	10	•		1		6.36	:		20.0	2000	SAXING.			u		400		90	140	-	<0.00	<0.00	84.52	84.52	69.50	89.45	366	47.5	- -	5110	140HX155	243HX250	365MX326 365MX327	Blows the attended by beyond attended by the
7.0	154	417	14-00-10	1000		=		-	9.9	25.02	5.04			9.					0.40	COMPAN	*****	13418		•		=======================================		=	104	-	<0.00	<0.00	45.15	84.69	49.54	14.57	400	4. 4.	<u>٠</u>	418	149MX 1 59	248M1235	374MX 325	
160	=			•			ı	24.40			32.01		7		,	13.	36			OFENER	SUMAKE	12412		,		555		.5	141	1.9	<0.00	<00.00	84.53	84.53	49.46	89.44	106	97.0	0.1	405	140mx155	2034X217 243NX232 246MX235 243HX250 243MX229	365HK321 565HX340 374HX321	41 344 54
6911	65.54	41	116-25-41	3				(6.3)			31.81		4				20 07	1 1 1	•	D XWO	SEXMOS	12917		•		430		91	1 30	2.4	<0.00	40,00	85.00	84.43	H9.54	14.55	367	46.5	- -	-04	I GOMX I S	2034x217	SP5HK 52.5	245 440 14
																												<u>:</u>									1	\$				HAR		
	SPEC SHIET	19-0	11111	11-15-411	:														1 MAX	SPEC/RESIL 1	SPEC/PESULT	ZZ MAX	20 MAX	4.II HAX	100 MAX	240 MIN	45 MAX	ZG PAX	400 MAX	6.0 MAX	U. 02 JAX	U.U. HAK	11111 5.04	84.5 17.11	44.0 ALN	2 2 2 3	435_MAX	12. m. m.	K.0 44X	D WAX		ي.	SPEC/PESINI	SPF ( / 45 % ) = 1
ALEMO NUMBER	TANK MIMPLE	SAMPLE NUMUEN	DATE ALEMO COMPLETED	JARKELS MLENIED	SKADE	INTELLACIO, CACCA	1240 110 110 124	100 TO 10	DAS AVIA DASE SINCA	CHAMPLIN KEFUKMATE	JBU NEFUHMATE	531	ILULTIE ALKY	HENDING AUTANE	160 RFF IIRMATE	DEC HAIF MY CAL GASO	40TUK ALKY	SKAVITY API SOF	ORKUSTUM 3 HUUKS 112 F.	VAPUR PRESS REIU	30 DAY AVENAGE	V/L. RATIO	30 DAY AVENAGE	GUMS EXISTENT NG/100 ML	SO RATIME	UNIDATION STAB HINUIES	J1420 NUMBER	SKUHINE NUMBER 6/1006	SULFUR PPM	TERCAPIAN SULFUR PPP	LAD GHZBAL	LEAU, GA/GAL (TANK)	TOTAL LICTARE	SU UAT AVERAGE	ULIANE IN (K+M)/2	SU DAT AVERAGE	Er Utektea F	ACCOVERT VILL PL.	STRUCT VOL. PL.	ET SU DAT AVERAGE	TO LEVAN DEGRESS P	DOZ CVAP DEGREES P	TOT CAME DE CHEES P	THE MOVERN

UJSTRIBUITINA - GEILSUPT. UPER, SHPV. PRUC. ERISRG, SUPT. B.U., HLENILFUREMAN, BLEND. ERGR, LABORATORY. 2

er HILES AND APPLY IN C. GHAIL.

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SAMPLY NITHER	1745								:		
SAMPLE READER			125	326							
	F-4:		1974	-	14/4	1548	1.45	17.4	904	3	
DATE BLEND COMPLETED	DA 1E.D		04-50-80	1 14-th-Pu		-	-	90	- 5	91	
BARKELS ALENDED	115-19		48.4	_	_		0 2				5
GRADE										•	:
INTETNED CS/CA			•				•		•	_	
INTERIOR PARTY CARD			;				7.3	= .	<u>-</u>	_	~
											25.
USU METURMAIN			45.47	 	43.87		19.02	4.07	1.55	18.54	46.24
BLENDING BUILDING			₹				2.95		16.0		-
UIZO LT UNICRACKATE			15.29				28.34		7. 8		: .
UGO REFORMATE						21.47	5.05				•
USO UNIF HYY CAT GASO			= -	2.93			-		,		
MOTOR ALKY				25.45	13.55	!	15.	26.30			
UIOO REFORMATE							17.27				
GRAVITY API 60 F.			57.0		55.5	52.0	56.4				3
VAPOR PRESS RETU	SPEC/RESUL1		1 3AMX 1 2A	_	Ī,	Ī	90MX86	:			3
30 DAY AVERAGE	SPEC/RESULT		135HX12B		•	Ī	90HXBA				_
V/L RATIO	22 MAX		116718		13376		12571				
30 DAY AVERAGE	20 MAX		=				-	ŗ	÷	•	1
OXIDATION STAB MINUTES	240 MIN		510	960	360	•		AAO	1440	977	=
BROMINE NUMBER 6/1006	20 MAX	=	*~		2			4		96	-
SULFUR PPH	400 MAX		307		24.5	=		275	•	300	
MERCAPTAN SULFUR, PPH	6.0 MAX		5.1	6.0			-				Š
LEAD, GMZGAL	0.02 MAY		<.005	<0.00	<0.00	<0.00	<0.00	<0.005	Ş		
LEAD, GM/GAL (TANK)	0.02 MAK			<0.005	<0.00	€0.00	<0.00	i	;	500.00	200
MOTOR OCTANE	A.O EIN		A4.09			64.07	A4.04		AG . DA		
SO DAY AVERAGE	. 64.0 HIN	-	10.61			84.06	84.05		84.06		8
UCTANE NO (K+H)/2	SA.O HIN		89,35			89.56	88.20		88.15		
SO DAY AVERAGE	88.0 MIX		4.5			89.02	88.68	68.97	88.88	88.92	89.08
Er Veerega F	432 MAX		\$	:	430	1	415		405		-
PECUVERT VOL PCT	217 0.56	•	95.0	0.7.0	97.5	96.0	98.0	0.66	98.0	97.0	
RESIDUE VOL PCT	2.0 MAX		-	-		9:-	1.0	1.0	9-1		
EP 30 DAY AVERAGE	430 MAX		427			413	413	416	-	:	: =
IOI EVAP DEGREES F	SPEC/RESULT		1.31 MH 1 0.1	140M1 24	140MX133	140MX131	140MX132		10043	140HY129	1 A DMX 1 &
SOI EVAP DEGREES F	170 MIN SPEC	MAX	238HX211	24 3MX205	24 SHX 224	243MX239	•	263HX197	2434X217	٠,	24 TMX
90% EVAP DEGREES F	SPEC/RESULT	-	365#X326	365MY 316	365MX 334	365MX340	-				TASMY TE
MARK UP RUMBER	SPEC/RESILT		171		10	11	397	360	140	747	
SO DAY AVERAGE	RESIL 1		378	341	405	346	39.8	39.8	900	399	26

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DISTRIBUTION - GEN.SUPT.OPER, SUPV.PRUC.FRIGRG, SUPT. R.O., PLEMU.FOREMAN, BLEND.ENGR, LARGRATORY.?

O1STRIBUTION- GEN SUPT OPER SUPV PROC ENGRG ACCOUNTING SUPT BULK OPER LABORATORY ?

APPLIES TO H AND ML GRADES ONLY MAX 446 APPLIES TO I GRADE ONLY

DOES NOT APPLY TO C GRADE

140-185

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SPUC SHEET 0-100510 0-100550 0-100550 0-100550 0-100550 0-1005	8-100536 2154 02-25-73	8-100522 B-100524 2222 2264		8-100522 2296	8-376 100536 2310 2356
22.22 22.22 22.22 6.15	2154	22 2264		2296	2310 2
34.6 ML 22.22		27 - 72 000			
	29.6	3 34 6	-73 03-04-73	03-05-73	03-06-73 03-07-73
			2.60	/•67	29.7
-					
	13,62 13	13,82 14,50		0.00	96'6 6172
			7.43		
		33 (7 9.30		9.6	7.46 0.37
	35.61		27.93	19,59	
3,32 2.08				41,82	21.15
				66.0	
4.39 5.08				4.85	
63.9 59.4	59.9	60.6 60.8			
			. (	1.00	63.4
16	129MX116	9MX117 129MX	115 90K/70	12000117	11000000
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22 19	13 13	· 40	16		;
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1.9 1.6			3,0		
	0.57 0.54	96.0	3	1.0	6.1
85.52 85.42			A		
93,99			4 4 4		
93,84	93.85 93	84 OX OX	000		93.93
91.00			73.78		92,34 93
32.06			71.60		
=			71.17		
			395		
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140HX108	MX 104			9	85
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SUPT BULK OPER LABORATORY 2 DISTRIBUTION+ GEN SUPT OPER SUPV PROC ENGRG ACCOUNTING

011X84 2271

90MX90

1458X140 BONX75

POKX84

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JAC REFORMATE

SUTANE-BUTENE

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SSAVITY API

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SUPT BULK OPER LABORATORY 2 DISTRIBUTION- GEN SUPT OPER SUPV PROC ENGRG ACCOUNTING

4.7.4 1:

128-131

47 PX 130

425 147EX129

50MX

150HX97

501X130

4011X104

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140MX105

SPEC/RESULT

0.6

135-175

000 9.5 5.5

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AAX DESSEES F

STATE NUMBER

SO RATING

•1 PER TT-66, 2-3-72, MINIMUM NUF SPECS. REDUCED 5 JURBERS FOR PERIOD 3-1 TO 4-15-72 IAX DEGREES F - 30 DAY 02CT EVAPORATED DEG F 30 DAY AVERIGE AARH UP FACTOR FCOVERY PCT CT EVAP AT T EVAP AT ESTOUG PCT T EVAP AT

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9-100510 03-01-72

9-100524

8-100538 02-25-72

8-100524 8384/385 02-22-72

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SAMPLE NUMBER

SADE

ANK NUMBER

REGULAR	76 CASOLI.	14 -4 m	and the same	4 3 3 3 4.5	1.125.1	San Principal	r water
		_					
BLEND NUMBER	15	18	20	25	30	31	3÷
T & NUMBER	1012	1012	1005	1012	241	1012	1075
DATE COMPLETED	2-12-71	2-15-71	2-20-71	2-27-71	3 -6-71	3 -7-71	3-11-71
BARRELS BLENDED	48414	58652.	72969.	38622.	29329.	24393.	53398,
GRANE OF BLEND	LC	LC	LW	LC	LW	LC	LC
V/L TEMPERATURE	112.	112.	112.	112.	122.	112.	112,
COMPOSITION	VOL. PCT.	)					
LAR LT. CAT	13.7	15.3	11.3	11.9	0.0	21.7	25.7
LT. WAXY GASO.	0.0	0.0		0.0	0.0	0.0	20.0
C3-C6	20.1	23.4	25.1	23.3	33.1	23.2	23.0
LaS.T.P.	49.9	46.1	49.4	50.1	48.7	46.7	45.0
BUTANE	8.0	8.2	7.6	3.3	0.0	3,4	3.0
LUK	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H.S.T.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0
REFORMATE	0.0	0.0	0.0	0.0	0.0	0.0	0 . ೦
ALKYLATE	8.3	7.0	6.6	6.3	13.1	4,9	3.3
TOTAL	100.0	100.0	100.0	99.9	99.9	99.9	100.5
SLEND QUALITY	<u>'</u>						
GRAVITY API	60.2		60.1	59.9	5803	59.7	59,1
R, V.P.	12.5	12.7	12.0	11.7	(7.2)	10.7	9,5
V/L RATIO	8.8	9.7	6.8	4.4	0.2	5.4	0.9
30 DAY AVE	4.6	6.4	6.5	7.5	6.7	6.5	5.5
MAX PEG PPINTEND	194:8	403:0	104.0	107:0	129:0 428:0	413:8	412:8
30 DAY AVE	412.0	412.7	410.5	405.5	408.2	409.1	410.5
N.U.F. BLEND	152.8	164.2	165.1	159.0	148.7	163.4	161.5
30 DAY AVE	148.6	152.6	155.7	161.0	159.5	159.9	160.2
EVAP. AT 300 F	82.6	84.3	83.5	82.3	81.0	82.0	81.5
RECOVERY PCT	95.0	95.3	96.0	96.0	97.0	96.9	96.2
RESIDUE PCT	1.3	1.3	1.5	1.5	1.4	1.4	ذه ا
RSH PPM	2.000	1.600	1.800	1.900	1.400	2.100	2.600
30 DAY AVE	1.827	1.892	1.869	1.808	1.760	1.790	1.923
CORR.3HR AT 122F	1.0	1.0	1.0	1.0	1.0	1.0	1.0
LEAD GR/GAL	0.43	0.44	0.44	0.48	0.44	0.51	0.53
KRR BLEND	94.30	95.00	94.80	95.10	94.10	95.40	95.50
30 DAY AVE	94.69	94.55	94.61	94.79	94.71	94.77	94.89
KRM BLEND	85.10	85.20	84.90	85.10	85.10		84.60
ROAD OCT. BLEND	92.70	93.00	92.70	92.90	92.60	92.90	92.80
30 DAY AVE	92.98	92.88	92.84	92.81	92.79	92.80	92.80
( 10. STAB. MIN. Gums,ex.mg/100ml	0.00	0.00	0.40	0.00	0.40	0.00	0.00
SULFUR	0.20	0.60 0.000	0.000	0.000	0.000	0.065	0.000
			,				

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Sui	PER 76 GASOLIM	E 3A.4	FRANCISCO	REFINERY		: REPORT	
74 SND NUMBER	24	23	29	35	- 1	65.4	4E4
TANK NUMBER	243						
DATE COMPLETE						243	
	ED 24803.						422105
GRADE OF BLEN	-	W		c			ist .
V/L TEMPERATUR	RE 122.	122.	112.	122.	112.	122.	122.
COMPOSITI	ON (VOL. PCT.)	*					
LUK	0.0	0.0	0.0	0.0	0.0	0.0	2.3
LAR ALKYLATE	0.0 4.6 7.2 6.8 42.6	0.0	0.0 0.0 9.1 6.1	0.0 0.0 8.5	0.0	0.0	0.0
LAR REFORMATE	/•2 6-9	7.7	9.1	8.5	9.1	11.4	6.9
BUTANE L.S.T.P. C5-C6 LT. WAXY GASO LT. CAT.	42.6	48.4	49.7	49.0	49.2	43.7	49.7
C5-C6	9.6	0.0	10.0	9.2	10.4	0.0	0.0
LT. WAXY GASO	• 10.3	14.3	11.2	12.9	11.5	12.5	154.
CI. CAI.	10.0	29.5	1349	13.9	13.8	40.5	2651
TOTAL	99.9	100.0	100.0	99.9	100.0	100,0	100.0
BLEND QUAI							
GRAVITY API R.V.P. V/L RATIO 30 DAY AVE 10 PCT POINT MAX DEG.F BLEND 30 DAY AVE W.U.F. BLEND 30 DAY AVE EVAP. AT 300 I RECOVERY PCT	57.9	54.6	56.4 10.3 6.2 7.9	55.1	55.2	55.5	54s?
R.V.P.	11.2	(7.5)	10.3 6.2	55.1 9.8 7.6 8.6	10.6	3.5	8.5
V/L RATIO	13.8	0.2	6.2	7.6	1.2	1.1	0.9
IN PCT POINT	107-0	132-0	115.0	116-0	115.0	123.0	127-0
MAX DEG.F BLE	ND 408.0	419.0	412.0	424.0	414.0	418.0	415.0
30 DAY AVE	406.3	407.8	408 • 1	411.2	411.7	414.6	414.7
W.U.F. BLEND	152.3	144.4	146.4	140.0 149.1 78.7	141.9	146.2	146.4
FVAD. AT 300	154.5	153.3	125+8	149.1	147.9	145.9	14349
EVAP. AT 300 I RECOVERY PCT RESIDUE PCT RSH PPM 30 DAY AVE CORR.3HR AT 1: LEAD GR/GAL	96.0	97.1	96.2	96.2	95.0	96.6	9609
RESIDUE PCT	1.4	1.4	1.5	1.3	1.5	1.3	1.45
RSH PPM	2.900	1.200	1.200	1.600	1.700	2.200	1.500
CODD 3HD AT 1	1.629	1.579 1.0 4.00 78.10	1.552	1.434	1.478	1.630	1.510
LEAD GR/GAL	22F 1.0 3.75	4-00	3.96	1.0 3.87	1.0 3.94	1.0	1.0 3.99
PCT TML	77.38	78.10	76.35	77.27	80.75		80.40
PCT TML KRR BLEND	00 70		99.60	99.50	99.70	100.00	99.99
KRR BLEND 30 DAY AVE KRM POAD OCTANE 80 30 DAY AVE	99.47	99.48		99.51	99.54	99.59	99 - 64
POAD OCTANE BE	91.00	89.90- 98.50	90.50 98.80	90.70 98.90	91.00	90.10 99.19	90°4) 98°99
30 DAY AVE	99.08	99.01	98.99	98.86	98.95	98.94	
OXID. STAB. M	IN- 0.00	0.00	0.00	0.00	0.00		0.00
GUMS.EX.MG/10	DML 0.20 0.040	0.20 0.050	1.20	0.80 0.040	0.80	0.60 0.050	
JULITUR	0.040	0.050	0.000	0.040	0.050		0.050
						L-2	

TANK NUMBER 1010 1010 1006 1010	REGULAR	75 GASCL	NE HC . HW	SAM FR	ANGISCO.	REFLIERY	PRODUCTS	REPORT
TANK NUMBER 1010 1010 1006 1010 1006 1010 1006  DATE COMPLETED 3-10-71 3-20-71 3-21-71 4 -1-71 4 -4-71 4-19-71 4-20-71  BARRELS BLENDED 24197. 41111. 20523. 39042. 52546. 17542. 19237.  GRADE OF BLEND HW HW HW HW HW HW HC  V/L TEMPERATURE 122. 122. 122. 132. 122. 132. 122.  COMPOSITION (VOL. PCT.)  LUK  COMPOSITION (VOL. PCT.)  LUK  CS-C6 27.6 23.5 25.9 26.0 25.0 24.5 22.2 22.0  C5-C6 27.6 24.1 22.5 22.2 22.5 19.0 24.2 24.0 25.0 25.5 26.0 27.6 22.5 27.6 22.5 25.2 22.0 19.0 24.2 24.0 25.0 25.5 26.0 27.6 27.6 23.5 25.2 22.5 19.0 24.2 24.0 25.0 25.5 26.0 27.6 27.6 27.6 27.6 23.5 25.2 22.5 19.0 24.2 24.0 25.0 25.5 26.0 27.6 27.6 27.6 27.6 27.6 27.6 27.6 27.6	/							
TANK NUMBER 1010 1010 1006 1010 1006 1010 1006  DATE COMPLETED 3-10-71 3-20-71 3-21-71 4 -1-71 4 -4-71 4-19-71 4-20-71  BARRELS BLENDED 24197. 41111. 20523. 39042. 52546. 17542. 19237.  GRADE OF BLEND HW HW HW HW HW HW HC  V/L TEMPERATURE 122. 122. 122. 132. 122. 132. 122.  COMPOSITION (VOL. PCT.)  LUK  COMPOSITION (VOL. PCT.)  LUK  CS-C6 27.6 23.5 25.9 26.0 25.0 24.5 22.2 22.0  C5-C6 27.6 24.1 22.5 22.2 22.5 19.0 24.2 24.0 25.0 25.5 26.0 27.6 22.5 27.6 22.5 25.2 22.0 19.0 24.2 24.0 25.0 25.5 26.0 27.6 27.6 23.5 25.2 22.5 19.0 24.2 24.0 25.0 25.5 26.0 27.6 27.6 27.6 27.6 23.5 25.2 22.5 19.0 24.2 24.0 25.0 25.5 26.0 27.6 27.6 27.6 27.6 27.6 27.6 27.6 27.6	THE NUMBER							
DATE COMPLETED 3-10-71 3-20-71 3-21-71 4 -1-71 4 -4-71 4-19-71 4-20-71 BARRELS BLENDED Z4197. 41111. 20523. 39042. 52546. 17642. 19237. GRADE OF BLEND HW HW HW HW HW HC HW HC V/L TEMPERATURE 122. 122. 122. 132. 122. 132. 122. 132. 122. 12	IND NOMBER	33	39	40	47	50	60	61
BARRELS BLENDED	TANK NUMBER	1010	1010	1006	1010	1006	1010	1006
GRADE OF BLEND	DATE COMPLETED	3-10-71	3-20-71	3-21-71	4 -1-71	4 -4-71	4-19-71	4-20-71
COMPOSITION (VOL. PCT.)   122.   13	BARRELS BLENDED	24197.	41111.	20523.	39042.	52546.	17542.	19237.
COMPOSITION (VOL. PCT.)  LUK LT. WAXY GASO. 26.8 25.9 26.0 25.0 24.5 22.2 22.0 C5-C6 27.6 23.5 25.2 22.5 19.0 24.2 24.0 LS.T.P. 45.6 44.1 43.4 50.8 51.5 53.5 54.0 BUTANE 0.0 6.5 5.4 1.7 5.0 0.0 0.0 0.0 LUN 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 REFORMATE 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 REFORMATE 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 REFORMATE 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 REFORMATE 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 REFORMATE 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 REFORMATE 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 REFORMATE 0.0 0.0 100.0 100.0 100.0 100.0 99.9 100.0  BLEND GUALITY  GRAVITY API 59.1 59.0 59.4 58.5 59.0 58.3 58.2 R.V.P. 9.8 9.5 10.1 8.7 10.5 7.3 9.7 Y/L RATIO 4.4 5.5 6.0 10.0 7.8 5.5 4.3 30 DAY AVE 3.8 4.4 4.5 6.9 6.6 7.2 7.4 10 PCT POINT 117.0 117.0 114.0 119.0 114.0 125.0 117.0 MAX DEGE, BLEND 418.0 422.0 408.0 404.0 423.0 408.0 421.0 30 DAY AVE 410.8 414.0 413.5 413.8 415.3 415.0 413.9 N.U.F. BLEND 165.7 167.0 169.2 165.0 164.6 154.5 160.0 30 DAY AVE 166.8 166.3 166.5 165.6 166.2 164.7 163.5 EVAP.A T 300 F 82.9 83.0 83.8 83.9 82.3 80.2 82.7 RECOVERY PCT 96.5 96.2 96.2 96.9 96.7 76.5 96.5 RESIDUE PCT 1.4 13 1.5 1.2 RSH PPM 1.500 1.500 1.800 2.200 2.100 2.100 2.000 30 DAY AVE 1.531 1.462 1.487 1.701 1.853 1.942 2.071 CORR.3HR AT 1.22F 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	GRADE OF BLEND	HW	HW	HW	HW	нс	ны	нс
LUK LT. WAXY GASO.  26-8  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-7  27-7  ALSATEP.  45-6  44-1  43-4  50-8  51-5  53-5  54-0  0-0  0-0  0-0  0-0  0-0  0-0	V/L TEMPERATURE	122.	122.	122.	132.	122.	132.	122.
LUK LT. WAXY GASO.  26-8  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-6  27-7  27-7  ALSATEP.  45-6  44-1  43-4  50-8  51-5  53-5  54-0  0-0  0-0  0-0  0-0  0-0  0-0								
LT. WAXY GASO. 26.8 25.9 26.0 25.0 24.5 22.2 22.0 C5-C6 27.6 27.6 23.5 25.2 22.5 19.0 24.2 24.2 24.0 25.5 Top. 45.6 44.1 43.4 50.8 51.5 53.5 54.0 BUTANE 0.0 6.5 5.4 1.7 5.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	COMPOSITION	VOL. PCT.	)					
LT. WAXY GASO. 26.8 25.9 26.0 25.0 24.5 22.2 22.0 C5-C6 27.6 27.6 23.5 25.2 22.5 19.0 24.2 24.2 24.0 25.5 Top. 45.6 44.1 43.4 50.8 51.5 53.5 54.0 BUTANE 0.0 6.5 5.4 1.7 5.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0								
CS-C6								0.0
BUTANE 0.0 6.5 5.4 1.7 5.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	C5-C6							
BUTANE  LUN  0.0  0.0  0.0  0.0  0.0  0.0  0.0  0								
LUN 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.								
REFORMATE  0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.								
REFORMATE  ALKYLATE  O.O  O.O  O.O  O.O  O.O  O.O  O.O  O	H.S.T.P.							
TOTAL 100.0 100.0 100.0 100.0 100.0 99.9 100.0  BLEND QUALITY  GRAVITY API 59.1 59.0 59.4 58.5 59.0 58.3 58.2 8.2 8.2 8.2 8.2 8.2 8.2 8.2 8.2 8.2	REFORMATE							
BLEND QUALITY  GRAVITY API 59.1 59.0 59.4 58.5 59.0 58.3 58.2 R.V.P. 9.8 9.5 10.1 8.7 10.5 7.5 9.7 7.5 9.7 7.1 1.75 8LEND QUALITY  DAY AVE 38.8 4.4 4.5 6.9 6.6 7.2 7.4 11.0 11.0 11.0 11.0 11.0 11.0 11.0 11	ALKYLATE							
BLEND QUALITY  GRAVITY API 59.1 59.0 59.4 58.5 59.0 58.3 58.2 R.Y.P.P. 9.8 9.5 10.1 8.7 10.5 7.5 9.7 Y.L RATIO 4.4 5.5 6.0 10.0 7.8 5.5 4.3 30 DAY AVE 3.8 4.4 4.5 6.9 6.6 7.2 7.4 10 PCT POINT 117.0 117.0 114.0 119.0 114.0 125.0 117.0 MAX DEG.F BLEND 418.0 422.0 408.0 404.0 423.0 408.0 421.0 30 DAY AVE 410.8 414.0 413.5 413.8 415.3 415.0 413.9 W.U.F. BLEND 165.7 167.0 169.2 165.0 164.6 154.5 160.0 30 DAY AVE 166.8 166.3 166.5 165.6 166.2 164.7 163.5 EVAP. AT 300 F 82.5 83.0 83.8 83.9 82.3 80.2 82.7 RECOVERY PCT 96.5 96.2 96.2 96.9 96.7 96.5 96.5 RESIDUE PCT 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5	TOTAL	100.0	100.0	100 0				
GRAVITY API 59.1 59.0 59.4 58.5 59.0 58.3 58.2 R.y.P.P. 9.8 9.5 10.1 8.7 10.5 7.5 9.7 Y/L RATIO 4.4 5.5 6.0 10.0 7.8 5.5 4.3 30 DAY AVE 3.8 4.4 4.5 6.9 6.6 7.2 7.4 10.9 CT POINT 117.0 117.0 117.0 114.0 119.0 114.0 125.0 117.0 MAX DEG.F BLEND 418.0 422.0 408.0 404.0 423.0 408.0 421.0 30 DAY AVE 410.8 414.0 413.5 413.8 415.3 415.0 413.9 N.U.F. BLEND 165.7 167.0 169.2 165.0 164.6 154.5 160.0 30 DAY AVE 166.8 166.3 166.5 165.6 166.2 164.7 163.5 EVAP. AT 300 F 82.5 83.0 83.8 83.9 82.3 80.2 82.7 RESIDUE PCT 96.5 96.2 96.2 96.9 96.7 96.5 96.5 RESIDUE PCT 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.5 1.5 1.5 1.5 1.5 1.4 1.4 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5		105.0	100.0	100.0	100.0	100.0	99.9	100.0
GRAVITY API 59.1 59.0 59.4 58.5 59.0 58.3 58.2 R.y.P.P. 9.8 9.5 10.1 8.7 10.5 7.5 9.7 Y/L RATIO 4.4 5.5 6.0 10.0 7.8 5.5 4.3 30 DAY AVE 3.8 4.4 4.5 6.9 6.6 7.2 7.4 10.9 CT POINT 117.0 117.0 117.0 114.0 119.0 114.0 125.0 117.0 MAX DEG.F BLEND 418.0 422.0 408.0 404.0 423.0 408.0 421.0 30 DAY AVE 410.8 414.0 413.5 413.8 415.3 415.0 413.9 N.U.F. BLEND 165.7 167.0 169.2 165.0 164.6 154.5 160.0 30 DAY AVE 166.8 166.3 166.5 165.6 166.2 164.7 163.5 EVAP. AT 300 F 82.5 83.0 83.8 83.9 82.3 80.2 82.7 RESIDUE PCT 96.5 96.2 96.2 96.9 96.7 96.5 96.5 RESIDUE PCT 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.5 1.4 1.4 1.5 1.5 1.5 1.5 1.5 1.4 1.4 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5	BI FND QUALITY	,						
RAY-P-  V/L RATIO  9.8  9.5  10.1  8.7  10.5  7.5  9.7  4.0  10 PCT POINT  117.0  117.0  117.0  117.0  114.0  119.0  114.0  125.0  117.0  MAX DEG-F BLEND  418.0  422.0  408.0  404.0  403.0  408.0  421.0  30 DAY AVE  410.8  410.0  413.5  413.8  415.3  415.0  413.9  W-U-F-  8-  8-  8-  8-  8-  8-  8-  8-  8-								
RAY-P-  V/L RATIO  4.4  5.5  6.0  10.0  7.8  5.5  4.3  30 DAY AVE  3.8  4.4  4.5  6.9  6.6  7.2  7.4  10 PCT POINT  117.0  117.0  117.0  117.0  114.0  119.0  114.0  125.0  117.0  MAX DEG-F BLEND  418.0  422.0  408.0  404.0  423.0  408.0  421.0  30 DAY AVE  410.8  410.0  413.5  413.8  415.3  415.0  413.9  W-U-F-  8-  8-  8-  8-  8-  8-  8-  8-  8-	GRAVITY API	59.1	59.0	59.4	58.5	59.0	50.3	5 y 2
V/L RATIO         4.4         5.5         6.0         10.0         7.8         5.5         4.3           30 DAY AVE         3.8         4.4         4.5         6.9         6.6         7.2         7.4           10 PCT POINT         117.0         117.0         114.0         119.0         114.0         125.0         117.0           MAX DEG.F BLEND         418.0         422.0         408.0         423.0         408.0         421.0           30 DAY AVE         410.8         414.0         413.5         413.8         415.3         415.0         413.9           W-U.F. BLEND         165.7         167.0         169.2         165.0         164.6         154.5         160.0           30 DAY AVE         166.8         166.3         166.5         165.0         164.6         154.5         160.0           EVAP. AT 300 F         82.5         83.0         83.8         83.9         82.3         80.2         22.7           RECOVERY PCT         96.5         96.2         96.2         96.9         96.7         96.5         96.5           RSH PPM         1.500         1.500         1.800         2.200         2.100         2.100         2.000	R.V.P.	9.8						
30 DAY AVE 10 PCT POINT 117.0 117.0 1117.0 114.0 119.0 114.0 125.0 117.0 MAX DEGG-F BLEND 418.0 422.0 408.0 404.0 423.0 408.0 421.0 30 DAY AVE 410.8 410.8 414.0 413.5 413.8 415.3 415.0 413.9 MALVE BLEND 165.7 167.0 169.2 165.0 164.6 154.5 165.0 164.6 154.5 160.0 30 DAY AVE 166.8 166.3 166.5 165.6 166.2 164.7 163.5 EVAP. AT 300 F 82.5 83.0 83.8 83.9 82.3 80.2 82.7 RECOVERY PCT 96.5 96.2 96.2 96.2 96.9 96.7 RESIDUE PCT 1.4 1.3 1.5 1.5 1.4 RSH PPM 1.500 1.500 1.800 2.200 2.100 2.100 2.000 30 DAY AVE 1.531 1.462 1.487 1.701 1.853 1.942 2.071 1.0 LEAD GR/GAL 2.07 2.17 1.98 1.91 1.90 1.00 1.00 1.00 1.00 1.00 1.00	Y/L RATIO	4.4	5.5					
10 PCT POINT 117.0 117.0 117.0 114.0 119.0 114.0 125.0 117.0 MAX DEG.F BLEND 418.0 422.0 408.0 404.0 423.0 408.0 421.0 30 DAY AVE 410.8 414.0 413.5 413.8 415.3 415.0 413.9 W.U.F. BLEND 165.7 167.0 169.2 165.0 164.6 154.5 160.0 30 DAY AVE 166.8 166.3 166.5 165.6 166.2 164.7 163.5 EVAP. AT 300 F 82.5 83.0 83.8 83.9 82.3 80.2 82.7 RECOVERY PCT 96.5 96.2 96.2 96.9 96.7 96.5 96.5 RESIDUE PCT 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.5 1.5 1.5 1.5 1.4 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5		3.8	4.4					
MAX DEG-F BLEND 418-0 422-0 408-0 404-0 423-0 408-0 421-0 30 DAY AVE 410-8 414-0 413-5 413-8 415-3 415-0 413-9 N-U-F- BLEND 165-7 167-0 169-2 165-0 164-6 154-5 160-0 30 DAY AVE 166-8 166-3 166-5 165-6 166-2 164-7 163-5 EVAP- AT 300 F 82-5 83-0 83-8 83-9 82-3 80-2 82-7 RECOVERY PCT 96-5 96-2 96-9 96-7 96-5 96-5 RESIDUE PCT 1-4 1-3 1-5 1-2 1-5 1-5 1-5 1-4 RSH PPM 1-500 1-500 1-800 2-200 2-100 2-100 2-000 30 DAY AVE 1-531 1-462 1-487 1-701 1-853 1-942 2-071 CORR-3HR AT 122F 1-0 1-0 1-0 1-0 1-0 1-0 1-0 1-0 1-0 1-0		117.0	117.0					
30 DAY AVE		418.0	422.0	408.0				
W-U-F- BLEND 165-7 167-0 169-2 165-0 164-6 154-5 160-0 30 DAY AVE 166-8 166-3 166-5 165-6 166-2 164-7 163-5 EVAP- AT 300 F 82-5 83-0 83-8 83-9 82-3 80-2 82-7 RECOVERY PCT 96-5 96-2 96-2 96-9 96-7 96-5 96-5 96-2 85-10UE PCT 1-4 1-3 1-5 1-2 1-5 1-5 1-5 1-4 1-5 1-5 1-5 1-5 1-5 1-5 1-5 1-5 1-5 1-5		410.8	414.0	413.5				
30 DAY AVE 166-8 166-3 166-5 165-6 166-2 164-7 163-5 EVAP- AT 300 F 82-5 83-0 83-8 83-9 82-3 80-2 82-7 RECOVERY PCT 96-5 96-2 96-2 96-9 96-7 96-5 96-5 96-5 RESIDUE PCT 1-4 1-3 1-5 1-2 1-5 1-5 1-5 1-4 85-8 PPM 1-500 1-500 1-800 2-200 2-100 2-100 2-000 30 DAY AVE 1-531 1-462 1-487 1-701 1-853 1-942 2-071 CORR-3HR AT 122F 1-0 1-0 1-0 1-0 1-0 1-0 1-0 1-0 1-0 1-0			167.0	169.2				
RECOVERY PCT 96.5 96.2 96.2 96.9 96.7 96.5 96.5 RESIDUE PCT 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.3 1.5 1.2 1.5 1.5 1.4 1.4 1.4 1.5 1.5 1.5 1.4 1.4 1.5 1.5 1.5 1.4 1.4 1.5 1.5 1.5 1.4 1.4 1.5 1.5 1.5 1.5 1.4 1.4 1.5 1.5 1.5 1.5 1.4 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5			166.3	166.5	165.6			
RESIDUE PCT 1.4 1.3 1.5 1.2 1.5 1.5 1.4 RSH PPM 1.500 1.500 1.800 2.200 2.100 2.100 2.000 30 DAY AVE 1.531 1.462 1.487 1.701 1.853 1.942 2.071 CORR.3HR AT 122F 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0				83.8	83.9	82.3	80.2	82.7
RSH PPM 1.500 1.500 1.800 2.200 2.100 2.000 2.000 30 DAY AVE 1.531 1.462 1.487 1.701 1.853 1.942 2.071 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.					96.9	96.7	96.5	96.5
30 DAY AVE 1.531 1.462 1.487 1.701 1.853 1.942 2.071 CORR.3HR AT 122F 1.0 1.0 1.0 1.0 1.0 1.0 1.0 LEAD GR/GAL 2.071 1.98 1.91 1.90 1.77 1.75 KRR BLEND 94.10 94.20 94.20 94.40 94.30 94.50 94.50 30 DAY AVE 94.05 94.08 94.09 94.14 94.20 94.30 94.50 94.50 30 DAY AVE 94.05 94.08 94.09 94.14 94.20 94.30 94.30 94.30 PARM BLEND 86.50 86.20 86.40 86.60 86.00 86.20 86.10 PAD OCT. BLEND 93.00 92.90 93.00 93.10 92.80 93.00 92.90 93.00 93.00 92.90 93.00 93.00 92.90 93.00 93.00 92.90 93.00 93.00 92.90 93.00						1.5	1.5	.1.4
CORR-3HR AT 122F 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0							2.100	2.000
LEAD GR/GAL 2.07 2.17 1.98 1.91 1.90 1.77 1.75 KRR BLEND 94.10 94.20 94.20 94.40 94.30 94.50 94.50 30 DAY AVE 94.05 94.08 94.09 94.14 94.20 94.30 94.30 94.30 KRM BLEND 86.50 86.20 86.40 86.60 86.00 86.20 86.10 AD OCT. BLEND 93.00 92.90 93.00 93.10 92.80 93.00 92.90 OXID. STAB. MIN. 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0							1.942	2.071
KRR BLEND 94.10 94.20 94.20 94.40 94.30 94.50 94.50 30 DAY AVE 94.05 94.08 94.09 94.14 94.20 94.30 94.50 94.30 94.30 94.30 94.50 94.30 94.50 94.30 94.30 94.50 94.30 94.50 94.30 94.30 94.30 94.30 94.50 94.30 94.30 94.30 94.30 94.30 94.30 94.50 94.30 94.								
30 DAY AVE 94.05 94.08 94.09 94.14 94.20 94.30 94.36 KRM BLEND 86.50 86.20 86.40 86.60 86.00 86.20 86.10 30 DAY AVE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.								
KRM BLEND         86.50         86.20         86.40         86.60         86.00         86.20         86.10           AD OCTS         BLEND         93.00         92.90         93.00         93.10         92.80         93.00         92.90           30 DAY AVE         0.00         0.40         0.40         0.40         0.20         0.60         0.20         0.40 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
AD OCT- BLEND 93.00 92.90 93.00 93.10 92.80 93.00 92.90 30 DAY AVE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.								
30 DAY AVE 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.								
OXID- STAB- MIN- 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	30 DAY AVE							
GUMS-EX-MG/100ML 0.40 0.40 0.20 0.60 0.20 0.40 0.40								
CIU EUD								
	SULFUR							
		3334		3000	0.000	0.040	0.000	0.030

(

REGULAR	75 DASCLE	RE COLUM	JAM J. JA	C1500 7F1	Many Do	au en en	-37.0°
	75 JASOLI						
F' END NUMBER	3.7	41	42	4.5		4.0	
1	<u>.</u>		~ •	43	40	40	24
TANK NUMBER	1005	1005	241	1005	1005	1005	1012
DATE COMPLETED	3-17-71	3-22-71	3-23-71	3-26-71	3-28-71	3-31-71	4 -9-71
BARRELS BLENDED							
GRADE OF SLEND					LW		
V/L TEMPERATURE	122.	122.	122.	122.	122.	132.	132,
COMBOSITION		_					
COMPOSITION (	VOL. PCT.	,					
					-		
LAR LT. CAT	17.1	23.6	0.40	0.0	0.0	0.0	14-
LT. WAXY GASO.	0.0	0.0	0.0	0.0	0.0	0.0	0.3
C5-C6	26.5	20.5	30 • 4	32.6	32.2	31.1	23,4
LaSe FaPe	46.9	46.3	50.6	4º.5	49.8	51.0	51.2
SUTANE	3.9	4.0	1.7	0.1	0.4	1.3	0.0
- C.T.O.	5.0	0.0	0.0	0.0	0.0	0.0	0.0
REFORMATE	0.0	0.0	0.0	0.0	0.0	3.0	5.0
ALYVIATE	0.0	0.0	,0.0	0.0	0.0	0.0	0.0
LAR LT. CAT LT. WAXY GASO. C5-C6 L.S.T.P. BUTANE LUK H.S.T.P. REFORMATE ALXYLATE	7.6	2.0	17.3	17.8	17.6	1546	11.2
TOTAL	100.0	100.0	100.0	100.0	100.0	100.0	99.9
BLEND QUALITY							
	i						
GRAVITY APT	59.7	59.4	50.0	50.3	50.0	60.1	
R.V.P.	9.6	10-4	8.3	77	39.4	23.7	59.2
V/L RATIO	6.3	7.3	1.2	0.4	0.3	2.8	3.0
30 DAY AVE	5.2	4.6	3.8	3.3	3.1	7.4	2.9
10 PCT POINT	113.0	112.0	124.0	123.0	128.0	127.0	129.0
MAX DEG.F BLEND	413.0	416.0	425.0	415.0	403.0	404.0	428.0
30 DAY AVE	410.7	413.4	417.0	416.7	415.7	415.3	415.7
W.U.F. BLEND	161.2	168.0	150.2	156.4	151.5	147.0	152.2
30 DAY AVE	161.4	161.7	159.9	159.4	158.8	157.5	157.1
EVAP. AT 300 F	82.1	83.5	81.5	83.0	83.0	32.2	81.2
RECOVERY PCT	97.2	96.0	96.7	97.0	97.3	97.2	97.2
RESIDUE PCT	1.5	1.5	1.3	1.5	1.5	1.1	1.1
KSH PPM	2.600	2.400	1.800	1.700	1.800	1.300	2.300
COOR SUR AT 1335	2.012	2.141	2.213	2.144	2.118	2.058	2.15 +
LEAD CRICAL	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CEAU GRYGAL	0.50	0.37	0.37	0.53	0.49	0.43	0.41
30 DAY AVE	95.10	95.30	94.50	94.30	94.90	94.00	95.10
KBM BIEND	32.01	93.03	95.08	94.97	94.97	94 - 85	94.91
ROAD OCT - BLEND	07.00	92.80	92.00	87.30	82.70	85.30	85.00
30 DAY AVE	92.81	92.00	92.80	92.80	93.20	92.570	92.90
WAID. STAB. MIN.	0.00	0.00	0.00	0.00	76.03	94.81	. 72 · 04
GUMS . EX . MG/100ML	0.00	0.20	0.20	0.00	0.00	0.00	0.40
SULFUR	0.000	0.000	0.000	0.20	0.000	0.060	0.000
GRAVITY API K.V.P. V.L RATIO 30 DAY AVE 10 PCT POINT MAX DEG.F BLEND 30 DAY AVE W.U.F. BLEND 30 DAY AVE EVAP. AT 300 F RECOVERY PCT RESIDUE PCT RESIDUE PCT RESH PPM 30 DAY AVE CORR.3HR AT 122F LEAD GR/GAL KRR BLEND 30 DAY AVE KRM BLEND ROAD OCT. BLEND 30 DAY AVE VXID. STAB. MIN. GUMS.EX.MG/100ML SULFUR			3.556	0.00	01000	0.000	0.000
						L-4	

SUPER	76 G.A.SOL ! N		FR	75 1.1		s vibony	
BLEND NUMBER	91	92	97	101	105	112	115A
K NUMBER	1004	242	1004	1004	1004	1004	1004
DATE COMPLETED	6 -1-71	6 -2-71	6 -8-71	6-15-71	6-25-71	7 -5-71	7-13-71
BARRELS BLENDED	39628.	22893.	32356.	33898.	35544•	56122.	25259。
GRADE OF BLEND	W	w	W	w	w	W	\ <del>**</del>
V/L TEMPERATURE	140.	140.	140.	140.	140.	140•	140.
COMPOSITION (	VOL. PCT.						
LUK LAR ALKYLATE LAR REFORMATE BUTANE L.S.T.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LAR ALKYLATE	0.0	0.0	0.0	0.0		16.7	3.2
LAR REFORMATE	20.8	15.1	18.2	16.5	18.0	0.0	24.6
BUTANE	3.2	3.5	3.7	4.2	3.2	3.5	3.2
L.S.T.P.	42.7	45.6	44.3	46.8	45.2	46.6	36.4 0.0
C5-C6 LT. WAXY GASO.	0.0	0.0 26.1		0.0 21.2	0.U 22.2	21.5	16.7
LT. CAT.	9.5	9.7		11.4			12.8
LUN	0.0			0.0	11.3	0.0	3.C
TOTAL	100.0	100.0	100.0	100.1	99.9	100.0	99.9
BLEND QUALITY							
GRAVITY API	53.4	53.4	53.3	54.2	5443	58.0	55.1
R.V.P.			(6.5)	8.9	7.0	8.8	9.6
R.V.P. V/L RATIO 30 DAY AVE 10 PCT POINT MAX DEG.F BLEND 30 DAY AVE W.U.F. BLEND 30 DAY AVE	12.5	11.9		15.0	14.6	15.4	12.0
30 DAY AVE	7.3	7.6	8.4	10.1	13.3 123.0	14.5 128.0	14.5
10 PCT POINT	127.0	125.0		119.0 414.0	406.0	406.0	127.0
MAX DEGOT BLEND	411.0	416.0 423.9		421.1	414.6	411.4	411.1
Wallafa BLEND	133.0	134.9		141.0	134.4	130.4	135.4
30 DAY AVE	133.9 131.3	131.6		131.8	134.0	134.2	134.5
EVAP. AT 300 F	82.0	81.5	81.7	82.5		83.5	81.9
RECOVERY PCT	96.9	96.5		95.0		97.0	96.0
RESIDUE PCT RSH PPM 30 DAY AVE	1.4	1.5	1.4	1.5			
RSH PPM	1.900	0.800		3.400	1.600	1.000	1.200
30 DAY AVE	1.172	1.146		1.315	1.620	1.02	79174
CORR.3HR AT 122F		1.0	1.0	1.0	1.0	1.0	1.0
LEAD GR/GAL	3.89 79.80	3.87		3.85	3.85	3.74	3.89 80.57
PCT TML KRR BLEND	79.80	80.79 99.50		79.71 99.60	80.07 99.50	79.89 99.50	99.60
30 DAY AVE	99•50 99•55	99.54	99.54	99.55	99.59	99.54	99.53
KRM	91.50	91.50		91.30		91.40	91.90
PTAD OCTANE BLND		100.10				100.10	99.97
O DAY AVE	99.97	99.98	100.05	100.09		100.11	99.98
OXID. STAB. MIN.	0.00	0.00		0.00	0.00	0.00	0.00
GUMS.EX.MG/100ML	0.00	1.00				0.20	1.00
SULFUR	0.020	0.020	0.010	0.020	0.030	0.020	0.028
							L-5

REGULAR	76 GASOLI	NE LC+LW	SAN FRAN	CISCO REF	INERY PR	ODUCTS RE	PORT
				•	3.4	, ;	14 1 (18)
BL S NUMBER	120	122	125	131	133	140A	143
TANK NUMBER	1005	1012	1005	1012	1005	1012	1005
DATE COMPLETED	7-27-71	7-30-71	8 -4-71	8-12-71	8-18-71	8-28-71	8-31-71
BARRELS BLENDED					4.5		
GRADE OF BLEND						Lai	
V/L TEMPERATURE	140.	140.	140.	140.	140.	140.	140.
						37. 425	
COMPOSITION ( LAR LT. CAT LT. WAXY GASO. C5-C6 L.S.T.P. BUTANE LUK H.S.T.P. REFORMATE AL' 'ATE  TOTAL	VOL. PCT.	١.				1/2	
					•		
LAR LT. CAT	21.3	21.4	11.3	14.2	11.6	0.0	0.0
LT. WAXY GASO.	0.0	0.0	0.0	0.0	0.0	0.0	0.0
C5-C6	22.3	22.3	23.1	40.2	0.0	24.1	25.0
LIJOIOPO	34.5	34.6	30.8	30.1	47.2	45.0	43.0
LIK	2.2	2.2	3.1	3.4	0-8	2.8	2.5
Ha Sa TaPa	0.0	0.0	2.0	4.1	35.0	8.4	9.4
REFORMATE	11.4	11.7	27.7	0.0	5.4	14.7	20.0
AL" "ATE	7.8	7.9	2.0	0.0	0.0	4707	20.1
(				0.0	0.0	0.0	0.0
TOTAL	99.9	100.1	100.0	100.0	100.0	100.0	100.0
BLEND QUALITY						•	
GRAVITY API  «V-P»  V/L RATIO  30 DAY AVE 10 PCT POINT  MAX DEG.F BLEND  30 DAY AVE  «U-F» BLEND  30 DAY AVE  EVAP. AT 300 F  RECOVERY PCT  RESIDUE PCT  KSH PPM  30 DAY AVE  CORR.3HR AT 122F  LEAD GR/GAL  KR BLEND  DAY AVE  KR BLEND  DAY AVE  MAY DOTT. BLEND  30 DAY AVE  OXID. STAB. MIN.  GUMS.EX.MG/100ML  SULFUR	57.7	57_H	55.5	56.0	54.U	54.0	. 64.5
K.V.P.	8.7	8.7	(6.0)	8.5	E-8	8.7	34.7
V/L RATIO	15.6	15.6	13.4	15.2	19.6	14.0	19.1
30 DAY AVE	15.6	15.6	15.3	14.8	15.7	15.3	15.9
10 PCT POINT	124.0	124-0	123.0	123.0	122.0	123.0	129.0
AAX DEG.F BLEND	426.0	419.0	417.0	415.0	424.0	423.0	428.0
30 DAY AVE	417.9	418.2	423.8	418.2	419.3	419.5	421.0
WOULF BLEND	157.3	152.3	143.8	148.6	155.4	137.9	141.5
EVAD. AT 300 E	124.0	15/-9	153.0	149.4	150.6	146.9	145.0
HECOVERY DCT	97.0	07.0	02.0	82.0	77.4	79.3	78.1
RESIDUE PCT	1.7	1.7	1.5	97.00	30.3	91.0	97.0
KSH PPM	1.500	1.800	3 - 800	2-400	3-500	1-000	200
30 DAY AVE	1.351	1.454	1.579	1.937	2.263	2.028	1971037
CORR.3HR AT 122F	1.0	1.0	1.0	1.0	1.4	1.0	THE WEST
LEAD GR/GAL	0.49	. 0.50	0.45	0.46	0.49	0.49	0.48
KRR BLEND	95.40	95.40	95.40	95.30	494.9U	95.10	94.90
DAY AVE	95.02	95.11	95.34	95.36	95.27	95.22	95.13
KP SLEND	84.90	84.80	85.00	84.80	85.40	85.60	85.40
OCT BLEND	92.90	92.90	93.00	92.80	93.0U	93.20	93.00
SU DAY AVE	92.96	92.95	92.95	92.89	92.91	92.98	93.00
GIMS EV MG / 1000	0.00	0.00	0.00	0.00		10.00 g	0.00
SIII FIID	0.000	0.60	0.00	0.80	0.40	3. III U . 4U	0.60
COL. OR	0.000	0.000	0.000	0.000	ပ • ပုပ္မယ္	0.000	0.000
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su	PER 76 GASOLI	NE SAN	FRANCISCO	REFINERY	Риорис	TS REPORT	
0.							- 44
IND NUMBER	57	59	61	66	65	74	126
	1004	1004	1004	1004	1004	1004	1004
DATE COMPLETE	D 3-25-72	3-27-72	3-31-72	4 -4-72	4 -7-72	4-16-72	4-20-72
BARRELS BLEND	ED 69587.	48764.	59455.	19857.	48694.	49821.	65482•
	D W						- W
	RE 132.						132.
COMPOSITI	ON (VOL. PCT.	<b>)</b>					
		-					
LUK ALKYLATE REFORMATE BUTANE L.S.T.P. C5-C6 LT. WAXY GASO LT. CAT. LUN	37.9	38.1	38.4 0.0 23.4 0.9 37.2 0.0	3.6	32.8	27.1	27.0
ALKYLATE	0.0	0.0	38.4 0.0 23.4 0.9 37.2 0.0 0.0	0.0	0.0	0.0	0.0
RUTANE	23.9	24.2	23.4	39.2	12.4	23.5	25.5
L.S.T.P.	36.9	37.1	37.2	21.6	49.9	25.5	24.3
C5-C6	0.0	0.5	0.0	0.0	0.0	29.2	21.5
LT. WAXY GASO	0.0	0.0	0.0	32.1	4.7	0.0	0.0
LT. CAT.	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LIIN	0.0	0.0	0.0	0.0	4.7 0.0 0.0	0.0	0.0
,		100.0	99.9	99.9			100.0
BLEND QUA	LITY						
CDAVITY 101							_
GRAVITY API	56.0	25.3	26.2	54.1 8.5	55.2	57.9	58.6
V/L RATIO	7.9	8 · 2 2 · 2 4 · 4 122 · 0 415 · 0 410 · 1	8.0 6.0 4.9 121.0 419.0 412.4	8.5 3.6 4.6 136.0 406.0 411.1 131.6 145.5 81.5	8.2 8.2	12.6	9.0 12.8
30 DAY AVE	4.6	4.4	4.9	4-6	5.5	ó.3	8.1
10 PCT POINT	122.0	122.0	121.0	136.0	131.0	121.0	121.0
MAX DEG.F BLE	ND 413.0	415.0	419.0	406.0	421.0	407.0	407.0
30 DAY AVE	409.6	410.1	412.4	411.1	413.4	412.3	413.0
W.U.F. BLEND	145.7	146.7	147.2	131.6	138.5	169.7	170.0
SU DAY AVE	145.1	145.2	146.4	145.5	143.8	146.5	152.0
DECOVERY DCT	79+6	81.4	4.9 121.0 419.0 412.4 747.2 146.4 79.9 97.0 1.2 0.000 0.652 1.9 2.50 79.89 99.51	81.5	78.1	83.3	85.6 07.5
RESIDUE PCT	1.4	1.3	1.2	1.4	97.0	37.0	97.5 0.9
RSH PPM	1.000	0.900	0.000	0.500	0-600	2-000	3.200
30 DAY AVE	0.702	0.721	0.652	0.662	0.650	0.814	1.276
CORR.3HR AT 1	22F 1.0	1.0	1.0	1.0	1.0	1.0	1.0
LEAD GR/GAL	2-48	2.40	2.50	3.48	3.49	3.81	3.94
PCT TML	80-69	78.77	79.89	79.59	88.88	80.66	81.38
KRR BLEND	99.50	99.50	99.51	99.51	99.51	99.50	99.52
GRAVITY API R.V.P. V.L RATIO 30 DAY AVE 10 PCT POINT MAX DEG.F BLEN 30 DAY AVE W.U.F. BLEND 30 DAY AVE EVAP. AT 300 RECOVERY PCT RESIDUE PCT RESIDUE PCT RSH PPM 30 DAY AVE CORR.3HR AT 1 LEAD GR/GAL PCT TML KRR BLEND 30 DAY AVE	99.51	99.51	99.51	99.50	99.50	99.50	
DAD OCTANE D	93.12	92.54	92.65	92.12		92.93	92.15
30 DAY AVE	101-14	101.17 101.14	99.51 92.65 101.22 101.21	101.10	101.23 101.23	100.84	99.80
OXID. STAB. M	IN. 0.00	0.00	0.00	0.00	0.00	0.00	0.00
NM JAD OCTANE B 30 DAY AVE OXID. STAB. M GUMS.EX.MG/10 SULFUR	OML 0.20	0.40	0.60		0.60	0.20	0.00
SULFUR	0.001	0.001	0.003	0.003	0.006	0.038	
						L-7	,

REGULAR	76 GASOLIN	F LC+1 h	SAM FRAM	C15C0			
				CIGCO REF	NERT PH	ODUCTS R	EPURT
HI END NUMBER	75	78	8ZA		90	794	, de
IANK NUMBER	1001	1001	1001	1005	1005	1001	1005
DATE COMPLETED	4-17-72	4-23-72	4-20-70		5 -5-72		ACT TO SELECT
BARRELS BLENDED	- 4	41701	62616.	4.1.7		Section Section	THE .
coane of m sweet	30777	721720	. 05010.	192095	en de la comunicación de la comu	64267.	63870.
GRADE OF BEEND				Lw 1	LW		LW
V/L TEMPERATURE	132.	132.	132.	132.	. 132.	132.	132.
CUMPOSITIUN							,
COMPOSITION			- 5.	× .	1 1 1 1 1 1	1944 - 2 Jan 19	-
LAR LT. CAT	0.0 0.0 10.2 30.0	0.0			A	1 0 0 - <b>1</b>	
LT. WAXY GASO.	0.0	0-0	1.3	0.0	0.0	0.0	0.0
LT. WAXY GASO. C5-C6 L.S.T.P.	10.2	11.2	18.4		23.1		1700
L.S.T.P.	30.0	30.8	21.0		21.1	20.1	12.8
SOIANE	0.0 21.9 0.0 37.9		3.9	0.0	2.9		
LUK H.S.T.P.	21.9	21.2	13.7		15.0	15.1	17.5
H.S.T.P. KEFORMATE	37.0	0.0	0.0		0.0 38.0 0.0	0.0	0.0
LeueNe	0.0	36.7 0.0	41.8 U.O	41.6	38.0	40.3	
2000	0.0	0.0	0.0	0.0	0.0	0.0	>.6
TOTAL	100.0 67.9		100.1			100.0	
		68.5	61.8	46.2	59.1	60.1	57.1
BLEND QUALITY	1				V <sup>a</sup>	,	
	•				7		A. 3"
GRAVITY API	52-5 6-5 1-0 2-1 131-0 407-0 389-2 130-4 131-4 82-2 97-0 1-4 2-000 1-774	53.0	53.6	53.5	54 5	54.4	
R.V.P.	(6.5)	(7.2)	8.8	9-1	8.5	8-6	24.4 8.7
V/L RATIO	1.0	0.8	5.0	1.0	5.8	5.8	3.6
30 DAY AVE	2.1	1.7	2.7	2.6	3.2	13.9	3.8
10 PCT POINT MAX DEG.F BLEND	131.0	133.0	130.0	126.0	124.0	124.0	134.0
30 DAY AVE	407.0	406.0	410.0	404-0	400.0	396.U	392.0
W.U.F. BLEND	130-4	131.2	170.5	406.2	404.9	403.4	401.3
30 DAY AVE	131.4	131.3	124-3	124-4	140.3	140.5	133.5
EVAP. AT 300 F	82.2	82.0	79.3	80.3	80-8	H2-1	13404
RECOVERY PCT	97.0	97.0	97.0	96.5	96.3	96.5	97.0
RESIDUE PCT	1.4	1.5	1.2	1.2	1.4	1.4	1.3
RSH PPM	2.000	1.800	1.800	2.000	1.000	1.400	1.400
CORU SUD AT 1255	1.774	2.033	2.117	2-106	1.867	1.587	1.553
RESIDUE PCT RSH PPM 30 DAY AVE CORR-3HR AT 122F LEAU GR/GAL	1.0	1.0	1.0	1.0	1.0	A Contract of the Contract of	1.0
KRR BLEND	04.77	96.43	74 0.47	0.48	U-44	0.48	0.47
30 DAY AVE	96.72	96.40	46-72	90.43	90.54	96.88	96.21
KRM BLEND	86.08	86.11	86.13	W6-15	70.01	96.70	#96.61 86.01
10 OCT. BLEND	92.72	92.74	T 92.76	92.77	92.71	97.73	92.67
RSH PPM 30 DAY AVE CORK.3HR AT 122F LEAD GR/CAL KRR BLEND 30 DAY AVE KRM BLEND 30 OCT. BLEND 30 DAY AVE VAID. STAB. MIN. GUMS. EXT. MC JOOML SULFUR	92.71	92.71	92.73	92.73	92.73	92.73	W92.72
OXID. STAB. HIN.	\$ 0.00	0.00	1 D. U. U.	4 0.00 v	. v.od	**************************************	
OUMS EXTMG/100ML	0.60	0.40		0.20		40 00	3 3 5
SULFUR	.2: 0.030	0.038	# 0.U33 W	# 102 035 #	ND:027	150.0ZI	The state of the s
		1.		KIND OF STREET	WAR A	A. 16. 15.	
Control of the same		7.	光光的情况	AND A	\$ \ \V-1.1		3.75
				L-	-8	A CONTRACTOR OF THE PERSON NAMED IN	Brackses Ju. 1

/ KEGULAR	76 GASULI	NE HC + H1	. SAN EE.				· · · · · · · · · · · · · · · · · · ·
1 22			344	ANCISCO RE	FINERY P	RODUCTS N	EPORT
HI END NUMBER	111	113	117	118	124	128	13
ANK NUMBER	241	1010	241	1010	1006	1010	100
DATE COMPLETED	5-31-72	6 -4-72	6 -6-72	6 -7-72	6-16-72	6-20-72	0-22-7
BARRELS BLENDED	28840.	25165.	19298.	45607.	48194.	35774.	29005
GRADE OF BLEND	нс	HW	HC	HW	Hm 🤌	ни	HW
V/L TEMPERATURE	127.	140.	127.	140.	140.	140.	140
COMPOSITION (	VOL. PCT.	<b>,</b>				-	
							3.4
LUK	0.0	. 0.0	U+U	0.0	0.4	1.4	
LT. WAXY GASO.	0.0	28.4	22.8	29.8	27.3	28.0	
C5-C6 L.S.T.P.	23.3	15.6	26.4	20.5	25.0	25.0	70.
BUTANE	50.3 5.8	54.7	37.5	45.6	44.8	43.8	49.
LUN	20.6	0.0 1.4	>•6 U•0	0.0	1.7	1.3	۷۰)
H.S.T.P.	0.0	U-0	U-U	0.0	1.2	0.0	1.
KEFORMATE	0.0	0.0	7.7	4.1	0.U	0.0	0.9
ALKYLATE	0.0	0.0	<b>0.</b> 0	0.0	0.0	0.U	U = (
TOTAL	100.0	100.1	100.0	100.0	100.0	109.1	100.
						÷ *	
BLEND QUALITY							-
GRAVITY API	61.0	55.7	60.5	56.7	58.7	58.7	57.4
R.V.P.	10.8	(7.5)	10.4	7.6	8.4		57.0
V/L RATIO	16.4	5.2	16.2	6.0	19.0	17.5	15.
30 DAY AVE	8.5	8-0	8.2	8.2	8.4	8.5	6.
10 PCT POINT	113.0	136.0	115.0	132.0	126.0	126.0	
MAX DEG.F BLEND 30 DAY AVE	417.0	424-0	420.0	425.0	414.0	416.0	4120
W.U.F. BLEND	418.6	420.0	420.0	420.3	420.1	419.8	419-6
30 DAY AVE	156.9	128.6	153.7	141.3	153.2	155.5	143.
EVAP. AT 300 F	155.5	153.8	153.7	153.4	153.2	153.9	153.0
RECOVERY PCT	82.7 96.0	75.9 97.3	79.9	82.4	80.6	80.4	79.
RESIDUE PCT	1.2	1.5	96.5 1.9	97.2	97.0	97.0	90.1
KSH PPM	1.000	1.500	1.000	1.6	1.2		1.
30 DAY AVE	1.630	1.632	1.619	1.612	1.300		2.000
CORK.3HR AT 122F	1.0	1 -43	4 - 43	1.0	1.012	1.660 1.0 6 2.73	
LEAD GR/GAL	2.15	2.72	2.19	2.83	2.84	1	2.97
KRR BLEND	93.81	93.82	93.80	93.81	93.80	93.82	93.89
30 DAY AVE	93.81	93.81	93.81	93.81	U3.81	93.81	93.81
KRM BLEND	87.30		87.03	87.30	87.25	86.81	86.28
AD OCT BLEND	93.95	LALKE	93.75	93.95	93.91	93.57	94.69
30 DAY AVE	94.44	94.35	94.34	93.95 94.33	94.32	04:41	
LID. STAB. HIN.						0 000	THE PERSON NAMED IN
GUMS . EX . MG/100ML	0.60		U-40	0.40	0.40	0 411	0.60
SULFUR	0.023	J. U.027	U.024	0.033	0.042	0.030	20.015
i silagi iri			19		L-9	A. T	

NO NUMBER	148	151	156	0161	0163	169	176
TANK NUMBER	241	1010	241	1006	1010	1006	1019
DATE COMPLETED 7	-15-72	7-17-72	7-23-72	7-26-72	7-30-72	8 -4-72	8-10-72
BARRELS BLENDED	14660.	23529.	53656.	38558.	49806	28733.	50025.
GRADE OF BLEND	HC	HW	нс	HW	HW (	HW.	. Hw
V/L TEMPERATURE	127•	140.	127.	140.	140.	140.	140.
COMPOSITION (VO	L. PCT.	<b>)</b>					
						2	.***
LUK	0.0	0.0	0.0	0.0	0.0	10.4	
LT. WAXY GASO.	9.4	15.5	22.7	19.9	24.4	10.6 39.8	33.9
C5-C6	20.9	22.9	19.9	23.6	16.8	0.0	17.3
L.S.T.P.	50.2	50.3	43.0	46.9	50.2	48.1	46.9
BUTANE	7.0	2.3	5.4	2.2	2.6	1.0	1.8
LUN	12.5	9.0	8.9	7.5	6.0	0.4	0.0
H.S.T.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0
REFORMATE. ALKYLATE	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ALKILAIE	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	100.0	100.0	99.9	100.1	100.0	9909	99.9
BLEND QUALITY							0
******						×.	
GRAVITY API	59.2	57.0	58.9	57.8	57.3	57.8	57.8
R.V.P.	10.6	8.6	10.7	8.6	(7.2)	8.4	8.5
V/L RATIO	16.4	14.0	16.0	15.6	14.4	14.2	15.4
30 DAY AVE	15.8	15.1	15.0	15.1	14.8	14.8	15.0
10 PCT POINT	114.0	126.0	114.0	125.0	129.0	132.0	127.0
MAX DEG.F BLEND	420.0	426.0	419.0	421.0	423.0	419.0	428.0
30 DAY AVE	417.3	418.4	419.4	419.6	421.4	421.1	421.8
W.U.F. BLEND	142.8	137.0	151.8	141.8	139.3	142.0	146.5
30 DAY AVE EVAP. AT 300 F	144.7	142.8	142.9	142.7	142.1	142,3	143.8
RECOVERY PCT	78.0	77.2	80.5	78 • 1.	78.2	79.5	79.1
RESIDUE PCT	96.0 1.5	96.8 1.2	96.7	96.0	96.6	97.1	96.5
RSH PPM	2.600	1.800	1.000	1.3	1.3	1.4	1.5
30 DAY AVE	1.518	1.572	1.285	2.600 1.433	2.200 1.590	0.600 1.569	1.725
CORR.3HR AT 122F	1.0	1.0	1.0	1.0	1.0	1.0	1.0
LEAD GR/GAL	2.22	2.84	2.81	3.03	2.93	2.80	3.07
KRR BLEND	93.80		93.81	93.82	93.81	93.79	93.81
30 DAY AVE	93.82	93.83	93.82	93.82	93.82	93.80	93,80
KRM BLEND	87.05	87.36	87.20	87.08	87.47	87.25	187,558
POD OCT. BLEND	93.76	93.99	93.87	93.78	94.08	93.91	1494116
DO DAY AVE	93.81	93.81	93.76	93.76	93.83	93.88	11 1 2 1 E
OXID. STAB. MIN.	0.00	0.00	0.00	0.00		10.00	N.
GUMS.EX.MG/100ML	0.40	0.00	0.40	0.40	0.20	40.30	
JULI OR	0.025	U.036	.0.029	0.030	0.030	1 0 0 0 17 H	1111
		46		The state of			
			-			THE TOTAL	

REGULAR 76 GASOLINE HC + HW

SAN FRANCISCO REFINERY PRODUCTS REPORT

REGULA	R 76 GASOLIN	E LC+LW	SAN FRANC	SCO HEF	INERY PR	ODUCTS RE	PORT
TND NUMBER	174	171	180 A	162	188	191	194
CANK NUMBER	288	1001	287	288	1001	1002	287
DATE COMPLETED	8 -8-72	8-23-72	8-15-72	3-19-72	8-24-72		et, the
BARRELS BLENDED	49726.	50435.	54040	52228.	66461 <b>.</b>	50099	49884.
GRADE OF BLEND	LW	LW	LW	LW	LW	LW	THE STATE OF
V/L TEMPERATURE	140.	140.	140.		140.	140.	140.
COMPOSITION	(VOL. PCT.)	<b>,</b>				4	
LAR LT. CAT	2.2						
LT. WAXY GASO.	0.0	0.0	0.0 0.0	0.0	0.0	0.0	0.0
C5-C6	2.2	0.0	9.0	2.7 0.0	9.6	3.5	13.0
L.S.T.P.	17.5	24.7	24.2	28.7	28.8	0.0 38.7	0.0
BUTANE		3.1	2.4	2.5	1.3	2.5	39.3 2.2
LUK	24.3	25.4	26.4	25.9	26.2	25.9	22.9
H.S.T.P.		0.0	0.0	0.0	0.0	0.0	Q,O
REFORMATE	38.8	33.7	34.8	32.0	31.8	22.9	22.6
L.U.N.	8.1	13.1	12.2	8-1	2.2	6.4	0.0
TOTAL	100.0	100.0	100.0	100.0	99.9	99.9	10060
BLEND QUALIT	<u> </u>					•	
GRAVITY API	55.1	55.1	55-1	55.0	5.4 D		<b></b>
R.V.P.	8.6	8.8	8.7	848	54.8 8.6	54.5 (6.8)	54.8 8.7
V/L RATIO	15.8	17.0	15.6	17.2	14.3	15.5	14.7
30 DAY AVE	15.8	16.0	15.9	16.3	15.9	16.0	16.0
10 PCT POINT	129.0	121.0	129.0	129.0	126.0	130.0	125.0
MAX DEG.F BLEND	390.0	399.0	395.0	422.0	405.0	412.0	417.0
30 DAY AVE	395.0	393.3	393.5	393.7	395.6	400-2	403.0
W.U.F. BLEND	139.0	138.9	138.7	127.0	142.0	131.5	134.9
30 DAY AVE	133.8	135.1	135.4	136.2	137.3	138.4	137.6
EVAP. AT 300 F	83.0	81.4	81.8	76.3	81.4	77.8	79.1
RECOVERY PCT	96.7	95.0	96.0	97.0	97.3	96.0	0.0
RESIDUE PCT	1.3	1.1	1.3	1.2	1.3	1.5	1.3
RSH PPM	0.800	0.400	0.900	1.400	1.800	1.400	1.000
30 DAY AVE	0.922	0.909	0.908	0.947	1.112	1.177	1.178
CORR. SHR AT 122F		1.0	1.0	1.0	1.0		1.0
LEAD GR/GAL	0.45	0.49		0.46	0.50	0.45 1	0.50
30 DAY AVE	0.45	0.46	0.45	0.45	0.46	0.45	0.46
30 DAY AVE	94.70	95.31	95.33	94.73	94.12	94.41	94.64
3124	96.11 86.10	96.17 86.07	96.09	95.81	95.48	95.14	94.91
A BLEND	92.74	92.71	86.06	86.06	86.05	86.11	86.09
30 DAY AVE	92.71	92.72	92.70	92.70			92473
OXID. STAB. MIN.		0.00	0.00	92.72	92.71	92471	92.31
GUMS.EX.MG/100ML	0.00	0.40	0.40	0.00	0.40	40.00	0.00
SULFUR	0.013	0.007	0.004	0.005	0.003	0.005	0.010
				24005	L-11	A. Contract	M. T.

	SUB - REGUL	.AR € + #	<u> 3</u> 93	74244 15 <u>10</u>	325 G-237	PREDUC	TS REPORT	
(	LEND NUMBER	175	181	185A	192	199	200	204
				1003				
	DATE COMPLETED							
	BARRELS BLENDED							
	GRADE OF BLEND							
	V/L TEMPERATURE							
	COMPOSITION	VOL. PCT.	3					
	LISOTOPO LISOMAXY GASOO C5-C6 LUN BUTANE LUK REFORMATE ALKYLATE	34.2	50.6	47.7	48.7	48.9	68.5	55.5
	LT. WAXY GASO.	42.9	35.0	20.0	27.1	0.0	G. O	5.5
	C5-C6	0.0	6.6	13.0	21.9	14.3	15.3	1400
	BUTANE	21.1	7.9	19.4	0.0	32.5	32.7	29.7
	LJK	0.2	0.0	0.0	2.2	3.8	3.3	2.65
	REFORMATE	0.0	0.0	0.0	0.0	0.0	0.0	3 - 1
	ALKYLATE	0.0	0.0	0.0	0.0	0.0	0.5	3.0
	TOTAL	100.0	100,1	100.1	99.9	200,0	99,9	100.0
	BLEND QUALITY							
	GRAVITY API R. Y. P. V/L RATIO 30 DAY AVE 10 PCT POINT MAX DEG.F BLEND 30 DAY AVE W. U.F. BLEND 30 DAY AVE EVAP. AT 300 F RECOVERY PCT RESIDUE PCT RSH PPM 30 DAY AVE CORR. SHEND 30 DAY AVE CORR. SHEND 30 DAY AVE KR BLEND AND AVE KR BLEND CXID. STAB. MIN. TUMS. EX. MG/100ML SULFUR	59.7	56.9	3707	58.2	57.6	57.5	57a0
	R.V.P.	8.4	8.1	(7.1)	7.9	8.8	8.5	2.4
	V/L RATIO	14.5	8 • 4	7.4	12.4	11.9	7.5	4 9 5
	10 PCT POINT	12.5	11.5	9.7.	10.0	10.2	9.3	5.7
	MAX DEG.E BLEND	416.0	423.0	129.0	129.0	134.0	129.0	132.0
	30 DAY AVE	412.9	415.3	416.2	417.2	423.2	427.9	42240
	W.U.F. BLEND	153.5	136.8	149.9	145.4	235.8	139.7	131.3
	30 DAY AVE	143.4	141.9	144.7	144.8	143.3	141.5	140.8
	EVAP. AT 300 F	84.5	79.2	81.1	79.5	79.0	80.0	7005
	RECOVERY PCT	96.5	97.0	9740	97.1	96.5	97.0	9500
	RSH DDM	1.200	0.800	103	1.2	1.5	1.2	1.2
	30 DAY AVE	1.558	1.381	1.148	1.300	3.000	1.200	0.000
	CORR. 3HR AT 122F	1.0	1.0	1.0	1,100	3.045	1.045	1-0
	LEAD GR/GAL	2.97	1.60	1.76	1.56	1.70	1.67	1.52
	KRR BLEND	91.51	91.51	91.52	91.52	91.52	91.52	91.50
	30 DAY AVE	91.51	91.51	91451	91.51	91.51	91.51	92.52
	OYID STAR. MIN	87.05	85.82	84.98	84.57	85.41	85.19	85.70
	TUMS.EX.MG/100M	0.40	0.00	0.00	0.00	0.00	0.00	270.60
	SULFUR	0.011	0.013	0.029	0.032	0.20	0.20	0.20
					0.000	0.020	0.022	0.021

SUPER	7 3 3 3 3 5	Inii 37.)	SRANGISQ.		#1100C	್ನು ನತ್ತಾನ	<u>.</u>
BLEND NUMBER	190	20:2	205	214	215	216	429
ANK NUMBER	51	1004	1002	61	1004	2+2	Lċ.
DATE COMPLETED	9 -1-72	9-22-72	9-29-72	10 -9-72	10-11-72	10-12-72	10-23-72
BARRELS BLENDED	35058.	69169.	74471.	19768.	34654.	34655.	24925.
GRADE OF BLENC	W	W	w	c	W	w	c
V/L TEMPERATURE	140.	132.	132.	107.	132.	132.	107.
COMPOSITION	(VOL. PCT.	<u>)</u>					
LUK	17.0	- 0.0	0.0	4.3	25.7	17.0	
/LKYLATE	0.0	0.0	0.0	0.0	29.1	1749 0.u	:.E1
REFORMATE	0.0	14.7	14.6	16.2	43.2	30.2	2403
BUTANE	2.0	2 • 1	1.7	13.2	3.0	2,5	11.3
L.S.T.P.	62.2	49.5	50 . 4	45.6	0.4	30.0	34.5
C3-C6	18.8	25.0	26.9	20.7	27.5	19.4	1002
LT. WAXY GASO. LT. CAT.		8.6	6 . 4	0.0	0.0	0.0	Qu.
LUN	0.0	0.0	0.0	0.0	0.0	0.0	0)
CON	0.0	0.0	0.0	0.0	0.0	0.0	ندن
TOTAL	190.0	99.9	100.0	100.0	99.9	100.0	100.0
8LEND QUALIT	<u> </u>						
GRAVITY (API)	54.6	53.7	53.2	37.0	55.2	54.9	57.4
R.V.P.	8.7	9.0	8.4	11.3	8.6	(7,2)	12.5
V/L RATIO	15.0	5.6	5.4	2.2	5.5	6.4	( ه ه
30 DAY AVE	15.1	12.7	8.9	5.0	5.1	5.3	و ه ط
10 PCT POINT MAX DEG.F BLEND	123.0	123.0	121.0	106.0	127.0	127.0	10300
30 DAY AVE	421.0 420.6	416.0 419.2	409.0	418.0 413.0	392.0	414.0	407.3
W-U-F. BLEND	131.8	131.9	133.1	143.3	409.3 139.9	410.0 142.8	407
30 DAY AVE	131.7	132.2	131.6	133.8	134.8	136.0	13860
EVAP. AT 300 F	76.2	76.9	77.3	78.8	81.4	80.5	79.3
RECOVERY PCT	97.2	95.8	96.0	95.0	97.3	96.2	ر و و لا
RESIDUE PCT	1.2	7 . 2	1.7	1.2	1.3	1.3	12
RSH (PPM)	1.900	1,200	1.000	0.800	1.000	2.500	1.360
30 DAY AVE	1.354	1.458	1.152	1.060	1.049	1.255	1.29
CORR. 3HR AT 122F		1.0	1.0	1.0	1.0	1.0	1.0
LEAD (GR/GAL) PCT TML	3.59 81.31	3.79 80.65	3.96	3.10	3.52	2.97	2.93
KRR BLEND	99.50	99.51	80.39 99.50	78.62 99.51	79.75 99.52	76.58	79.95
30 DAY AVE	99.51	99.51	99.50	99.50	99.50	99•40 99•49	99.53 99.47
KRM	91.90	91.24	91.12	92.13	91.49	91.59	91079
'OAD OCTANE BLND		99.93	99.74	100.24	100.50	100.50	100.85
30 DAY AVE	100.47	100.19	99.98	99.88	99.98	100.08	100.23
CXID. STAB. MIN.		270.00	270.00	273.00	270.00	270.00	270.00
GUMS.EX.MG/100ML		0.60	0.40	0.40	0.60	0.60	0.20
SULFUR	0.023	0.022	0.027	0.021	0.026	0.026	0.020
						L-13	

	SUPER	76 GASOLI	ME SAM	FRANCISC.	J REFINERY	/ PRODUC	TS REPORT	ī
				,			·	-
HLEND NUMBE	ER	202		214	215	216	222	223
TANK NUMBER	₹ .	1004	1002	61	1004	242	1004	1004
DATE COMPLE	ETED	9-22-72	9-29-72	10 -9-72	10-11-72	10-12-72	10-18-72	10-23-72
BARRELS BLE	ENDED	69169.	74471.	19768.	34654.	34656.	64283.	64502.
GRADE OF BI	LEND	<b>w</b>	₩	Ç	w	ia	W	wł
V/L TEMPERA	ATURE	132.	132.	107.	132.	132.		
COMPOS	ITION (	VOL. PCT.	,					
			<u>-</u>					
LUK		0.0	0.0	4.3	25.7	17.9	25.4	25.5
ALKYLATE		0.0	0.0		0.0	0.0	0.0	0.0
REFORMATE		14.7 2.1	14.6	16.2		30.2	10.7	23.3
BUTANE		2.1 49.5	1.7	13.2		2.5	0.3	1.5
L.S.T.P.		49.0	50.4 26.9	45•6 20•7			50.1	36.2
C5-C6 LT. WAXY GA	<b>A</b> 5 O •	9.6	6.4	0.0	0.0	19.4	13.5	6, E1
LT. CAT.	130	0.0	0.0		0.0	0.0		
LUN		0.0	0.0		0.0	0.0		0.9
							•	
€ TOTAL		99.9	100.0	100.0	99.9	100.0	100.0	100.0
BLEND (	DUALITY	<u>′</u>						
GRAVITY A		53.7	53.2	57.0	55•2 8•6	54.9	56.2	56.1
R.V.P. V/L RATIO		9.0 5.6	8.4	11.8	8.6	(7.2)	1 4 4	0 4
V/L RATIO		5.6	204	2.2	202	6.4	6.2 5.5 121.0 424.0 413.0 143.0 137.5 77.8	6.6
30 DAY AV	VE.	12.7	8.9	5.0	5.1	5.3	5.5	5.7 121.0 406.0 410.2 146.2
10 PCT POI	NT	123.0	121.0 409.0	106.0		127.0	121.0	121.0
MAX DEG.F	REEND	416.0	409.0	418.0	392.0	414.0	424.0	406.0
30 DAY AV		419.2	410.7	413.0 143.3	409.3	410.0	413.0	41032
WoU.F. BLE		131.9	13301	143.3	139.9	142.8	143.0	14002
EVAP. AT 30		132.2 76.9	131.6 77.3	78.8		136.0	77.8	140.8 79.3
RECOVERY PO		95.8	96-0	95.0		96.2	97.0	97.0
SECTIONE DO	т	, ,	96.0 1.7	1.2		1.3	1.4	1.5
RSH PPM	•	1.200	1.000	U-800	1.000	1.3 2.500 1.265	1 - 300	0.600
30 DAY AV	/E	1.458	1.152	1.060	1.049	1.265	1.273	1.142
CORR.3HR A	T 122F	1.0	1.0	1.0				
LEAD GR/G/		2 70	3.96	3.10				
PCT TML		30.65	80.39	78.62	79.75			
KRR BLEND		99.51	99.50	99.51	99.52	99.40	99.00	99.01
	VE		99.50 99.50		99.50		99.38	99•17
, KRM		91.24	91.12	92.13				91.49
AD OCTANI	E BLND	99.93	99.74					
30 DAY A	VE.	100.19	99.98					
OXID. STAB	· MIN.	270.00	270.00		270.00			270.00
AND OCTANI  AD OCTANI  30 DAY A'  OXID. STAB. GUMS.EX.MG. SULFUR	TOOML	0.60 0.022	0.40 0.027					
JULFUR		0.022	0.027	0.021	0.026	0.026	0.022 L-14	0.017
							L-14	

300° 3	A 752 G.SOL	. 18 54.0	** 60 . 15 C.S	4271 4187	- 3000	TA REPORT	
BLEND NUMBER	63	69	8.2	-31	83	84	35
. IK NUMBER	243	243	1004	2:+3	1004		1.004
DATE COMPLETED	3-11-73	3-20-73	3-31-73	A =1=73	4 -4-73	4 -7-73	4 -6-73
BARRELS BLENDED							
GRADE OF BLEND							53083.
			w	<del></del>		w	₩
V/L TEMPERATURE	122.	132.	132.	132.	132.	132.	132.
COMPOSITION	(VOL. PCT.	<b>&gt;</b>					
LUK	30.9	30.3	28.2 0.0 42.9 5.7 23.2	30.0	5.1		4.3
ALKYLATE REFORMATE	0.0	0.0	0.0	0.0	0.0		GaO
BUTANE	0.0 42.1 3.0	0.0 44.5 0.5 24.7 0.0	42.9	44.2 1.1 24.7	50.0 2.9 10.1	50.1	49.0
	3.0 24.1	24.7	29.7	24.7	2.9	1.0	. 1.5
L-S.T.P. C5-C5 LT. WAXY GASO. LT. CAT. LUN	0.0	3.0	5.0	0.0	31.9	32.8	12.5 32.7
LT. WAXY GASO.	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LT. CAT.	0.0	0.0	0.0	0,0	0.0	0.0	0.0
LUN	0.0	0.0	0.0	0,0	0.0	0.0	
TOTAL	100.1	130.0	100.0	100.0	100.0	99.9	100.0
1							
BLEND QUALI	TY						
GRAVITY API	54.4	53.9	54,9	54.0	56.5	à: 0	64 2
R.V.P.	5.6	53.9 (7.2)	3.8	(7.5)	9.5		56.3 8.0
V/L RATIO	2.2	7.4	11.0	Y.,	10.8	7 . 4	2.2
30 DAY AVE 10 PCT POINT	2,2 7,8 127,0 384,0 386,9 136,9 139,0 85,2	8.3	5 . 8	5,8	5.1	4.4 134.0 375.0 386.6 139.8 138.2	407
10 PCT POINT	127.0	135.0	117.0	136.0	124.0	134.0	.25.0
MAX DEG.F BLEND	384.0	388.0	410.0		370.0	375.0	364.0
30 DAY AVE	386.9	389.5	391.9	391.4	386.3	386.6	381.2
W.U.F. BLEND	136.9	131.5	151-1	131.2	140.7	139.8	52.6
30 DAY AVE EVAP. AT 300 F	139.0	138.6	139.2	394,0 391,4 131,2 136,9	136.8	139.8 138.2 26.3 97.2 1.2 0.300 1.098	30106
RECOVERY PCT	85°2 97°0		0202	0433	0004	0085	88.7
RESIDUE PCT	1.4	97.0 1.4	97.5	97.0	36.8	9742	97.1
	1-400	1.500	1 - (1) C	97.0 1.2 1.830 1.071 1.0	0.000	0.200	1.02
RSH PPM 30 DAY AVE	1-131		. 6.943	1 0 7 1	1 100	0.300	0.803
CORR.3HR AT 122	F 1.0	1.0	1.0	1.071	1-0	1.0	36032
LEAD GR/GAL	F 1.0 1.70	1.78	1.94	1.83	1.96	2.22 79.85	2.54
PCT TML	79.74	79.73	72.64	80.35	1.96 78.94	79.85	79.72
KRR BLEND	99•01 99•01	99.01	99.00	99.32	99.00	99.00	99.01
30 DAY AVE	99.01	99.02	99.00	99.00	99.00	99.00	99.00
KKM	91.79	91.56	91.54	91.51	91.96	91.70	92.73
POAD OCTANE BLN	100.44	100.49	120.40	100.33	100.51	100.53	100.57
O DAY AVE	100-43	100.46	100.46	100.44	100.42	100.45	
GUMS . EX . MG/100M	• 270.00 L 0.40	2/0.00	270.00	270.00	270.00		
SULFUR	0.003	0.003	0.40	0.30	0.60	0.00	0.40
	0.003	01003	0.021	1.071 1.00 1.83 80.35 99.30 91.51 100.33 100.44 270.90 0.30	0.000	0.001	0.001

SEGULA 1	74 G/ S 1L 10	de logew	SAH FRAK	DISIO REF	IMERY PT	COUNTS RE	PCR7
( NUMBER	80	88	9.7	39	94	97	24
TANK NUMBER							
0.75 0000:5707	1001	1001	235	1001	287	288	28:
CATE COMPLETED							
BARRELS BLENDED							
GRADE OF BLEND	LW	L¥	LW	LW	LW	LN	LW
Y/L TEMPERATURE							
COMPOSITION (							
LAR LT. CAT LT. MAXY GASO. C5-G6 LS.T.P. BUTANE LUK H.S.T.P. REFORMATE L.U.N.	0.0	/ 0-n	0.0	0.0		0.0	
LT. WAXY GASO.	0.0	0.0	0.0	0.0	0.0	0.0	0.0
C5-C6	0.0	0.0	0.9	0.0	0.0	0.0	0.0
2117445	51.3	23.7	45.9	30.8	31.5	49.2	34.2
LUK	20 F	2.4	2.0	0.0	0.0	1.5	0.0
H.S.T.P.	0-0	0-0	0 - O	40.1	41+1	30.3	48.2
REFORMATE	15.9	29.2	20.0	23-1	20.7	12.8	17
L.U.N.	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	100.1	100.0	100.0	100.0	99.9	100.1	100.7
BLEND CHELE						•	
GRAVITY API	58.4	59.7	55.5	59.6	59.8	55.3	50 -
R.V.P.	10-4	10.0	7.6	8.9	8.8	(7.5)	8.4
Y/L RATIO	19.0	18.4	1.8	85.8	11.4	2.2	8.5
30 DAY 1/VE	7.7	7.7	6.8	12.0	13.3	12.2	13.3
MAY DEC S BISHD	113-0	118.0	132.0	121.0	117-0	128.0	120.0
30 04Y AVE	405.0	403.7	400.0	388.0	392.0	409-0	398.0
W.U.F. BLEND	153.6	167-9	135.6	167 0	172 3	400.4	398.8
30 DAY AVE	149.7	149.5	147.5	148.8	152.6	150-8	153.0
EVAP. AT BOOF	81.8	36.0	79.9	85.8	35.1	79.1	83.3
RECOVERY PCT	96.2	96.0	97.5	97.0	97.2	96.6	97.0
XE21005 501	1.4	2.0	1.6	1.5	1.2	0.0	1.4
30 DAY AVE	1.600	0.700	0.800	1.300	0.800	0.600	1.200
CORR. 3HR AT 122F	1.0	1.0	1.0	0.803	0.966	0.932	1.022
LEAD GR/GAL	0.52	0.55	0-52	0.53	0-54	0.53	0.56
30 DAY AVE	0.52	0.52	0.52	0.52	0.53	0.53	0.53
XRR BLEND	93.81	93.56	93.92	93.83	93.80	94.26	93.35
O DAY AVE	93.98	93.96	93.95	93.94	93.93	93.96	93.97
SUAD OCT. BIEND	86.80	86-59	86.06	86.98	86.86	86.12	86.83
30 DAY AVE	93.02	73.16	92.70	93.40	93.30	92.75	93.29
OXID. STAB. MIN.	0.00	0.00	0-00	72.70	A2.01	92.99	93.04
GUHS, EX.MG/100ML	0.20	0.40	0.20	0-20	0.20	0.40	0.40
SULFUR	0.003	0.007	0.002	0.002	0.004	0.007	0.062
GRAVITY API R.V.P. Y/L RATIO 30 DAY AVE 10 PCT POINT MAX DEG. SLEND 30 DAY AVE W.U.F. BLEND 30 DAY AVE EVAP. AT 300 F RECOVERY PCT RESIDUE					L-16		

( LEND NUMBER	90	100	.113	125	139	149	161	
TANK NUMBER	1003	1010	1010	1003	1003	1003	1003	
DATE COMPLETED								
BARRELS BLENDED	57776.	24048.	23409.	24083.	23860.	74424.	48206.	
GRADE OF BLEND					w			
V/L TEMPERATURE	132.	132.	132.	132.	140.			
COMPOSITION (								
		-						
L.S.T.P. LT. MAXY GASO. C5-C6 LUN BUTANE LUK REFORMATE ALKYLATE	48-1	54.3	48.9	42.6	47.1	38.0	39.3	
LI. WAXY GASU.	51.9	38.2	46.2	54.2	50.3	60.2	59.9	
1111	0.0	6.2	0.0	0.0	0-C	0.0	0.0	
BUTANE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
BUTANE	0.0	1.3	4.9	3.1	2.7	1.9	0.7	
DEEDONATE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
REFURNATE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
ALNTLATE	0.0	0.0	0.0	0.0	C.0	0.0	0.0	
TOTAL	100.0	100.0	100.0	99.9	100.1	100-1	99.9	
BLEND QUALITY								
GRAVITY API R.V.P. V/L RATIO 30 DAY AVE 10 PCT POINT MAX DEG.F BLEND 30 DAY AVE W.U.F. BLEND 30 DAY AVE EVAP. AT 300 F RECOVERY PCT RESIDUE PCT RESIDUE PCT RSH PPM 30 DAY AVE CORR.3HR AT 122F LEAD GR/GAL KRR BLEND 30 DAY AVE KRM BLEND NR + KRM NO DAY AVE KRM BLEND NR + KRM JO DAY AVE GIMS.EX.MG/100ML SULFUR	59.8	58.0	57.8	58.9	58-6	60-8	60.5	
R.V.P.	8.8	8.1	8.7	8.5	8.7	(7-1)	9	
V/L RATIO	9.5	4.7	5.4	7.0	16-0	17.3	10 5	
30 DAY AVE	6.8	6.9	7.4	5.7	11.4	16.9	17 2	
10 PCT POINT	125.0	129.0	131-0	127-0	134-0	131 0	120 0	
MAX DEG.F BLEND	413.0	418.0	423.0	412-0	414-0	408-0	400.0	
30 DAY AVE	410-4	411.4	416-3	417-6	412.9	4.00.4	406 7	
W.U.F. BLEND	164.9	149.2	140.8	155-0	151-1	166.8	150.5	
30 DAY AVE	162.7	161.7	155.9	148.4	153-0	162-9	161.0	
EVAP. AT 300 F	83.5	61.2	80.0	82-5	81.5	84-1	84.0	
RECOVERY PCT	97.0	96.0	96.8	96.2	97.8	97.1	97.0	
RESIDUE PCT	1.3	1.4	1.2	1.3	1.2	1.4	1.1	
RSH PPM	1.500	0.800	1.000	1.000	0-400	0.500	0-600	
30 DAY AVE	2.021	1.469	1-228	0-932	0.703	0.475	0.516	
CORR.3HR AT 122F	1.0	1.0	1.0	1.0	1.0	1.0	. 10	
LEAD GR/GAL	1.67	1.75	1-76	1.98	1 - 76	2-36	2.30	
KRR BLEND	91.10	91.00	91.11	91.03	91-01	91.00	. 61 01	
30 DAY AVE	91.07	91.05	91.07	91-04	91-02	91-00	61 00	
KRM BLEND	86.19	86.15	85.98	86.32	86-05	87-17	28.43	
'R + KRM	177.29	177-15	177.09	177.35	177-06	178-17	177.84	
, 30 DAY AVE	177.11	177.17	177-21	177-19	177.20	177.00	177 00	
TXID. STAB. MIN.	0.00	0.00	0.00	0.00	0-00	0.00	111.65	
GUMS.EX.MG/100ML	0.60	0.40	0.40	0.20	0-20	0.40	0.00	
SULFUR	0.004	0.001	0.001	0.003	0.001	0-002	C-00%	
•	•							
					L	-17		

SAN FRAMCISCO REFINERY

EXCHANGE SUB - REG. H

PRODUCTS REPORT

	76 GASOLI		SAN FRAN	CISCO REE		DOUCTS RE	
.′							
BLEND NUMBER	56	59	63	68	71A	75	78
<b>A</b>							
NK NUMBER	1002	1002	1001				
DATE COMPLETED	3-21-74	3-24-74	3-31-74	4 -7-74	4-10-74	4-14-74	4-22-74
BARRELS BLENDED	50090.	35586.	65946.	50027.	42074.	29976.	59800.
GRADE OF BLEND	W	М.	W	W	W	W	W
V/L TEMPERATURE	132.	132.	132.	132.	132.	132.	132.
COMPOSITION (		)					
LAR LT. CAT	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LT. WAXY GASO.	20.1	0.0		0.0	0.0	0.0	0.0
L.S.T.P.	0.0	24.0	18.6	0.0 15.1	20.1	7.6 0.0	1.9
BUTANE	4.3	3.7	3.1	3.2	4.0.	3.3	4.1
LUK	9.0					30.8	29.2
H.S.T.P.	0.0	0.0	0.0	0.0	0.0		0.0
REFORMATE	66.6	40.9	31.3 0.0 47.0	49.7	62.7	58.3	48.9
TOTAL	100.0	99.9	100.0	100.0	100.0	100.0	99.9
BLEND QUALITY							
GRAVITY API	50.7	52.0	53.4	53.9	53.7	54.1	53.4
R.V.P.	9.1	(7.2)	8.8	8.8	8.7	9.0	8.7
V/L RATIO	7.6	8.0 8.3	5.3	6.2	8.2	6.9	6.4
30 DAY AVE	8.3 129.0	126.0	7.5 129.0	7.3 122.0	7.0 129.0	127.0	6.6 132.0
MAX DES.F BLEND	345.0	362.0	369.0	363.0	359.0	351.0	368-0
30 DAY AVE	355.3	356.6	359.8	360.3	360.0	360.1	364.5
W.U.F. BLEND	123.8	127.7	134.5	139.8	137.1	137.8	129.3
30 DAY AVE	127.2			130.9		133.3	134.2
EVAP. AT 300 F Recovery Pct	90.5 96.0	88.3 96.0	86.9 96.8	86.2 97.0	87.5 97.0	87.9 97.0	85.€ 97.€
RESIDUE PCT	1.1	1.2	1.1	1.3	1.2	1.0	1.2
RSH PPM	0.600	0.700	2.000	2.000	1.200	1.100	1.400
30 DAY AVE	1.166	1.076	1.318	1.431	1.318	1.353	1.496
CORR. SHR AT 122F	1.0	1.0	1.0	1.0	1.0	1.0	1.0
LEAD GR/GAL 30 DAY AVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00 0.00
KRK BLEND	96.19	95.50		94.91	94.90	94.99	94.92
KRM BLEND	85.36	85.21	85.18	85.13	85.50	85.31	85.47
KRR+KRM/2	90.77	90.35	90.11	90.02	90.20	90.15	90.15
30 DAY AVE	90.50	90.47	90.38	90.32	90.30	93.26	90.15
AD OCT. BLEND	91.70	91.56	91.54	91.50	91.78	91.63	91.75
30 DAY AVE	91.65	91.63	91.60	91.59	91.62	91.61	
GUMS, EX. MG/100ML	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SULFUR .	0.009	0.002	0.20	0.40	0.000	0.000	0.000
						L-18	

EXCHANGE RE	GULAR	SAN	FRANCISCO	REFINERY	PRODUC	TS REPORT	
BLEND NUMBER	120	128	131	143	151	157	163
NUMBER	1003	1006	1003	1006	1003	1006	1003
DATE COMPLETED	6 -6-74	6-16-74	6-23-74	7 -3-74	7-10-74	7-19-74	7-24-74
BARRELS BLENDED	49819.	40253.	53379.	48993.	49050.	48808.	49475.
GRADE OF BLEND							
V/L TEMPERATURE	140.	140.	140.	140.	140.	140.	140.
L.S.T.P.	47.3	63.4	70.0	52.3	58.5	58.8	57.7
LT. WAXY GASO.	46.4	33.5	26.4	45.7	39.0	39.0	40.1
C5-C6	0.0	0.0	0.0	-0.0	0.0	0.0	0.0
LUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BUTANE	1.5	3.1	3.6	2.0	2.5	2.2	2.2
LUK	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ALKYLATE	0.0	0.0	0.0	0.0	0.0	0.0	0.0
REFORMATE	4.7	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	99.9	100.0	100.0	100.0	100.0	100.0	100.0
•							
BLEND QUALITY							
VITY API	60al	58.3		60.4	58.9	59.3	59.3
Rav.P.	(7.5)	8.9		8.6	8.9	8.8	8.8
V/L RATIO	19.2	17.6	12.6	17.0	16.4	19.4	18.6
30 DAY AVE	10.8	12.1		16.4	15.7	16.2	17.8
10 PCT POINT	129.0	133.0		132.0	128.0	127.0	128.0
MAX DEG.F BLEND	391.0	392.0	394.0	383.0	390.0	406.0	399.0
30 DAY AVE	388.8	387.9	389.1	390.0	389.7	393.2	394.4
W.U.F. BLEND	166.9	148.6	140.4	158.1	152.2	161.6	160.2
30 DAY AVE	165.4	164.9	159.1	153.4	149.6	152.7	158.0
EVAP. AT 300 F	85.8	83.0	82.9	84.8	83.9	83.2	84.0
RECOVERY PCT	97.0	96.8	96.3	96.2	96.3	97.0	96.7
RESIDUE PCT	1.3	1.3	1.2	1.5	1.5	1.3	1.2
30 DAY AVE	0.400	0.600		1.600	1.500		1.300
CORR. 3HR AT 122F	0.828	0.799	0.789	0.886	1.169	1.340	1.449
LEAD GR/GAL	2.57	2.31	1.0	1.0	1.0	1.0	1.0
KRR BLEND	93.02		1.88	2.50	2.09	2.21	2.32
30 DAY AVE	93.02	93.01	93.01	93.03	192-97	93.00	93.01
KRM BLEND	88.65	93.01 87.97	93.01	93-01		93.00	93.00
KRR + KRM	181.67	180.98	180-24	88.69 181.72	87.83	87.57 180.57	87.60
30 DAY AVE	181.84	181.67	180-24		180.80 180.91		180.61
OXID. STAB. MIN.	0.00	0.00	0.00	0.00	0.00	180.81	180.92
GUMS, EX. MG/100ML	0.20	0.20	0.40	0.40	0.40	0.00	0.20
SULFUR	0.004	0.003	0.001	0.002	0.003	0.003	0.003
	0.004	0.003	0.001	0.002	0.003	0.003	0.003

REGULAR	76 GASOLI	NE UW	SAN FRAM	CISCO KEF	INERY PR	DOUCTS RE	PURI
*							
BLEND NUMBER	105	111	113	119	121	123	124
1NK NUMBER	1001	288	287	1001	288	287	288
DATE COMPLETED	5-21-77	5-26-77	5-30-77	6 -2-11	6 -4-77	6 -7-77	6-10-77
BARRELS BLENDED	79345.	79197.	59542.	39576.	44527.	70717.	69361.
GRADE OF BLEND	W	ж	ы	W	W	W	w
V/L TEMPERATURE	140.	140.	140.	140.	140.	140.	140.
COMPOSITION (	VOL. PCT.	)					
BUTANE	1.4	2.0	1.9				
C3-C6	0.0	0.0	0.0	2.6	3.3	2.8	2.6 0.0
LT. WAXY GASO.	0.0	0.0	0.0	0.1	0.0	0.0	0.0
LUK REFORMATE (101)	34.8 57.4	37.4	38.4	36.0	38.1	36.5	32.0
PLAT (97)	6.5	54.5	55.1 4.6	55.4	57.3	55.0	53.8
TOTAL						5.1	11.6
	100.1	100.0	100.0	100.1	100.0	100.3	100.0
BLEND QUALITY							
GRAVITY (API)	52.20	53.00	52.80	52.30	53.30	52.50	51.80
5) PCT POINT	125.00	121.00	125.00	125.00	119.00	128.00	127.30
40 PCT POINT	339.00	336.00	229.00 333.00	232.00 335.00	223.00 332.00	231.00	238.00
R.V.P.	8.40	8.90	8.50	8.80	8.60	336-00	9.00
30 DAY AVE	8.68	8.70	8.72	8.76	8.75	8.55	8.57
V/L RATIO 30 DAY AVE	14-40	17.70	15.80	13.20	15.60	16.80	14.80
MAX DEG.F BLEND	10.18 415.00	11.95	12.91	13.41	13.57	14.21	14.28
30 DAY AVE	413.83	411.00 414.59	406.UU 414.27	408.00 414.38	405.30 413.67	436.00	413.00
W.J.N. BLEND	407.90	399.05	401.30	415.00	392.75	412.42	411.93
30 DAY AVE	392.49	389.56	389.04	392.19	392.23	395.92	400.04
RECOVERY PCT	97.60	96.50	97.00	97.30	97.00	90.00	96.00
CURR. 3HR AT 122F	1.10	1.30	1.20	1.30	1.30	1.10	1.30
MN (GR/GAL)	0.00	0.00	1.00	1.00	0.00	1.00	1.00
30 DAY AVE	0.02	0.02	0.02	0.02	3.02	0.00	0.00
KRR BLEND	95.32	95.28	95.22	95.20	95.50	95.14	95.26
KRM BLEND KRR+KRM/2	85.50	35.49	85.50	85.49	85.50	85.51	85.51
30 DAY AVE	90.41	90.38	90.36	90.34	90.50	90.32	90.38
ROAD OCT. BLEND	90.29 90.63	90.24 90.63	90.24 90.63	90.25	90.27	90.25	90.26
30 DAY AVE	90.62	90.62	90.62	90.63	90.50	90.63	90.64
OXID. STAB. MIN.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUMS, EX.MG/100ML	0.00	0.20	0.00	0.20	0.20	U. 00	0.20
( H (PPM) 30 DAY AVE	1.000	1.300	1.000	1.300	1.800	0.400	0.600
LEAD	0.000	1.146	1.146	1.134	1.184	1.059 0.001	0.971 0.000
				0.301	0.001	0.001	0.000

					3		
-HP-GAREP							
1419 04/19/78							
EXCHANGE RE	CIII. A D	C A 11	FRANCTICO	200710004			
EXCITATE N	-GODAR	. SAN	PRANCISCO	KELTNEKI	PRODUC	TS REPORT	
BLEND NUMBER	47_	59A_	7.1	74_		93	105
TANK NU 1BER	60_	61_	60_	60,	_,61_	61	1004
DATE COMPLETED	2-14-79	3 -3 70	3 43 70				
DATE CONFUCIED	2-14-70	->	3-13-78	1-19-/8	_3-28-78	4 -6-18_	4=15=78
BARRELS BLENDED	40307.	38679.	29591.	25519	20634	33949	52726
GRADE OF BLEND		_					
V/L TEMPERATURE	116.	116	124	1,2,4	124	124	124
COMPOSITION	VOL. PCT	<del></del>					
		_					
BUTANE	5.9	6.7		.2	2.0		3.5
C5-C6	46.4	4.1	52.2	22.9	.0	19.8	21.7
LT. MAXY GASO.		21.8			26.3	33.4	.0_
LUK REFORMATE	.0	.0	•0	.0	• 0	. 0	.0
PLAT	47.7	67.3	47.8	76.9	71.3	0	
LAR REFORMATE	.0		.0	0	0	46.8	74.8
			• • •		<u>.</u>		
TOTAL	100.0	99.9	100.0	100.0	100.1	100.0	100.0
BLEND QUALITY							
GRAVITY (API)	60.60	55.90	60.20	59.60	54.40	57.60	56.40
10 PCT POINT	113.00	113.00	126.00	115.00	134.00	120.00	131.00
50 PCT POINT	201.00	226.00	207.00	206.00	238.00	210.00	228.00
90 PCT POINT	325.00	339.00	325.00	326.00	338.00	323.00	338.00
MAX DEG.F BLEND 30 DAY AVE	392.00	417.00	401.00	394.00	418.00	394.00	419.00
R.V.P.	400.95	401.98	403.36	405.69	408.59	401.63	408.26
30 DAY AVE	11.60	11.69	9.80	8.30 10.05	9.66	7.50 8.47	8.90
V/L RATIO	12.00	9.60	5.40	2.80	2.20	1.10	2.80
30 DAY AVE	9.90	11.53	9.35	6.42	5.43	2.82	2.27
RECOVERY PCT	95.00	95.00	96.00	97.00	96.00	96.50	97.00
LEAD (GR/GAL)	1.45	1.18	2.08	1.87	1.26	1.85	1.34
30 DAY AVE	1.17	1.22	1.53	1.65	1.56	1.77	1.54
KRR BLEND	93.02	93.01	93.01	93.00	93.00	93.00	93.00
30 DAY AVE KRM BLEND	93.01 88.14	93.01	93.01_	93.01	93.01	93.00	93.00
KRR + KRM	181.16	87.18 180.19	87.19 180.20	87.48 180.48	86.80 179.80	87.58	87.17 180.17
30 DAY AVE	180.44	180.49	180.55	180.48	180.16	180.58 180.27	180.25
RESIDUE PCT	1.20	1.20	1.20	1.10	1.20	1.10	1.10
CORR. 3HR AT 122F	1.00	1.00	1.00	1.00	1.00	1.00	1.00
UMS, EX.MG/100ML	20	.20	.20	.20	.20	.20	.20
RSH (PPH)	.400	.600	.400	.500	.300	.300	.400
30 DAY AVE							
SULFUR	.416	.000	.471	.000	.460	.368	.374

80-87 AVIATION GASOLINE

																												-					
828	348	2681	1/1/78	1	31.8	49	-	7	0.00	N. C.	=	NON	9		1.0	3	120.5	7748	9	-	B-12.		0	84.7	6.16	337	-	0	5	6	2 2	140	25.
174	348	2050	5-20-78	11.9	32.0	50.0	18.0	65.4	BED	NEG	=	NONE	6.7	8.0	2.7	0.3	125.0	8175	0.0	-	8-112	0.01	0.0	95.6	95.6	334	1.0	-	5	161	203	245	25.5
157	348	1831	5-06-78	10.4	28.2	53.4	18.4	65.0	84.0	NE G	*	NONE	6.5	0.0	0.7	0.0	126.0	8190	0.0	-	B-112	0.001	0.0	86.2	93.7	323	1.0	1.0	153	161	506	247	150
131	348	1527	04-14-78	7.9	28.5	53.8	18.0	65.0	RFD	NE S	14	NONE	5.9	0.1	1.0		125.7	8171	0.0	-	8-112	0.01	0	87.0	94.6	330	1.0	0.1	149	194	204	260	171
104	348	1232	03-24-78	7.4	14.1	67.0	18.9	65.2	RFD	NEG	=	NON	5.9	9.0	0.0	0.1	127.5	8313	0.0	-	8-112	0.01	0.0	67.0	94.1	333	0.1	0.0	159	200	210	267	150
80	346	911	3-3-78	12,3	30.3	50.8	16.9	65.2	RED	NEG	1	NONE	6.3	0.0	1.5	9.0	126,2	8228	0.0	-	8-112	0.01	0.0	85.7	87.8	331	1.0	1.0	149	192	203	267	25.2
9	348	726	2-17-78	0.6	30.7	52.9	16.4	65.6	RED	NEG	1	NONE	6.8	0.0	:	0.1	126.5	8529	0.0	-	8-112	0.01	0.0	86.0	68.3	335		1.0	147	188	199	264	305
36	348	420	1-27-78	ć.,	7.72	63.1	9.5	65.5	RED	NEG	<b>*</b>	NONE	6.5	0.0	2.5	0.1	127.5	8351	0.0	-	8-112	0.01	0.0	86.2	89.5	329	1.5	1.5	146	190	201	265	147
•	348	11	1-6-78	0.9	30.0	53,3	16.7	4.6	PEO	NEG	=	NONE	6.4	٥.٥	·-		124.2	8053	0.0	-	8-112	0.01	0.16	86.2	94.2	334	0.1	1.0	147	189	500	270	747
	SPEC SMEET	MIL-6-5572E	DATED	07/01/72					RED		1 MAX	NONE	5.5-7.0	3.0 MAX	6.0 MAX	2.0 MAX		7500 MIN 14	2 MAX	2 MAX	-76 MAX	0.05 MAX	0.50 MAX	80.0 MIN	87.0 MIN	338 MAX	1.5 MAX	1.5 MAX	167 MAX	167 MIN	221 MAX	275 MAX	307 MIN
JAGER	105.5	UMBER	IND CUMPLETED	BLENDEO	92/59	TE ALKY	ORMATE	API 60 F.	1 HBOLT	EST	IN 2 HOURS 212 F.	ID SUSPENDED MATTER	ESS REID	JET MG/100 ML	AIR JET MG/100 ML	PRECIPT MG/100 ML	POINT ASTM DEG F	GRAVITY CONSTANT	ACT VOL CHANGE ML	ACTION	POINT DEGREES F	EIGHT PCT	AL CALC	0-2700		ES T	PCT		DEGREES F	DEGREES F	DEGREES F	DEGREES F	0% & 50% EVAP
BLENU N	ANK NUMBER	SAMPLE NUMBER	DATE BLE	BARRELS	UNIFINED CS/CO	0110 11	U100 REF	GRAVITY	COLOR SA	DOCTUR TEST	CORRUSIC	MATER AN	VAPOR PA	GUMS AIR	GUMS POT	GUMS POT	ANILINE F	ANILINE	MATER RE	MATER RE	FREEZING	SULFUR	TEL ML/GAL C	KR LEAN	KE	MAX DEGR	RESIDUE	LOSS PCT	10% EVAP	40% EVAP	SOX EVAP	90% EVAP	SUM OF 1

1\* HEAT OF COMBUSTION MAY BE WAIVED IF AGC IS 7500 OF GREATER

DISTRIBUTION - GEN.SUPT.OPER, SUPV.PROC.ENGRG, BLEND.FOREMAN, BLEND.ENGR, LABORATORY.2

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460		•	0-67 AVI	BO-67 AVIATION GASULINE	SULINE					
a grana			680	120	175	222		357		425
ANG MINNER	SPEC SHEFT		24 0	79	9	346		62		6348
CAMOU MINERS	MTI -G-5572F		200	1578	2241	2693		4278		5111
DATE HIEWIN CHAPIFIED	DATED	0.50	/05/82 0	4-21-82	06/03/62	0704	9	10-17-82	1/2	12/18/82
2	6-1-79		10.0	6.9	14.9	12.4		17.2		10.0
INTETACO CAZON			28.8	25.8	29.1	25.6		28,3		25.6
144 AVIA HASE SIDEK			30.4		32.4	32.3		29.8		67.8
JIIO LITE ALKY			9.04	56.2	38.5	41.9	43.4	41.9	39.5	46.6
1100 REFORMATE				18.0						
SHAVITY API 60 F.			5,99	65.8	0.79	5.79	67.2	66.6		67.4
COURT SATERIA	RED		RED	RED	KEU	RED	RED	RED		RED
DUCTUR TEST			NE G	NEG	NE 6	NEG	NEG	NEG		NEG
DEROSTON 2 HOURS 212 F.	1 MAX		1	14	YY.	11	YY.	14		4
WATER AND SUSPENDED NATTER	NONE		NONE	NONE	NUME	NONE	NONE	NONE	NONE	NONE
APUR PRESS RETU	5.5-7.0		9*9	6.7	5.4	6.7	6.3	9.9	į	6.8
MS AIR JET MG/100 ML	3.0 MAX		0.0	5.0	2.0	0.4	٥.	4.0		1.0
GUMS POT AIR JET MG/100 ML	6.0 MAX		2.3	4.1	1.4	2.5	6.5	0.0	-	5.7
SUMS POT PRECIPI MG/100 ML	2.0 MAX		0.1	1.0	9.0					
NILINE PUINT ASTM DEG F			136.5	132,0	137.0	138,0	139,3	136.0		140.5
INILINE GRAVITY CUNSTANT	7500 MIN	-	4077	9999	6116	9274	9361	9218		9470
MATER REACT INTERFACE RTG	Z MAX		0.0	0.0	0.0	0.0	0.0	0.0		0.0
NATER MEACT SEPARATION HTG	C MAX		81	9	18	9.	-			16
PREZING POINT DEGREES F	-76 MAX		<-112	4-118	<b>€-115</b>	<b>6-112</b>	<b>&lt;-112</b>	•		4-112
SULFUR MEIGHT PCT	0.05 MAX		0.0	0.01	0.01	0.02	0.02			0.01
EL ML/GAL CALC	0.50 MAX		0.42	0.36	0.41	0.40	141			0.39
KR LEAN D-2700	60.0 MIN		63.6	87.5	82.6	61.7	82.0			63.6
KR AICH	87.0 MIN		0.06	95.6	88.6	68.1	88,3			9.69
EP DEGREES F	338 MAX		350	334	329	328	316			332
RESIDUE VOL PCT.	1.5 MAX		1.0	0.1	2,1	٩	1.5	i		1.0
.055 PCT	1.5 MAX		1:0	1.0	1.5	•	1.5			1.0
UZ EVAP DEGREES F	167 MAX		149	150	150	148	152			147
UZ EVAP DEGREES F	167 MIN		191	196	192	196	192			191
X EVAP DEGKEES F	221 MAX		202	207	203	202	204			202
90% EVAP DEGREES F	275 MAX		268	275	575	272	267			272
C					-	•	;			

11 HEAL OF COMBUSTION MAY BE MALVED IF AGE, IS 1500 UR GREATER

DISTRIBUTION - GENESUPT OPER, SUPT. B.O. BLEND, FOREMAN, BLEND, ENGR, LABORATORY. 2

80/87 AVIATION GASOLINE

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## CONTRICT NAME	ATTLE HUMBER ARKELS BLENNED ARKELS BLENNED 33 AVIA BASE STOCK BASE STOCK BASE STOCK EFFERMATE ENDING BUTANE	MIL-6-5572E			,	240	348	348	340	348	A 11 %	
Note that   Note   No	ATE BEEND CONTELED ARKELS BEENDED 33 AVIA BASE STOCK 80 KEFOKMATE -110 LITE ALKT LENDING BUTANE			5484	6618	7011		8572	8830			
STOCK   STOC	33 AVIA BASE STOCK 80 REFORMATE -110 LITE ALKY LENDING BUTANE	65-71 UATED	07-13-74	07-27-74	42-09-24	08-30-74		7-12-60	t 10-11-7	- 1		
NATION   Second   S	BO KEFOKMATE -110 LITE ALKT LENDING BUTANE		57.6	7.0	7.4	4.01	13.8	, o	6.1	13.2	12.9	
NATE OF THE PARK NATH	J-110 LITE ALKY SLENDING BUTANE		:	2	•	7.00	1.00	20.00		. oc	62.7	
NE CONTRIBUENT MAX	SLENDING BUTANE		38.3	37.7		39.9	40.0	0.04	38.4	37.1	33.9	
0 U E S T S T S T S T S T S T S T S T S T S				0.4		3.9	3.9	0.4	3.9	0.4	2.9	
Color   Col	INHIBITOR UXID LB/1000 BB	ILB.4 MAX		500.		5.20	5005	50.5	0.5	501	500	
NEED	SRAVITY API 60F		67.0			4.79	68.3	68.4	68.		1 2 4	
PURE 212F 1 KAX NEG	COLUR SAYBULT	RED	RED			RED	REU	RED	SE.	RED		
OUNS EACH NATE ALONE NOTE NOTE NOTE NOTE NOTE NOTE NOTE N	OCTUR TEST		NEG	NEG .		MERC	NEG	NEG	NEG	210	. NEG	
PUNDED MATTERNOME NONE NONE NONE NONE NONE NONE NONE	OKKOSION 2 HOURS 212F	1 MAX	14	14		14	1A	14	14	14	1.4	
HUNDER NOT HAN DELTO BEST STATE OF STAT	ALEK AND SUSPENDED MATTE	RNONE	NONE	NONE		NOME	NONE	NONE	NOWE	NONE	NONE	
THE FOLK NOT THE TAX 0.5 0.2 0.2 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	MATCH PRESS REID EBS	2.7-0.6	5.0	6.5		2 .	6.5	4.9	6.9	6.8	4.9	
THY RECTION HISTORY TO THE TOTAL TO THE TOTAL TO THE TRANSTORY TO THE TRANSTORY TO THE TOTAL THAT TO THE TRANSTORY TO THE TRA	SUMS POT ATR JET MG/100 M	20.0	, c			•	2.5	2.5	2.0	9.0	0.2	-
ASTROGE FOR THE TOTAL STATES 140.5 1	LANS PGT PRECIPE MEXICOL	LD.U MAY	9 -	2.0	1	1.7	0.5	1.5	2.5	1.9	7.0	
TY CONSTANT 7500 MIN 19 9474 9514 9528 9445 9719 9679 9670 14110 1	NILINE POINT ASTM DEG F	LE. 0	141.4	142.0		0.0	2.5	1.0	7 C.	9.0	1:0	
UCCHANGE M. Z. AAX 1.0 1 1 1.0 1.0 0.0 0.0 0.0 0.0 0.0 0.0	NILINE GRAVITY CONSTANT	7500 MIN 1*	4246	9514	_	0.01	6710	6.141	142.0	141.5	158.4	
N DEGREES F - 76 MAX 1 1 18 18	ATER REACT VOL CHANGE ME	2 MAX	0.0		-	0.0	0.0	2012	0100	3636	9006	
1 DEGREES F - 16 MAX	ATER REACTION	2 MAX		18		: .	18	•	· -	. a	0.4	
PULL 0.050 MAX 0.042 0.002 0.001 0.0	REEZING POINT DEGREES F	-76 MAX	8-115	8-112		8-112	B-112	8-112	0-112	B-112	-112	
LU 060 MIN 81.3 04.2 04.0 04.2 04.0 04.2 04.3 04.1 04.2 04.1 04.2 04.1 04.2 04.1 04.2 04.1 04.2 04.1 04.2 04.1 04.2 04.1 04.2 04.1 04.2 04.1 04.2 04.1 04.1 04.2 04.1 04.1 04.1 04.1 04.1 04.1 04.1 04.1	CLFUR WEIGHT PCI	0.05 MAX	0.02	0.02		10.0	10.0	10.0	10.0	-10.0	0.01	
No.	EL ML/GAL CALC	0.50 MAX	0,41	0.42		0,40	0.45	0,57	0.41			
38 PAX	R LEAN U-Z/UU	NTW 0.00	81.3	82.3		20.7	81.4	81.4	82.7	82.9	63.0	
1.5 MAX 1.7 2.92 2.95 2.95 2.95 2.97 2.94 2.96 2.96 2.96 2.96 2.96 2.96 2.96 2.96	A MICHEL II	NTH 0*/9	87.1	87.5		30.5	87.5	87.5	87.5	2.09	88.3	
11.0 F 11.5 FAX 11.0 11.0 11.0 11.5 11.0 11.5 11.0 11.5 11.0 11.5 11.0 11.5 11.0 11.5 11.0 11.5 11.0 11.0	FOLINE DOT	330 TAX	242	292		595	584	287	<b>567</b>	596	290	
11.0 DEG F 12 MAX 115 11.0 0.0 0.0 0.0 15.0 11.5 11.5 11.	CS100L 7.1	7 L . J	-	1.0		0.1	1.0	1.0	1.5	1.0	1.0	:
THO DE F 167 MIN 129 130 161 156 156 161 156 156 156 150 156 156 150 156 150 156 150 156 150 156 150 156 150 156 150 156 150 150 150 150 150 150 150 150 150 150	730 0410000	L.O CAX		1.0		0.0	1.0	1.5	2.5	1.0	1.0	
REES F 227-FAX 197 197 199 190 189 189 180 189 180 189 180 189 180 180 180 180 180 180 180 180 180 180	CPCT EVAPORATED DEG F	15/ CAX	156	155		156	158	161	159	158	159	
SKEES F 25 HAX 127 137 202 197 195 196 195 196 195 196 195 196 195 196 195 196 195 196 195 196 195 196 195 196 195 196 196 196 196 196 196 196 196 196 196	DPCT FUED DEGREES E	NTH 19T	725	727		20	191	189	190	169	168	
8 SUPCT EVAR 507 MIN 253 254 363 355 354 363 355 354 363 355 355 354 363 355 355 354 363 355 355 354 363 355 356 354 353	OPCT FVAP IN GREEN E		120	133		161	197	195	961	195	193	
MBUSTION MAY BE WAIVED IF AGE IS 7500	UM OF 10PCT & SOPCT EVAP		353	354		555	355	231	254	251	229	
* OR GREATER	200 F471	200								3	300	
	* OR GREATER	DE MALVED AF	4er 15 /50									
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LOS ANGELES REFINERY PRODUCTS . EPORT

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LOS AMGELES REFINERY PRUDUCTS KEPURT	100-130 AVIATION GASULINE
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UISTRIBUTIUM - GEN.SUPT.UPEK, SUPT. 8.0." BLEND.FUREMAN, BLEND.ENGK, LABORATORY.2 HEAT OF CUMBUSTION MAY BE MAIVED IF AGC IS 7500 OR GREATER MAIVED OF 5-1. SPEC. 4-0 MAX BY 6-1. SPEC.

### 100-130 AVIATION GASOLINE

314	29	3793	9-10-65	14.8	10.3	61.2	1.0	6.9	69.1	GREEN	NEG	41	-NONE	9.0	٥.	1.3	0.3	149.0	16296	0.0	-	4112	89	40.01	8.7	113.9	137.0	324	1.0	•:	+53	199	207	251	360
288	8 349	3463	08/50/82 0	15.7	10.3	80.1	-	8.3	67.8	GREEN	93N	¥.	- NONE	4.9	4.0	2.0	1.1	146.5	1	0.0	-	4-112	6.9	€0.01	1	115.5	138.4	321	1.5	1.5	- 55	204	210	254	365
278	8 62	3359	18/13/82 (	14.7	10.4	79.5	ļ	6.1	67.6	GREEN	. NEG	1	THOM:	6.5	4.0	0.4	9.0	143.6	1000	0.0		4-112	4.3-	0.01	+	113.9	136.5	328	1.0	1.5	3	202	215	257	372
592	346	3241	08/01/82	13.9	17.4	73.9		6.1	-5.66	GREEN	. 93H	<b>4</b> .	NONE	5.9	7.0	8.5		139,3	192	•	-	<b>4-112</b>	10.3	0.01	1	110.0		328	0.1	0.5	15	202	619	261	367
52	-62	3126	97/30/82	6.0	57.5	59.8		13.0	T. 79	GREEN	-93W	1	MON	6.9	· · · · · ·	2.5	-1-0	137.0	275	•		4-112	1.0.	0.01	4.4	110.6	130.2	323	4.1	1.0	1	161	203	257	351
241	8 349	2896	97/11/82	16.1	16.6	73.7		7.5	67.3	GREEN	SE MEG	1	NON	9.9	0·4-	4.5	0.0	141.5	45.53	0.0		4-112	7.4	0.01	40.5	110.71	131.2	320	- 4.0	••	-	194	204	251	348
230	- 9 62	2798	07/09/82	16.8	19.8	73.0		7.2	-1.69	GREEN	- NEG	1	MONE	6.1	• •	2.3	-1.0	146.0	10000	••	19	<b>4-112</b>	6.3	0.01	1	113.9	133.5	324	0.1		150	196	-505	253	355
215	8 62	2659	17/01-62	14.9	19.5	73.6		6.7	.1.99	GREEN	NE6	<b>*</b> 1	-3NON-	6.7		1.8	9.0	142.5	4304	0.0	- 19	4-112	8,3	0.01	3.62	111.2	131.1	330	1:0	0.5	- 151-	196	205	254	356
204	8 349	2540	06/23/82	13.9	20.3	711.7		9.0	68.6	GREEN	NEG	۲.	- NON-	6.9	4.0	1.5	2	144.5	-6166	0.0	91	<-112	6.9	0.01	3.63	109.9	131.5	329	•:	1.0	-150	197	505	253	355
													-				:						٠.		-36-										
	- SPEC SHEET -		DATED 8-1-79	MIL-6-5572E						GREEN		1 MAX		5.5-7.0	3.0 HAX	6.0 MAX	2.0 MAX		1500 ±1×	S HAX	-2 MAX	-76 HAX	S.O MIN	0.05 MAX	- KV# 00*	100.0 MIN	130.0 MIN	338 MAX	1.5 MAX	1.5 HAX	-167 MAX-	167 MIN		275 MAX	
			PLETED									URS 212 F.	ENDED-NAFTER	2	6/100 ML	ET MG/100 ML	PT MG/100 ML-	ASTH DEG F	* CONSTANT		816	u.	# PCT	PC1			:				6.5 5	ESF	ES F	ES F	OZ EVAP
SLEND NUMBER	ANK NIBBER	AMPLE NIMBER	ATE BLEND COM	ARRELS BLENDE	NIFINED CS/Cb	JIIO LITE ALKY	LENDING BUTAN	1100 REFORMATE	SRAVITY API 60	COLOR SAYBOLT	DOCTOR TEST	CORROSION 2 HOURS 212	A PER-AND- SUSP	APOR PRESS REID	SUMS AIR JET MG/100 ML	GUMS POT AIR JET MG/100	SUMS POT PRECIPT MG/100	INILINE POINT ASTM DEG F	WILING BRAVITA CONSTA	MATER REACT INTERFACE RTG	MATER REACT SE	REEZING POINT DEGREES	ROMATICS FIA VOLU	SULFUR MEIGHT	EL-MEAL-CAL	(R LEAN 0-2700	AR RICH	EP DEGREES F	RESIDUE VOL PCT	LOSS PCT	T. EVAR-DEGREE			EVAP	H OF 10X & 50X
4		45	4	8	3	5	- 0	3	9	0	8	ខ	VM	٨	19	3	9	¥	#	¥	¥	Œ	- AR	Su	1	ž	æ	۵	æ	១	2	9	202	106	SUR

HEAT OF COMBUSTION MAY BE MAIVED IF AGC IS 7500 OR GREATER NAIVED BY G-1 SPEC 4.0 Max by G-1 Spec - 25

DISTRIBUTION - GEN.SUPT.OPER, SUPT. B.O., BLEND, FOREMAN, BLEND.ENGR, LABONATORY.2

## 100-130 AVIATION GASOLINE

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TO THE STATE OF TH	1000	•				151		080	37.50	1010
SAMPLE 'stympe's	05.00		200,000	200	201	- 1	20.10	2000		
DATE BLEW COMPLETED	61-1-0 (13140	100110	ò	Š	30/63/60	30-01-1	30-60-60	0 20/11/6/	20/00/0	20/11/0
SARRELS BLENDED	#1L-6-5572E	14			13.	13.0	4	15.9	14.9	14.9
INIFINED CS/Ch		<u>.</u>			18.0	21.0	21.0	20.3	6.05	19.0
UIIO LITE ALKY		65,			76.0	68.9	64.5	71.7	70.5	73.5
DU RFFURMATE		15.			0	10.1	10.5	9.0	8	7.5
SRAVITY API 60 F.		45,			66.3	67.4	5.79	67.4	68.3	69
ULUK SAYBULT	GREEN	GREEN	N GREEN	GKEEN	GREEN	GREEN	GREEN	GREEN	GHEEN	GREEN
Cluk Test		N.			NF G	NEG	NEG	NEG	NEG	NE 6
CURNOSIUN 2 HOURS 212 F.	1 MAX				٧.	=	-	=	4	<u>-</u>
MATER AND SUSPENDED MATTER	NONE	NO			NONE	NONE	NON	NON	NON	NON
APUR PAESS REID	5.5-7.0	Š			9	5.6	6.4	6.3		. •
SUMS AIM JET MG/100 ML	3.0 MAX	c			0.0	0.0	9.0	0.0	0.0	0.
SUMS POT AIR JET MG/100 ML	6.0 MAX	-	ĺ		1.9	4.5	1.3	6.1	0.5	2.5
SUMS PUT PRECIPT MG/100 ML	2.0 MAX	1.0			0.3	0.1	9.0	0.5	0.3	
INILINE PUINT ASTM DEG F		134	_		137.5	139.5	140.3	142.0	144.0	145.0
MILINE GRAVITY CUNSTANT	7500 HIN	986			9116	9402	9458	9571	9835	997
MATEN REACT INTENFACE RTG	S MAX	•			0.0	0.0	0.0	0.05	0.0	•
MATER REACT SEPARATION RTG	Z MAX				18	81	=	18	-	91
FREEZING POINT DEGREES F	-76 MAX		ľ		c-115	4-112	<-112	40112	8-112	2115
AROMATICS FIA VULUME PCT	S.U MIN	2.			6.7	7.9	8.3	7.1	1.9	9
BULFUN MEIGHT PCT	0.05 MAX	3			0.01	0.01	0.01	10.0	0.01	0.0
IEL ML/GAL CALC	4.50 MAX	3,			3,42	3,83	3.80	3.79	3,51	3.84
KH LEAN D-2700	100.0 MIN	110			109.9	110.7	112.3	109.6	110.2	112.
RICH	130.0 MIN	137,			133.9	137.2	132.5	130.4	131.6	131.8
EP DEGREES F	338 MAX	*			336	336	338	327	330	326
SIDUE VUL PCT	1.5 MAX	_			1.5	0.1	0.1		1.0	-
LUSS PCT	1.5 MAX	-			2.1	5.1	0.1		5.1	
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2002

### Manual on Significance of Tests for Petroleum Products: 5th Edition

GEORGE V. DYROFF

ASTM Manual Series: MNL 1

Revision of Special Technical Publication (STP) 7C



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### **Aviation Fuels**

### INTRODUCTION

IT IS DIFFICULT TO DISCUSS AVIATION FUELS WITHOUT reviewing the development history of the various types of aviation fuels and describing quality requirements in terms of official specifications produced by the coperative efforts of engine manufacturers, airline operators, fuel suppliers, and appropriate government departments. These documents define the required fuel properties and specify the standard test methods to be used. The international validity of these specifications and rigid enforcement ensures that fuels of uniform quality are available on a worldwide basis for all types of aircraft engines.

It is not feasible to include full details of all major international specifications in this chapter. Even summaries of the main requirements would be of little permanent value, since these specifications are revised and updated frequently to meet new aircraft needs or reflect changing supply situations. However, the basic content of the various specifications covering similar grades of fuel do not differ greatly, and, with few exceptions, the same fuel properties are controlled in each. Typical examples of the physical and chemical property requirements contained in current specifications are included for each of the main aviation gasoline and jet fuel grades.

### HISTORICAL DEVELOPMENT OF AVIATION FUELS

Aviation gasolines for spark-ignition engines reached their development peak in the 1939 to 1945 war years. The advent of the gas turbine inhibited further piston engine development, and, although large quantities of aviation gasoline will be re-

quired for many years, quality requirements are unlikely to change significantly.

The first aviation gas-turbine engines were regarded as having noncritical fuel requirements. Since ordinary illuminating kerosine was the original development fuel, the first turbine fuel specifications were written largely around the properties and test methods associated with this wellestablished product. With increased complexity in design of the engine and its control, fuel specification tests have become inevitably more complicated and numerous. Current demands for improved performance, economy, and overhaul life will indirectly continue the trend towards additional tests: nevertheless, the optimum compromise between fuel quality and availability is achieved largely by the current fuel specifications.

### AVIATION GASOLINE

### Composition and Manufacture

Aviation gasoline is the most complex fuel produced in a refinery. Strict process control is required to ensure that the stringent (and sometimes conflicting) specifications are met for volatility, calorific value, and antiknock ratings. In addition, careful handling is required during storage and distribution to guard against various forms of contamination which can affect such properties as volatility, gum values, and the copper strip corrosion test.

Aviation gasoline consists substantially of hydrocarbons. Sulfur-containing and oxygen-containing impurities are limited strictly by specification and only certain additives are permitted (refer to the section on Aviation Fuel Additives).

The main component of high-grade avi-

FICANCE F TESTS ation gasolines is isooctane produced in the alkylation process by reaction of refinery butenes with isobutane over acid catalysts. To meet volatility requirements for the final blend, a small proportion of isopentane (obtained by superfractionation of light straight-run gasoline) is added. The aromatic component required to improve rich mixture rating is usually a catalytic reformate. The amount of aromatic components added is limited indirectly by the gravimetric calorific value requirement.

Only grade 80 fuel can include a proportion of straight-run gasoline because straight-run gasolines, which contain varying amounts of paraffins, naphthenes, and aromatics invariably lack the necessary branch-chain paraffins (isoparaffins) required to produce the higher grade fuels.

### Specifications

### Content

Aviation fuel specifications generally contain three main sections covering suitability, composition, and chemical and physical requirements.

The suitability section is included as a safeguard against the possible failure in service of a fuel which meets all the published physical and chemical tests in the specification. It throws the onus on the fuel producer to obey the spirit as well as the letter of the law. This philosophy is inherent in all a viation fuel specifications.

The composition section stipulates that the fuel must consist entirely of hydrocarbons except for trace amounts of approved additives, such as alkyl lead antiknock additive, dyes, and oxidation inhibitors. Its main importance is in listing the approved additives and, indirectly, in excluding any nonhydrocarbon blending components such as oxygenates, which might be used to improve a critical property of the fuel at the ultimate expense of other fuel properties.

The chemical and physical requirements section is the one most familiar to users since it carefully defines the allowable limits for many chemical and physical properties of the fuel and the standard test methods to be employed.

### Fuel Grades

About six basic fuel grades have been in use since the 1939 to 1945 war period. In recent years, the diminishing demand for aviation gasoline has led to a reduction in the number of grades available. With fewer fuel grades, manufacturing, storage, and handling costs were reduced with subsequent benefits to consumers. At present, three grades—80, 100, and 100 lowlead—are specified in ASTM Specification for Aviation Gasolines (D 910).

Specifications covering the various grades have been drawn up by a number of bodies, and these have been revised as engine requirements changed. The most commonly quoted aviation gasoline specifications are those issued by the U.S. Department of Defense (military specifications), the British Ministry of Defense (DERD' specifications), and the American Society for Testing and Materials (ASTM D 910). Table I lists the main aviation gasoline specifications in current use and indicates the various grades together with their identifying dve colors.

Due to the international nature of aviation activities, the technical requirements of all the Western specifications are virtually identical, and only differences of a minor nature exist between the specifications issued in the various major countries. The Soviet GOST specifications (and their East European equivalents) differ in the grades covered and also in respect to some of the limits applied, but, in general, the same fuel properties are controlled, and most test methods basically are similar to their Western equivalents [American Society for Testing and Materials (ASTM) and Institute of Petroleum (IP) standards]. Soviet aviation gasoline grades are summarized in Table 2.

Table 3 provides detailed requirements for aviation gasoline as contained in ASTM Specification for Aviation Gasolines (D 910). In general, the main technical requirements of all other Western specifica-

"In current issues of the British Milliary Specifications, the traditional term "D.Eng.B.D." has been abbreviated to "DERD" (Directorate of Engine Research and Development). For uniformity, this new abbreviation is used throughout this chapter, even for obsolete specifications.

			Curre	nt Specifications	s	
Color	Nominal Antiknock Characteristics, Lean/Rich	NATO Code Number	DERD 2485 British Ministry of Defense	MIL-G-5572 U.S. Department of Defense <sup>b</sup>	ASTM D 910	Use
Colorless	73	F-13"				blending component
Colorless	80					blending, historic
Red	80/87	F-12	80	80/87	80	minor civil
Bluc	91/96	F-15"		obsolete		***************************************
Blue	100/130	F-18	100LL	100/130	100LL	) major civil
Green	100/130		100		100	minor military
Brown	108/135			obsolete		,
Purple	115/145	F-22	115	115/145		military—virtually

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TABLE 2. Soviet aviation gasoline grades.

Specification	Grade	Color	Use
	B.70	colorless	obsolete
GOST-1012	B.91/115*	green	current
GOST-1012	B.95/130"	vellow	current
	B.100/130	bright orange	obsolete
GOST-5760	BA(115/160)	varies	obsolete

"In regular and premium qualities.

tions are virtually identical to those in Table 3, although differences occur in the number of grades covered and, in some cases, the amount of tetraethyl lead (TEL) permitted. The various grades within the specification differ fundamentally in only a few vital respects, such as color, antiknock ratings, and TEL content. This is true of all the Western aviation gasoline specifications. The two remaining grades in the Soviet GOST specification are subdivided, somewhat curiously, into ordinary and premium qualities with differing limits for aromatics, olefins, sulfur, and acidity.

The limits specified for Western grades of aviation gasoline were, in most cases, dictated originally by military aircraft engine requirements. Since then, the performance requirements for civil and military aircraft engines have changed very little. However, improved fuel manufacturing techniques and the reduced demand for certain grades has allowed fuel suppliers to produce modified fuel grades more suited to market requirements. In some cases, the objective has been to offer

a technically superior fuel; in other cases, the aim has been the reduction of production, storage, and handling costs by providing a fuel suitable for use in a wider range of engine types than was possible with the standard grades.

### Characteristics and Requirements

### Antiknock Properties

The various fuel grades are classified by their "antiknock" quality characteristics as determined in single-cylinder laboratory engines. Knock, or detonation, in an engine is a form of abnormal combustion where the air/fuel charge in the cylinder ignites spontaneously in a localized area instead of being consumed progressively by the spark-initiated flame front. Knocking combustion can damage the engine and give serious power loss if allowed to persist. The various grades are designed to guarantee knock-free operation for a range of engines from those used in light aircraft up to high-powered transport and military types.

TABLE 3. Detailed requirements for aviation gasolines.4

Knock value, lean rating:			
Minimum octane number	80	100	100
Knock value, rich rating:			
Minimum octane number	87		
Minimum performance number		130	130
Color	Red	Green	Blue
Dye content:			
Permissible blue dye, max, mg/U.S. gal	0.5	4.7	5.7
Permissible yellow dye, mg/U.S. gal	None	5.9	None
Permissible red dye, max, mg/U.S. gal	8.65	None	None
Tetraethyl lead, max, mL/U.S. gal	0.5	4.0	2.0
gPb/L	0.14	1.12	0.56
	i i	Requirements for All G	rades
Distillation temperature, °C (°F):			
10% evaporated, max temp		75(167)	
40% evaporated, min temp		75(167)	
50% evaporated, max temp		105(221)	
90% evaporated, max temp		135(275)	
Final boiling point, max, °C (°F)		170(338)	
Sum of 10 and 50% evaporated temperatures,		(,	
min, °C (°F)		135(307)	
Distillation recovery, min, %		97	
Distillation residue, max, %		1.5	
Distillation loss, max, %		1.5	
Net heat of combustion, min, Btu/lb (MJ/kg)		18720 (43.54)	
Vapor pressure:		( ,	
min, kPa(psi)		38(5.5)	
max, kPa(psi)		49(7.0)	
Copper strip corrosion, max		No. 1	
Potential gum (5-h aging gum),			
max, mg/100 mL		6	
Visible lead precipitate, max, mg/100 mL		3	
Sulfur, max %m		0.05	
Freezing point, max, °C(°F)		-58(-72)	
Water reaction		Volume change exceed ±2 ml	
Permissible antioxidants, max, lb/1000 bbl (42 gal)		4.2	-

Grade 80

Grade 100

Grade 100LL

The antiknock ratings of aviation gasolines are determined in standard ASTM laboratory engines by matching their performance against reference blends of pure isooctane (2,2,4-trimethyl pentane) and nheptane. Fuel rating is expressed as an octane number (ON) which is defined as the percentage of isooctane in the matching reference blend. Fuels of higher performance than pure isooctane (100 ON) are tested against blends of isooctane with various amounts of antiknock additive. The rating of such fuel is expressed as a performance number (PN) which is defined as the maximum knock-free power output obtained from the fuel expressed as a percentage of the power obtainable on isooctane.

The antiknock rating of fuel varies ac-

cording to the air/fuel mixture strength employed. This fact is used in defining the performance requirements of the higher grade aviation fuels. As mixture strength is increased (richened), the additional fuel acts as an internal coolant and suppresses knocking combustion which, in turn, permits a higher power rating to be obtained. Since maximum power output is the prime requirement of an engine under rich takeoff conditions, the "rich mixture performance" of a fuel is determined in a special supercharged single-cylinder engine using ASTM Test for Knock Characteristics of Aviation Fuels by the Supercharge Method (D 909/IP 119). Similarly, economic cruising operation of an engine is obtainable with weak (lean) mixture strengths. "Weak mixture performance" is determined by

<sup>&</sup>quot;ASTM Specification for Aviation Gasolines (D 910-85).

ASTM Test for Knock Characteristics of Motor and Aviation Fuels by the Motor Method (D 2700/IP 236).

Until 1975, ASTM Specification for Aviation Gasolines (D 910) designated aviation gasoline grades with two numbers, for example, "grade 100/130." The lower number denoted an antiknock of 100 minimum by the lean mixture test procedure, and the higher number 130 minimum by the rich mixture procedure. Although the ASTM specification now uses only one number to designate grade (the number from the lean mixture procedure) some other specifications still use both.

### Volatility

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All internal combustion engine fuels must be easily convertible from storage in the liquid form to the vapor phase in the engine to allow formation of the combustible air/ fuel vapor mixture. If gasoline fuel volatility is too low, liquid fuel enters the cylinders and washes lubricating oil from the walls and pistons. This would increase engine wear and cause dilution of the crankcase oil. Poor volatility can also give rise to critical maldistribution of mixture strength between cylinders. If volatility is too high, fuel can vaporize in the fuel tank and supply lines giving undue venting losses and the possibility of fuel starvation through "vapor lock" in the fuel lines. The cooling effect due to rapid vaporization of excessive amounts of highly volatile material also can cause ice formation in the carburetor under certain conditions of humidity and air temperature. Many modern aircraft have anti-icing devices on the engines including the provision of carburetor heating.

Distillation characteristics are determined with a procedure (ASTM D 86/IP 123) in which a sample of the fuel is distilled and the vapor temperature recorded for the percentages of evaporation or distillation throughout the range. Distillation points are selected to control volatility in the following ways:

1. The percent evaporated at 75°C (167°F) controls front-end volatility. Not less than 10%, but not more than 40% of the fuel must evaporate at that temperature. The minimum value ensures that volatility is adequate for normal cold

starting. The maximum value controls vapor lock, fuel system vent losses, and carburetor icing

2. The requirement that at least 50% of the fuel be evaporated at 105°C (221°F) ensures that the fuel has even distillation properties and does not consist of lowboiling and high-boiling components only. This provides control over the rate of engine warm-up and stabilization of slowrunning conditions.

3. The requirement that the sum of the 10 and 50 percent evaporated temperatures exceed 135°C (307°F) also controls the overall volatility and indirectly places a lower limit on the 50 percent point. The clause is an additional safeguard against

excessive fuel volatility.

- 4. The requirement that a minimum of 90% of the fuel be evaporated at 135°C (275°F) controls the proportion of less volatile fuel components and, therefore, the amount of unvaporized fuel passing through the engine manifold into the cylinders. The limit represents a compromise between ideal fuel distribution characteristics and commercial considerations of fuel availability which could be affected adversely by further restriction of
- 5. The final distillation temperature of 170°C (338°F) maximum excludes any undesirable heavy material which could cause fuel maldistribution and also dilution of the crankcase oil.

All spark-ignition engine fuels have a vapor pressure which is a measure of the tendency of the more volatile fuel components to escape from the fuel tank in the form of vapor. When an aircraft climbs rapidly to a high altitude, the atmospheric pressure over the fuel is reduced and may become less than the vapor pressure of the fuel at its prevailing temperature. If this occurs, the fuel will "boil," and considerable quantities of the more volatile components will escape as vapor through the tank

Vapor pressure for aviation gasolines is controlled and determined by the ASTM Test for Vapor Pressure of Petroleum Products (Reid Method) (D 323/IP 69). Limits are between 38 and 49kPa (5.5 to 7.0 psi). The lower limit is an additional check on adequate volatility for engine starting. The upper limit controls excessive vapor formation during high-altitude flight and "weathering" losses in storage.

### Density and Heat of Combustion

No great variation in either density or heat of combustion occurs in modern aviation gasolines since they depend on hydrocarbon composition which is already closely controlled by other specification properties. Both factors have relatively greater importance with jet fuels as discussed in detail later.

### Freezing Point

Maximum freezing point values are set for all types of aviation fuel as a guide to the lowest temperature at which the fuel can be used without risk of separation of solidified hydrocarbons. Such separation could lead to fuel starvation through clogging of fuel lines or filters or loss in available fuel load due to retention of solidified fuel in the tanks. The low freezing point requirement also virtually precludes the presence of benzene which, while a high octane material, has a very high freezing point.

The standard freezing-point test involves cooling the fuel until a slurry of crystals form throughout the fuel and noting the temperature at which all crystals disappear on rewarming the fuel. Freezing points are determined by ASTM Test for Freezing Point of Aviation Fuels (D.2386/IP 16).

### Storage Stability

Aviation fuel must retain its required properties for long periods of storage in all kinds of climates. Unstable fuels oxidize and form polymeric oxidation products which remain as a resinous solid or "gum" on induction manifolds, carburetors, valves, etc. as the gasoline is evaporated. Formation of this undesirable gum must be limited strictly, and it is assessed by the existent and accelerated (or potential) gum tests.

The existent gum value is the amount of gum actually present in the fuel at the time of the test. It is determined by ASTM Test for Existent Gum in Fuels by Jet Evaporation (D 381/IP 131). The accelerated gum test, ASTM Test for Oxidation Stabil-

ity of Aviation Fuels (Potential Residue Method) (D 873/IP 138), predicts the possibility of gum forming during protracted storage and decomposition and precipitation of the antiknock additive.

To ensure that the strict limits of the stability specification clauses are met, aviation gasoline components are given special refining treatments to remove the trace impurities responsible for instability. In addition, limited quantities of approved oxidation inhibitors are added, Currently, little trouble is experienced with gum formation or degradation of antiknock additive.

### Sulfur Content

Total sulfur content of aviation gasoline is limited to 0.05 percent mass maximum because most sulfur compounds have a deleterious effect on the antiknock efficiency of alkyl lead compounds. If sulfur content were not limited, specified antiknock values would not be reached for highly leaded grades of aviation fuel. Sulfur content is estimated by ASTM Test for Sulfur in Petroleum Products (Lamp Method) (D 1266/IP 107) or X-Ray Spectrographic Method (D 2622).

Some sulfur compounds can have a corroding action on the various metals of the engine system. Effects vary according to the chemical type of sulfur compound present. Fuel corrosivity is assessed by its action on a copper strip used in ASTM Test for Detection of Copper Corrosion from Petroleum Products by the Copper Strip Tarnish Test (D 130/IP 154).

### Water Reaction

The original intent of the water reaction test was to prevent the addition of high octane and water soluble components such as alcohol to aviation gasoline. The test methods involved shaking 80 mL of fuel with 20 mL of water under standard conditions and observing phase volume changes and interface condition. Many specifications for aviation gasoline now have phase separation requirements in addition to those for volume change and interface condition. Water Reaction of Aviation Fuels (D 1094/IP 289) rates all three of these criteria.

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In general and at the date of this printing. reciprocating aviation engines and the fuel systems in aircraft so powered are designed to operate on one of the grades of fuel specified in ASTM Specification for Aviation Gasolines (D 910), or equivalent. Most major aviation piston engine manufacturers specifically exclude motor gasoline from their list of approved fuels. Many fuel manufacturers also disapprove of the use of motor gasolines in any aircraft. The suitability of motor gasoline for use in aircraft is limited for both technical and safety reasons which are explained below.

Motor gasoline can vary in both composition and quality from supplier to supplier, from country to country, and, in temperate climates, from season to season; in comparison to aviation gasoline, motor gasoline is not a closely or uniformly specified product. A particular variable in recent years is the increasing inclusion of strong detergent additives and of alcohols and/or other oxygenates in motor gasoline.

Availability and cost considerations have encouraged many owners of light aircraft to seek acceptance of motor gasoline as an alternative to aviation gasoline. In recognition of this trend and in order to maintain regulation and control of motor gasoline use, various civil aviation regulatory agencies around the world have extended supplemental or special certification provisions to permit the use of motor gasoline in a limited number of specified aircraft types which are considered, because of design features, to be less sensitive to fuel properties. In the United States of America, such supplemental type certificates (STCs) specify motor gasoline meeting the requirements of ASTM Specification for Automotive Gasoline (D 439). However, the responsibility for any consequences arising from the adoption of alternative fuels such as motor gasoline rests with the owner/operator of the aircraft, the parties who have sought and received approval, and the regulatory agencies that granted said approvals.

The compositional and property differences between motor gasoline and aviation gasoline are detailed below in relation to their potential adverse effects on engine/

aircraft operation and flight safety. These factors should be reviewed and evaluated before use of motor gasoline in aircraft.

1. Motor gasolines have a wider distillation range than aviation fuels. This could promote poor distribution of the high antiknock components of the fuel in some carbureted engines. Further, the octane ratings of motor gasoline and aviation gasoline are not comparable due to the different test methods used to rate the two types of fuels. Preignition and detonation conditions could develop due to the appreciable difference in actual antiknock performance of motor and aviation fuels of apparent similar octane ratings.

2. Higher volatility and vapor pressures of motor gasolines could overtax the vapor handling capabilities of certain engine/airframe combinations and could lead to vapor lock or carburetor icing. Fire hazards could also be increased.

3. Motor gasoline has a shorter storage stability lifetime than aviation gasoline and can form gum deposits which can induce poor mixture distribution and other engine mechanical side effects such as valve sticking.

4. Due to higher aromatics content and the possible presence of oxygenates, motor gasoline could have solvent characteristics which are unsuitable for some aircraft engine/airframe combinations. Seals, gaskets, flexible fuel lines, and some fuel tank materials could be affected

5. Motor gasoline may contain additives which could prove incompatible with certain in-service engine or airframe components. The concentration of additives such as detergents is being continually revised to meet the requirements of advanced automotive fuel injection systems. Alcohols or other oxygenates could increase the tendency for the fuel to hold water, either in solution or in suspension. Other additives, not considered here, could also lead to problems not specifically addressed in this document.

6. The testing and quality protection measures applied to automotive gasoline are much less stringent than for aviation fuels. There is a greater possibility of contamination occurring and less possibility of it being detected. Because motor Chapter 5-Aviation Fuels gasolines meet less stringent requirements, compositional extremes still meeting D 439 might cause undefined difficulties in certain aircraft. Furthermore, D 430 is being registed.

D 439 is being continually revised.

7. The antiknock compounds used in leaded motor gasolines contain an excess of chlorine and bromine-containing lead scavengers, whereas aviation gasolines contain a lesser concentration of bromine compounds only. Chlorine compounds give more corrosive combustion products. In addition, lead phasedown regulations in some countries may result in motor gasoline containing insufficient lead to prevent excessive valve seat wear in certain engines.

The above factors illustrate that use of motor gasoline in aircraft may involve certain risks that the potential user must assess.

### AVIATION TURBINE FUELS (JET FUELS)

### Background

Aircraft gas-turbine engines require a fuel with quite different properties from those for aviation gasoline. Probably the greatest difference is that antiknock value is of no importance and is replaced by the need for a heating fuel of good combustion characteristics and high-energy content. Illuminating kerosine was chosen as the fuel for the first generation of engines largely because of its ready availability, low-fire hazard, good combustion properties, and, not least, the war-time need to conserve gasoline supplies. As engine and fuel system designs have become more complicated, so have the fuel specifications become more varied and restrictive.

Jet fuel quality worldwide is dictated on the commercial side largely by the British Ministry of Defence (DERD) specifications and those of the airlines, engine manufacturers, and industry groups such as ASTM and the International Air Transport Associations (IATA). At airports around the world, jet fuel for airlines is delivered frequently from jointly operated systems in which fuel from a number of suppliers is comingled. This practice has led to the

development of a Joint Fueling Systems Check List, which embraces the most critical requirements of the major specifications.

Military jet fuel is dictated largely by the U.S. Department of Defense (U.S. MIL) specifications and corresponding DERD specifications. Grades of commercial and military fuels are virtually identical in basic properties and differ mainly in the types of additives permitted. The only significant exception is in the case of the fuel types used in the Soviet Union and most East European countries. These grades are based on USSR state standards (GOST specifications) and differ in several major respects from their nearest "Western" equivalents

In the People's Republic of China, early grades of aviation turbine fuel were also based on USSR Standards, but, for recently introduced grades, Western standards and test methods are being adopted.

Only two basic types of jet fuel are in general use worldwide: the kerosine type and the wide-cut gasoline type. The former is a modified development of the illuminating kerosine originally used in gas-turbine engines. The latter is a wider boiling-range material which includes some gasoline fractions, developed in the United States of America primarily for military use, to improve on availability from crude oil. In addition, a number of specialized fuel grades are required for limited military use either as referee fuels or, more particularly, in special high-performance military aircraft.

### Composition and Manufacture

Aviation turbine fuels are manufactured predominantly from straight-run kerosines, or kerosine/naphtha blends in the case of wide-cut fuel, from the atmospheric distillation of crude oil. Straight run kerosine from some sweet crudes will meet all the requirements of the jet fuel specification without further refinery processing, but for the majority of crudes, the kerosine fraction will contain trace constituents which have to be removed before the kerosine is merchantable as jet fuel. This is normally effected by hydrotreating (hydrofining) or by a chemical sweetening process (for example, Merox). For further detail on

20:10 Tuesday, October 18, 1994 Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup et al. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

		Comments	polymer das	polymer das	cat das		cat das	cat das	•	2 comp T10=159		T10=184	cat das	•		>57% arom		cat das										
		Fuel			Pt-USDY	9	HDT	Pt-USDY	20/80	A	R-30	1 9R	full	4	1	6	2	Joliet	4	13	F-30	F-11	9	1	Д	F-18	15	F0-6
	Table	(2)	Ŋ	40	64	20	30	30	63	7	App A-	App B-	41	7	I, II	18	I'II	42	1	I'II	App A-	A-1	I,II	11,11	m	A-1	111,111	A-1
	Pg	(2)	9	4	11	6	11	11	œ	175	11	13	10	175	18	9	17	12	4,40	17	11	7	17	20	19	∞	15	ഗ
	Article	(4)	US4,571,439	US4,579,990	US5,041,208	US4,437,436	US5,041,208	US5,041,208	US4,818,250	SAE 780612	SAE 801352	SAE 780949	US5,041,208	SAE 780612	CRC 510	US4,812,146	CRC 477	US5,041,208	BM 7291	CRC 477	SAE 801352	SAE 770811	CRC 477	CRC 494	CRC 578	SAE 770811	CRC 541	SAE 790203
	NB NB	3																										
		R+M/2 (3)	92.2	92.2	98.5	89.7	94.1	94.5	86.5	•	86.8	36.7	84.8		84.5	101.0	86.1	84.8	95.6	91.5	96.6	86.3	88.8	83.7	•	86.3	91.9	•
	TBA	%	•		•			•		•	•			•	•		•		•						•			
	IPA		•	•	•					•	•			•													•	
	ETBE	%	•	•	•		•	•	•	•	•	•	٠					•		•	•				•		•	•
	EtoH												•		•										•			
	MTBE	(%)									30.0					10.0					30.0					•		
	H	(3)	•	•	100	100	100	100	•	•	100	100	100	•	100			100	100	100	100	100	100	100	•	100	•	100
	ပ	<del>.</del>			*		*	*							*		*	*	*	*			*	*				
%	Satu-	rates	•	•	27.4	53.5	52.5	49.7			63.7	69.1	46.6		74.8	•	52.5	46.7	59.5	53.5	58.7	47.5	53.5	71.1	•	36.0	•	43.5
%	Arom-	atics		•	72.6	43.0	47.5	50.3			34.0	24.8	30.5		24.9		29.2	30.5	28.4	27.5	23.2	37.5	28.5	23.5	•	28.5	•	36.0
₩	ole-	fins			0.0	3.5	0.0	0.0			2.3	6.1	8.2		0.3		8.0	2.8	12.1	0.6	8.1	5.0	8.0	5.4		35.5		٠. د.
	T90	<u>E</u>	•	•	•	126	•		368						330		304	•						301		361		330 2
	T50 1	(F)	•	•	•	231	•		284 3						230 3			•	235 3								235 3	• •
	RVP		1.7	1.7	5.6	3.0	3.6		3.8	4.1	2.0	5.1	5.2	2.5	5.2	2.5	5.2	5.2	5.3	5.3	5.3	5.4	5.4	5.4	5.4	5.5		
		OBS (	1	7	က	4	S	9	7	œ	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	56

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 3. P: No data but Probably Leaded. Cars used leaded fuel a  $4.~\mathrm{US} = 0.5.~\mathrm{patent},~\mathrm{AP} = \mathrm{Australian~patent}.$ 

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported. 8. Compositions in wt%, all others are in vol%.

Sorted first by increasing RVP, then by decreasing T50, and then by decreasing T90

Comments			Burns T10=164			>52% arom														>52% arom							
Fue]	Ω	B-10	FT-266	6	-1 R-15	1	A-10	1	2	-1 R-5	q	16	16	6A	12	വ	2	1	F-14	9	low	BL	10	10	1 R-10	6	
Table (5)	٣	III	21	I'II	App A-1	14	H	I'II	I'II	App A	;	III, I	1,2	Fig 5	I,II	I, II	I, II	I, II	A-1	39	2	2	III'I	1,2	App A	I,II	
Pg (5)	19	40	٣	16	11	4	39	16	18	11	6	19	٣	169	17	17	16	17	7	4	4	7	19	٣	11	18	
Article (4)	CRC 578	CRC 455	US4,444,567	CM-79-71	SAE 801352	US4,812,146	CRC 455	CM-79-71	CRC 510	SAE 801352	AP213,136	CRC 520	SAE 821211	SAE 780611	CRC 477	CRC 477	CM-79-71	CRC 477	SAE 770811	US4,812,146	SAE 780651	SAE 710138	CRC 520	SAE 821211	SAE 801352	CRC 510	
NB (3)																					Д	Д					
NB R+M/2 (3)	•	•	87.9	90.9	86.4	100.7	•	86.4	85.6	86.4	•	92.9	95.9		87.9	85.6	84.3	82.4	87.6	100.6	•		90.6	90.6	86.3	89.5	
(%)		•		•	•	•	•	•	•	•			•	•						•		•		•			
IPA (%)		•	•																								
ETBE (%)									•																	•	
Etoh (%)	•	•	•							•						•	•	•		•			•			•	
MTBE (%)	•	•			15.0	10.0				5.0					•					10.0			•	•	100 10.0	•	
C T (1) (2)	•	•	•	100	100	•	•	100	100	100	•	•	•	•	100	100	100	100	100	•	•	•	•	•	100	100	
° (1)				*				*	*			*	*		*	*	*	*					*	*		*	
% Satu- rates	•		•	77.1	58.1	•	•	75.7	64.4	54.5	•	•	•	•	78.5	78.5	63.9	78.0	49.5	•	•	•	•		57.2	76.3	
% Arom- atics		•		22.3	40.4			22.8	17.5	43.4	•	48.0	48.0		19.5	19.5	13.4	20.0	39.0			•	30.0	30.0	41.3	23.4	
% Ole- fins				9.0	1.5			1.5	18.1	2.1					2.0	2.0	22.7	5.0	11.5				•		1.5	0.3	
T90 (F)	340	328	335	294	325	229	303	317	330	322	343	346	346	356	332	330	334	330	328	229	303	323	335	335	325	312	
T50 (F)	243	253	235	218	216	216	215	236	225	224	235	257	257	233	223	223	222	220	217	216	198	526	224	224	220	220	
Rvp (psi)	5.6	5.7	5.7	5.7	5.7	5.7	5.7	5.8	5.8	5.8	5.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	6.1	6.1	6.1	6.1	6.1	
) sgo	27	88	59	30	31	32	33	34	32	36	37	38	39	40	41	42	43	44	.45	46	47	48	49	20	51	25	•

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent. 3. P: No data but Probably Leaded.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported. 8. Compositions in wt%, all others are in vol%.

Puels Survey 2 Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded

		Comments		2 comp			>52% arom								>57% arom														
		Fuel				1 R-0																							
	Table	(2)	2	7	App 1	App A-1	39																					11,11	
	Pg	(2)	7	175		11	4	17	23	15	19	٣	166	16	<sub>2</sub>	11	7	20	19	٣	19	٣	19	٣	2714	7	17	16	
	Article	(4)	SAE 710138	SAE 780612	SAE 750419	SAE 801352	US4,812,146	CRC 477	SAE 720700	CRC 541	CRC 520	SAE 821211	SAE 780611	CM-79-71	US4,812,146	AP213,136	SAE 710138	CRC 494	CRC 520	SAE 821211	CRC 520	SAE 821211	CRC 520	SAE 821211	SAE 720933	SAE 770811	CRC 477	CM-79-71	
	9	(3)	Д						Д								Д								Д				
	NB	R+M/2	•	•	•	86.4	100.5	88.5	•	90.1	87.1	87.1	•	88.0	100.9	•		87.2	89.1	89.1	91.0	91.0	91.2	91.2	•	84.4	95.5	85.1	
	TBA	(%		•	•	•	•	•			•	•		•	•		•	•			•	•		•	•		•	•	
	IPA	%																											
	ETBE	(%																											
	Eton E									•									8.6	8.6	•				•		•		
	MTBE						8.0								. 10.0				•									•	
	H	(5)	•	•	•	100	•	100	•	•	•	•	•	100	•	•	•	100	•	•	٠	•	•	•	•	100	100	100	
	ပ	(1)						*			*	*		*				*	*	*	*	*	*	*			*	*	
₩	Satu-	rates	•	•	•	53.8		59.5							•			71.4				•				58.5	52.0	51.6	
%	Arom-	atics	•	•	•	44.6	•	32.0	•	•	23.0	23.0	•	26.7	•	•	•	27.0	38.0	38.0	28.0	28.0	27.0	27.0	•	40.5	42.0	30.9	
%	T90 Ole- A	fins		•	•	1.6	•	8.5	•	•	•		•	22.5	٠	•	•	1.6	•	•	•	•	•	•	•	1.0	9.0	17.5	
	190	(F)	326	208	370	331	228	314	•	336	344	344	356	346	229	352	333	300	336	336	343	343	329	329	323	327	300	315	
	T50	(F)	212	170	254	526	216	215	212	251	236	236	233	224		210	195				240			236	226	218	206	203	
	RVP	_	6.1	6.1	6.2	6.2	6.2	6.2	6.2	6.3	6.3	6.3	 6.3	6.3	6.3	6.3	6.3	6.3	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	
		OBS	53	54	22	99	57	28	29	9	61	62	63	64	65	99	29	89	69	70	71	72	73	74	75	9/	77	78	

<sup>1. \*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent. 3. P: No data but Probably Leaded.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported. Compositions in wt%, all others are in vol%.

Sorted first by increasing RVP, then by decreasing T50, and then by decreasing T90

Comments				>56% arom							Avg of 3										T50>215					
Fuel	Ą			7	F-9	7		FO-16	10/90	. 9	6.5	н	2	1-2	2	(q) L	24	I	25	AU-8-79	ES2	4	80	80	3	0
Table (5)	1	App A-1	2	39	A-1	7	35	A-2	63	I, II	6	App A	ä	II	2	III	II'III	н	II, III	H	-	7	III,I	1,2	. 2	7
Pg (5)			164		7	18	ß	Ŋ	œ	16	11	15	17	19	7	19	15	œ	15	22	7	18	19	٣	175	18
Article (4)	SAE 730474	SAE 720933	SAE 780611	US4,812,146	SAE 770811	CRC 578	US3,886,759	SAE 790203	US4,818,250	CM-79-71	HES 35-32030	SAE 720932	CRC 445	CRC 451	SAE 710675	CRC 451	CRC 541	API 4310	CRC 541	CRC 454	SAE 900153	CRC 578	CRC 520	SAE 821211	SAE 780612	CRC 578
(3)		Ω,																								
R+M/2	86.8	•	•	100.9	86.5	٠	•	•	87.0	87.9	91.3	•	89.1	89.1	89.1	90.9	90.9	87.6	92.0	74.4	8.06	•	89.9	89.9	87.5	•
TBA (%)		•	•	•	•	•	•															•				
IPA (%)																								•		
ETBE (%)								•		•										•						
EtoH			•	•				•																		
MTBE (%)				10.0													4.5		9.6							15.0
(2)	100	•	•	•	100	•	•	100	•	100	•	•	100	100	100	100	•	100	•	100	100	•	•	•	100	•
° (1)										*	*		*	*	*	*							*	*	*	
% Satu- rates	59.0	•			50.5	•		40.0	•	71.7	•	•	67.7	68.0	68.0	70.0	•	74.0		68.9	55.3				39.8	•
% Arom- atics	25.3	•	•	•	37.5	•	•	53.0	•	27.3	31.6	•	28.3	28.0	28.0	26.0	•	21.7	•	16.1	40.2		34.0	34.0	40.5	•
% Ole- fins	15.7				12.0			7.0		1.0			4.0	4.0	4.0	4.0		4.3		15.0	4.5				19.7	
T90 (F)	295	334	339	228	328	336	•	335	366	318	344	335	318	318	318	315	338	359	338	360	•	343	335	335	336	330
T50	197	195	257	217	215	199	•	260	252	245	243	234	232	232	232	232			225	183	•		241			220
Rvp (psi)	6.4	6.4	6.5	6.5	6.5	6.5	6.5	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	6.7	6.7	6.7	6.7	6.7
OBS (	79	80	81	82	83	84	85	98	87	88	88	90	91	92	93	94	92	96	97	86	66	100	101	102	103	104

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 3. P: No data but Probably Leaded. Cars used leaded fuel a  $4.~\mathrm{US} = \mathrm{U.S.}$  patent,  $\mathrm{AP} = \mathrm{Australian}$  patent.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported. Compositions in wt%, all others are in vol%.

Publications Pre 1991 in SN 08/077,2 $\sqrt{4}$ 3 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded

		Comments					cat das								>52% arom														
		Fuel	13	2	9 1	A-20	Net prod		2	FO-17	23	15	15	II	4	13	<b>A</b> 1	III	AU-10-79	ĹΨ	V-4	12	7	2	B-20	331	331-80	328	
	Table	(2)					42		1,2	A-2	III,III	III'I	1,2	· H	39	I'II	~	App A	H	2	App A-1	5	7	App A	H	ν <u>-</u> 0	C-IV	D-V	
	Pg	(2)	16	18	2714	39	12	19	3	S	15	19	٣	œ	4	18	164	15	23	7	2107	18	18	œ	40	D-6	C-4	D-5	
	Article		CM-79-71	CRC 510	SAE 720933	CRC 455	US5,041,208	CRC 520	SAE 821211	SAE 790203	CRC 541	CRC 520	SAE 821211	API 4310	US4,812,146	CRC 510	SAE 780611	SAE 720932	CRC 454	SAE 902132	SAE 730593	CRC 578	CRC 578	SAE 841386	CRC 455	CRC 519	CRC 525	CRC 519	
	NB				Д																			Д					
		R+M/2	87.3	86.7	•	•	91.8	87.4	87.4		90.9	92.7	92.7	91.7	100.6	88.8	•	•	74.4	92.9	•			•		94.2	94.2	95.5	
	TBA	%									8.7																		
	IPA	(%)																											
	ETBE	<b>%</b>																•		23.5				•					
	EtoH E	(%)									•											10.0			•			•	
	MTBE	%	•		•									•	10.0			•				•	. 15.0						
	E	(3)	100	100	•	•	100	•	•	100	•	•	•	100		100	•	•	100	•	•	•	•	•	•	100	100	100	
	ပ	(1)	*	*			*	*	*			*	*			*													
%	Satu-	rates	65.8	82.0	•		39.3		•	44.5	•	•		70.4		64.4	•	•	58.8	•	•	•	•	•	•	27.8	27.8	47.6	
%	Arom-	atics	24.3	14.2		•	49.4	30.0	30.0	40.5	•	27.0	27.0	26.7	•	24.7			9.0				•			59.8	59.8	50.8	
%	ole-	fins	6.6	3.8		•	11.3			15.0		•		5.9		10.9			32.2	•						12.4	12.4	1.6	
	90	(F)	317	302	334	302		341	341	325	338	220	350	341	229	326	32	305	286	125	119	331	128	283	129	294	94	96	
	T50		220	213	210	210	•	246	246	232	228	227	227	217	217	216	208	198	195	191	191	185	181	180		240 2	240 ;	238 ;	
	Rvp	_	6.7	6.7	6.7	6.7	6.7	8.9	8.9	8.9		8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9					6.9	6.9	6.9	6.9	
		OBS	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	

<sup>1. \*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent. P: No data but Probably Leaded.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported. 8. Compositions in wt%, all others are in vol%.

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

	Comments											T50>215																
	Fuel		14		22	2		21	S	3	3 8R	ES3	14	80	7	7	12	11	۸	3 11R	0	325	242-71	1	1	10	01	
Table	(5)	C-I	7	II, II	III,III	III,III	I, II	II, III	III	I'II	App B-	;_	111,111	I, II	III'I	1,2	I, II	I,II	. ~	App B-	I,II	D-V	D-XI	III'I	1,2	I, II	11,11	
Д	(2)	<u>-</u> 1	18	15	15	15	16	15	19	16	13	7	15	20	19	m	18	18	6	13	20	9 <b>-</b> 0	103	19	m	20	18	
Article	(4)	CRC 525	CRC 578	CRC 541	CRC 541	CRC 541	CM-79-71	CRC 541	CRC 451	CM-79-71	SAE 780949	SAE 900153	CRC 541	CRC 494	CRC 520	SAE 821211	CRC 510	CRC 510	SAE 710136	SAE 780949	CRC 494	CRC 515	CRC 451	CRC 520	SAE 821211	CRC 494	CRC 510	
NB NB	3																		Д									
	R+M/2 (3)	95.5	•	90.8	90.5	86.7	85.7	91.7	89.7	86.2	86.9	90.9	90.1	90.2	90.0	90.0	93.4	91.1	•	86.7	89.3	95.9	79.9	86.4	86.4	91.5	92.1	
TBA	(%)				4.5																							
IPA	(%) (%)			4.7				.3																				
TBE	(%)							•																				
	(%)		10.0												8.6	8.6								•				
MTBE	(%)																				•						•	
	(3)	100	•	•	•	•	100	•	100	100	100	100	•	100	•	•	100	100	•	100	100	100	100	•	•	100	100	
	(1)						*		*	*				*	*	*	*	*			*			*	*	*	*	
% Satu-	rates	47.6	•		•		45.2	•	65.0	61.0	61.2	49.8	•	6.09	•	•	60.0	8.89	•	63.3	77.2	24.0	46.3	•	•	80.5	73.9	
% Arom-	atics	50.8			•		33.1		34.0	33,3	35.4	31.4	•	27.5	38.0	38.0	26.1	29.7	•	32.0	21.8	70.9	18.6	20.0	20.0	16.5	14.5	
01e-	fins	1.6			•	•	21.7	•	1.0	5.7	3.4	18.8		11.6			13.9	1.5		4.7	1.0	5.1	35.1			3.0	11.6	
190	(F)	296	336	337	337	335	345	335	304	301	337	٠	341	294	312	312	327	327	٠	312	311	253	367	339	339	319	314	
T50	(F)	238	234	232	232	228	227	226	224		214	•		234		٠.	٠.	٠,	229	226	226		224	223	223	221	216	
Rvp	(psi)	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	
	OBS	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent. P: No data but Probably Leaded.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported. Compositions in wt%, all others are in vol%.

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded

Comments		. 28	.28 wt% S																					>60% arom			
Fuel					13																2	24	11	80	265	265	
Table (5)	I, II	62	09	<sub>2</sub>	I'II	A-1	I, II	Δ-Δ	I'II	II,II	A-1	I'II	H	D-IV	D-IV	D-IX	D-XI	A-3	App A-1	III'I	1,2	I, II	I, II	12	D-IV	D-IV	;
Pg (5)	18	7	٣	4	20	S	17	114	17	16	7	16	22	96	48	98	103	15	11	19	m	16	16	S	96	48	•
Article (4)	CRC 510	US4,313,738	US4,322,304	SAE 892090	CRC 494	SAE 790203	CRC 477	CRC 493	CRC 477	CM-79-71	SAE 770811	CM-79-71	CRC 454	CRC 467	CRC 476	CRC 445	CRC 451	SAE 710675	SAE 801352	CRC 520	SAE 821211	CM-79-71	CM-79-71	US4,812,146	CRC 467	CRC 476	;
NB (3)																											,
NB R+M/2 (3)	91.3	88.5	88.5	•	88.3	٠	88.4	74.9	90.8	83.4	86.1	87.8	86.8	87.4	87.4	85.8	82.5	85.8	85.9	86.4	86.4	87.7	89.3	100.5	94.0	94.0	
TBA (%)																											
IPA (%)																											-
ETBE (%)													•														7
EtoH ] (%)																				6.9	6.9						1
MTBE ] (%)																			15.0					0.0			
(5 H	100	100	100	•	100	100	100	100	100	100	100	100	100	100	100	100	100	100	•	•	٠	100	100	•	100	100	
o (I)	*				*		*		*	*		*								*	*	*	*				-
% Satu- rates	59.8	72.1	72.1		67.5	47.0	61.0	0.99	61.0	53.8	48.5	79.1	74.2	68.1	68.1	72.9	72.9	72.9	52.2	•	•	62.0	65.3	•	59.5	59.5	
% Arom- atics	15.9	11.6	11.6		22.8	32.0	31.5	20.0	28.5	28.3	30.5	8.3	16.0	21.1	21.1	15.1	15.1	15.1	25.8	22.0	22.0	28.8	33.0	٠	33.4	33.4	-
% Ole- fins	24.3	16.3	16.3		7.6	21.0	7.5	14.0	10.5	17.9	21.0	12.6	8.8	8.01	8.01	12.0	12.0	12.0	52.0			9.5	1.7		7.1	7.1	
T90 (F)	314	347	347		309			340			321	• •			293		٠.		325	11	311	03	80	529	82	82	
T50 7	215	214	214	214	212	211	210	208	208	205	204 3	204 2	195		195 2	194 3	194 3		٠.				220 3	220 2	215 2	215 2	
Rvp (psi)	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.1	7.1	7.1	7.1	7.1	7.1	7.1	
OBS (	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent. 3. P: No data but Probably Leaded.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported. Compositions in wt8, all others are in vol8.

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

	Comments																										Burns
	Fuel	265	10	368-89/90	368-89/90		372-89/90	372-89/90		F-1	327	327-80	263	263	263	٣	18	18	U	FO-3	351-84	351-84	E	242-71PB	242-71PB	AU-10-91	FT-175
Table	(5)	9	I'II	C-1	C-1	I'II	-3 -3	C-3	I'II	A-1	ν <u>-</u> α	-I-	D-IV	D-IV	9	App B-9	II, III	1,2	20	A-1	S-I		III	D-IX	A-3	III	42
Pd	(2)	9	16	<u>-1</u>	5	16	C <del>-</del> 3	- <del>-</del> 3	17	7	0-5	- <del>1</del>	96	48	9	23	19	m	6	Ŋ	5	5	19	98	15	23	7
	(4)	SAE 750937	CM-79-71	CRC 570	CRC 575	CM-79-71	CRC 570	CRC 575	CRC 477	SAE 770811	CRC 519	CRC 525	CRC 467	CRC 476	SAE 750937	SAE 720700	CRC 520	SAE 821211	US4,437,436	SAE 790203	CRC 544	CRC 548	CRC 451	CRC 445	SAE 710675	CRC 454	US4,294,587
NB	3															Д											
	R+M/2 (3)	94.0	89.5	76.9	76.9	85.4	86.4	86.4	88.7	86.0	86.0	86.0	80.5	80.5	80.5	•	93.3	93.3	89.1	•	85.4	85.4	87.3	80.4	80.4	86.1	87.7
TBA	(%)																										
IPA	(%)																										
	%																							•	•		
EtoH	(%)		•																	•							•
MTBE	(%)	•		•	•	•						•				•		•			•		•	•	•	•	•
	(3)	100	100	100	100	100	100	100	100	100	100	100	100	100	100	•	•	•	100	100	100	100	100	100	100	100	100
U	<u>(1</u>		*			*			*								*	*					*				
% Satu-	rates	59.5	72.0	70.4	70.4	47.2	47.0	47.0	51.0	80.5	70.7	70.7	63.3	63.3	63.3				56.0	47.0	63.0	63.0	65.0	47.0	47.0	56.5	75.6
% Arom-	atics	33.4	16.6	19.6	19.6	17.7	31.5	31.5	41.5	19.0	18.2	18.2	21.7	21.7	21.7	•	30.0	30.0	41.9	39.0	32.0	32.0	29.0	18.0	18.0	30.0	9.3
% 0le-		7.1	11.4	10.0	10.0	35.1	21.5	21.5	7.5	0.5	11.1	11.1	15.0	15.0	15.0				2.1	14.0	5.0	5.0	0.9	35.0	35.0	13.5	15.0
T90	(F)	285	301	325	325	303	369	369	314	307	344	344	310	310	310	•	331	331	336	334	335	335	304	367	367	309	353
	(F)	215	214	509	509	207	506	506	203	203	202	202	195	195	195	244	237	237	536	232	229	229	224	220	220	214	213
	(psi)	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
	OBS	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	506	207	208

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent. 3. P: No data but Probably Leaded.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. 8. Compositions in wt%, all others are in vol%. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported.

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Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

		Comments																											
		Fuel	289	Clr Comm	Clr Comm	292	292	240-71	3	260	260	288	269	U	362-87/88	362	362-87/88	F0-5	F0-7	22	XF	243-71	243-71	243-71	3 2	335	335-81	335-81	
	Table	(2)			2										_			_	-			-	_			_	_	_	
	Pg	(2)	114	7	7	143	9/	103	17	96	48	114	85	1444	C-1	D-7	9	വ	വ	16	7	98	103	15	23	D-3	C-4	C-4	
	B Article		CRC 493	SAE 750763	BERC/RI-76	CRC 497	CRC 500	CRC 451	CRC 477	CRC 467	CRC 476	CRC 493	CRC 479	SAE 730474	CRC 561	CRC 566	CRC 567	SAE 790203	SAE 790203	CM-79-71	P SAE 710138	CRC 445	CRC 451	SAE 710675	SAE 720700	CRC 523	CRC 525	CRC 533	
	Z	R+M/2 (3)	۳.	2.5	85.2	4.	4.	.1	6.	5	2	. 2	0:	۳.	0	0	0			œ.		6	6	6		9.	9.	9.	
			74	8	8	75	75	88	8	8	8	96	7	8	77	77	77			88		85	85	82		74	74	74	
	A TBA		•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	٠	
	IPA		•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
	ETBE		•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	
	EtoH	<b>%</b>	•		•	•	•	•		•		•		•	•	•		•	•		•	•	•			•	•	•	
	MTBE	<b>%</b>			•			•													•						•		
	E	(3)	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	•	100	100	100	•	100	100	100	
	U	(1)		*	*				*											*									
0/0	Satu-	rates	58.0	71.0	71.0	64.0	64.0	80.0	50.5	6.69	6.69	53.0	68.0	65.0	66.4	66.4	66.4	47.0	46.5	67.7		46.4	46.4	46.4	•	51.0	51.0	51.0	
%	Arom-	atics	22.0	23.0	23.0	19.0	19.0	8.3	42.5	15.8	15.8	47.0	17.0	28.0	19.8	19.8	19.8	39.0	41.5	29.1	•	33.3	33.3	33.3	•	16.0	16.0	16.0	
%	-91c	fins	20.0	6.0	6.0	17.0	17.0	11.7	7.0	14.3	14.3	0.0	15.0	7.0	13.8	13.8	13.8	14.0	12.0	3.2		20.3	20.3	20.3		33.0	33.0	33.0	
	T90	(F)	345	286	286	311	311	283	314	317	317	311	345	220	333	333	333	330	327	333	329	340	340	340	•	354	354	354	
	T50 T90	(F)	208	207	207	204	204	203	202	198	198	197	195	195	192	192	192	235	231	230	230	225	225	225	219	217	217	217	
	Rvp		7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	
		OBS	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	

<sup>1. \*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 3. P: No data but Probably Leaded. Cars used leaded fuel at  $4.~\mathrm{US} = 0.5.~\mathrm{patent}$ .

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported. Compositions in wt%, all others are in vol%.

20:10 Tuesday, October 18, 1994 Publications Pre 1991 in SN 08/077,2 $ar{4}$ 3 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

Comments	>53% arom								cat	cat das			>50% arom												cat	cat gas
Fuel	7	10	365-87/88	365	10	F-6	272	1 F-15'	FG	FG+	322	291	3	4	F-13	353-84	353-84	287	280	240-71PB	240-71PB	A	В	282	1	2
Table (5)	39	I, II	C-III	D-III	2	A-1	<b>∆-</b> 0	App A-	37	37	D-Ω	D-0	39	II'II	A-1	C-IV	C-III	D-0	ν-α	D-IX	A-3	17	17	<u>ν-</u> α	18	18
Pg (5)	4	17	C-3	D-7	٣	7	85	11	11	11	D-5	114	4	17	7	C-4	C-3	114	26	98	15	10	10	26	10	10
Article (4)	US4,812,146	CRC 477	CRC 561	CRC 566	SAE 740520	SAE 770811	CRC 479	SAE 801352	US4,899,014	US4,899,014	CRC 515	CRC 493	US4,812,146	CRC 477	SAE 770811	CRC 544	CRC 548	CRC 493	CRC 488	CRC 445	SAE 710675	SAE 790204	SAE 790204	CRC 488	US4,873,389	US4,873,389
NB (3)																										
NB R+M/2 (3)	100.3	88.2	75.9	75.9	88.3	84.5	80.6	86.2	90.4	90.3	96.5	96.2	100.2	85.9	88.6	74.7	74.7	86.3	9.97	88.1	88.1	87.6	87.6	96.3	89.8	90.0
TBA (%)																										
IPA (%)																										
ETBE (%)																										
EtoH (%)															•		•						•			•
MTBE (%)	7.0							15.0					7.0													
[2]	•	100	100	100	100	100	100	100	•	•	100	101	•	100	100	100	100	100	100	100	100	100	100	100	•	•
c (F)		*			*									*												
% Satu- rates	•	58.0	52.5	52.5	65.8	51.0	0.99	50.5	•	•	38.8	47.0	•	60.5	62.5	57.0	57.0	69.0	65.0	80.0	80.0	76.0	76.0	42.0	•	
% Arom- atics	•	31.0	12.8	12.8	23.3	28.0	17.0	21.5		•	58.9	49.0		30.0	26.5	23.0	23.0	20.0	20.0	9.0	9.0	19.0	19.0	53.0	•	•
% ole- / fins a		11.0	34.7	34.7	10.9	21.0	17.0	28.0		•	2.3	5.0		9.5	11.0	20.02	20.0	11.0	15.0	11.0	11.0	2.0	2.0	5.0		
T90 (F)	229	314	357		310	327	306	325		•	289			313	330	344	344	318	339	284	284	339	339	586	•	•
T50 1		٠.,	٠.	٠.	201 3	197	195			•				216 3	٠,	٠,	٠.	٠.	٠.		203 2	202	202	•	•	•
Rvp (psi)	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
OBS	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 3. P: No data but Probably Leaded. Cars used leaded fuel a  $4.~\mathrm{US} = \mathrm{U.S.}$  patent. AP = Australian patent.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. 7. MTBE added to the reported saturate value. 3% unknowns reported. Compositions as reported. Compositions in wt%, all others are in vol%.

20:10 Tuesday, October 18, 1994 Publications Pre 1991 in SN 08/077/243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

Sorted first by increasing RVP, then by decreasing T50, and then by decreasing T90

261 262 263 264 265 266 267 268 269 270 271 272 273 273 275 276 277 278 279 280 281 282 283 284 285 286

OBS

ţ

Comment													(9)							.) 06/0-														
Fuel			12	18	ET-2 base	373-89/90	373-89/90	. 19	360-85/86	360-85/86	27	9		241-71PB	262	262	244-71	370-89/90	370-89/90	_	В	4	12	244-71PB	244-71PB	277	xc							
Table		App B-2	I,II	II, III	8-0	C-3	<u>-</u> 5	III,III	C-III-	C-III	III,III	II,II	D-IX	A-3	D-IV	D-IV	D-XI	C-1	C-1	1	1	I,II	III, III	D-IX	A-3	D-V	2	1000	erins).	time.		= 7.7 ps	ted.	ported.
Pg (5)		12	20	15	139	C-3	-5	15	C <del>-</del> 3	C-3	15	18	98	15	96	48	103	<u>-1</u>	<del>ا</del> ۔	S	1444	18	12	86	15	97	7	7	T0 +	this		1 Rvp	repor	as re
Article		SAE /80949	CRC 494	CRC 541	CM-125-78	CRC 570	CRC 575	CRC 541	CRC 548	CRC 553	CRC 541	CRC 510	CRC 445	SAE 710675	CRC 467	CRC 476	CRC 451	CRC 570	CRC 575	SAE 902129	SAE 730474	CRC 510	CRC 541	CRC 445	SAE 710675	CRC 488	SAE 710138	, , , , , , , , , , , , , , , , , , , ,	1. * saturates were calculated by alliefence: 1003 - (aromatics + olellns) 2. Total of Olefins + Aromatics + Saturates.	3. P: No data but Probably Leaded. Cars used leaded fuel at this time	4. US = U.S. patent. AP = Australian patent.	ň.	3% unknowns reported.	Compositions as reported
NB (3)																											Д	Č	) 1001 85	ed 1	tral	. Rej		
R+M/2		5.0	95.5	91.1	90.6	97.3	97.3	91.9	85.7	85.7	85.7	87.1	92.6	92.6	94.5	94.5	94.5	98.5	98.5	87.7	94.8	88.0	87.9	93.5	93.5	77.6	•		ence:	rs us	= Aus	ne. 6	te va	in vo
TBA		•																										, ,	rier + Ar	C	AP	= 1ii	tura	are
IPA (%)				•								•																;	y aı ins	ded.	ent.	ble	d sa	ers
ETBE		•	•	•	•	•																	•	٩.		•		ب ب	olef Olef	Lea	pat	d ta	orte	oth
EtoH				4.3	•			8.4	•		•		•	•														40.00	al of	obably	= U.S.	umu an	<ol> <li>MTBE added to the reported saturate value.</li> </ol>	Compositions in wt%, all others are in vol%.
MTBE		•	•			•	•		•		•		•							4.9		•	7.6					6	Total	ut Pr	ns.	= 00]	t t	in vt
(2) I	,	700	100	•		100	100	•	100	100	•	100	100	100	100	100	100	100	100	97	100	100	•	100	100	100	•		n ≱ ~	tab	4	age	dded	ons
o (1)			*									*										*						Ì	ב ב	o de		ts I	BE	siti
% Satu- rates		4.	9.89	•		45.8	45.8	•	43.0	43.0	•	69.4	79.0	79.0	67.0	67.0	63.8	50.4	50.4	65.9	60.7	42.5	•	63.0	63.0	0.99			, אפרני	. P.		paten		
% % % % Ole- Arom- Satu- fins atics rates	6	78.3	24.5		•	50.4	50.4		44.0	44.0		30.5	17.0	17.0	29.9	29.9	23.7	46.4	46.4	24.0	32.4	25.0		24.0	24.0	19.0	•	-	;	٣		5. For		œ
		7.0	6.9			3.8	3.8		13.0	13.0		0.1	4.0	4.0	3.1	3.1	12.5	3.2	3.5	10.1	6.9	32.5		13.0	13.0	15.0								
T90 (F)		227	332	339	327	312	312				367				300	300	289						344	291	291	325	320							
T50 (F)		740	237	234	232	232	232	230	229	229	228	220	220	220	218	218	218	218	218	216	216	215	214	214	214	210	209							
Rvp (psi)		6.7	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5							

5

(psi) 7.5 7.5 2.7.5

OBS

288 289 290 291 292 293

287

		Comments	7/90 (8)				7/90 (8)		
T90		Fuel	6	Q	19	320	80	2	Minimum
reasing	Table	(2)	×	2	I,II	<b>Δ-</b> Δ	×	н	4
RVP <= 7.5 psi and $Grade = Unleadedst by increasing RVP, then by decreasing T50, and then by deci$	Pg	(2)		2	16	9-5		<b>∞</b>	23
Sorted first by increasing RVP, then by decreasing T50, and then by decreasing T90	\$ \$ \$ T50 T90 Ole- Arom- Satu- C T MTBE EtOH ETBE IPA TBA NB Article		RFG Clean Air	SAE 902132	CM-79-71	CRC 515	RFG Clean Air	SAE 750451 8	GMR-6589
ing T	NB	(3)							
reas		R+M/	86	90.7	86.	75.	86.8	87.	•
y dec	TBA	%		•		•	•	•	
en by	IPA	(%)		•	•	•	•	•	•
, ţ	ETBE	%	•	12.7	•	•	•	•	•
g RVI	EtoH	%							•
easin	MTBE	%	83 10.4				11.3		
incr	H	(5)	83	•	100	100	79	100	•
t by	U	Ξ			*			*	
firs	% Satu-	rates	7.0 76.0	•	68.7	75.6	60.0	69.0	•
Sorted	% Arom-	atics	7.0	•	22.7	19.0	19.0	30.6	•
	% 01e-	fins	0.0		8.6	5.4	0.0	0.4	
	T90	(F)	255	335	327	317	304	331	•
	T50	(F)	208	204	200	197			•

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). Cars used leaded fuel at this time. 2. Total of Olefins + Aromatics + Saturates. 3. P: No data but Probably Leaded.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported. 4. US = U.S. patent, AP = Australian patent. Compositions in wt%, all others are in vol%.

## EXTRA COPY OF APPENDIX L FOR BOARD'S USE

	_													
Claim	RVP	T10	Tso	T 30	Olefins	Paraffins	Aromatics	Octane	Oxygenate Required?	EPA Predicted HC Exhaust Paduction	EPA Predicted Total HC Reduction	EPA Predicted NO <sub>x</sub> Reduction		EPA Predicted Total Toxics
271	<7.5	s158	<203	<300	80	>65		3	S.	To annual	:		Reduction	Reduction
272	<7.5	7150	200	300	ę	: 15		/82	NO.	-11.32	-31.18	-1.11	-7.29	-12.51
3.33	,	27.20	3	202	9	>9?		287	No	-11.77	-31.34	-0.97	-7.56	-12.73
213	\$7.5	s158	<198	<300	89	>65		287	No	-12.05	-31.43	-0.88	-7.74	-12.87
274	<7.5	\$158	<195	<300	8	>65		287	No	-12.43	-31.56	-0.74	-8.00	-13.08
275	<7.5	<b>≤158</b>	<193	<300	<8 *	>65		287	No	-12.63	-31.63	-0.66	-8.16	-13.21
276/271	<7.5	\$158	<203	<300	9>	89<		287	No	-16.97	-31.07	-1.78	-8.55	-13 53
276/272	<7.5	\$158	<200	<300	9>	89<		287	No	-11.42	-31.22	-1.64	-8 81	13 73
276/273	<7.5	\$158	<198	<300	9>	>68		787	No	-11.70	-31 33	2	5	23.73
276/274	<7.5	\$158	<195	<300	9>	89<		×87	No.	-12.08	-31 45		00.0	-13.86
276/275	<7.5	\$158	<193	<300	9\$	89<				20.2	CF-170	16:1-	-9.23	-14.07
277/276/271	<7.0	41 5.R	<203	<300	9,	89%		/82	20	-12.29	-31.52	-1.33	-9.38	-14.19
27/276/272	,		0000					287	ON.	-12.55	-40.81	-2.02	-8.66	-16.30
717/017/117	2.//	\$158	4200	<300	9>	>68		≥87	No	-13.00	-40.97	-1.88	-8.92	-16 50
27/276/273	<7.0	\$158	<198	<300	9>	>68		787	No	-13.27	-41.06	-1.79	00 6-	16.64
277/276/274	<7.0	<158	<195	<300	9>	>68		287	No	-13.65	-41.19	-1 65	200	50.00
277/276/275	<7.0	≤158	<193	<300	9>	>68		, ×	2	-13.85	-41 26		5	10.04
278//272	0.7>	<140	<200	<300	9>	89<		787	g	-13 00	1		$\dagger$	-16.96
278//273	67.0	<140	4198	<300	\$	89^					T	1	7	-16.50
278//274	<7.0	<140	<195	300	ĝ.	>68			2 .	13.27	$\top$		-9.09	-16.64
278//275	0 13	7,40	18	+	T			287	o <sub>Z</sub>	-13.65	-41.19	-1.65	-9.34	-16.84
	?			005	9	89^		287	No	-13.85	-41.26	-1.57	-9.49	-16.96
				1								_	_	White

# Patent App; 08/409,074 filed 3/22/95 for Jessup et al

Claim	RVP	T10	T <sub>50</sub>	Т 90	Olefins	Paraffins	Aromatics	Octane	Oxygenate Required?	EPA Predicted HC Exhaust Reduction	EPA Predicted Total HC Reduction	EPA Predicted NO <sub>x</sub> Reduction	EPA Predicted Exhaust Toxics Reduction	EPA Predicted Total Toxics Reduction
278/277/276 /271	<7.0	<140	<203	<300	9>	89<		≥87	No	-12.55	-40.81	-2.02	-8.66	-16.30
172/271	<7.5	<140	<203	<300	9>	>70		287	No	-11.29	-31.17	-2.27	-10.50	-15.08
279/272	<7.5	<140	<200	<300	9>	>70		287	No	-11.74	-31.33	-2.14	-10.75	-15.29
279/273	<7.5	<140	<198	<300	9>	>70		287	No	-12.02	-31.42	-2.05	-10.92	-15.42
279/274	<7.5	<140	<195	<300	9>	>70		287	No	-12.40	-31.55	-1.91	-11.11	-15.62
279/275	<7.5	<140	<193	<300	9>	>70		287	No	-12.60	-31.62	-1.83	-11.31	-15.73
280/279/271	<7.0	<140	<203	<300	9>	>70		287	No	-12.87	-40.92	-2.51	-10.61	-17.86
280/279/272	<7.0	<140	<200	<300	9>	>70		287	No	-13.31	-41.07	-2.38	-10.87	-18.06
280/279/273	<7.0	<140	<198	<300	9>	>70		287	No	-13.58	-41.16	-2.29	-11.03	-18.20
280/279/274	<7.0	<140	<195	<300	9>	>70		287	No	-13.96	-41.29	-2.15	-11.28	-18.39
280/279/275	<7.0	<140	<193	<300	9>	>70		287	No	-14.16	-41.36	-2.07	-11.42	-18.51
281	<7.5	\$158	<208	\$315	<8 <	>72	24.5	287	No	-11.57	-31.27	-3.28	-13.52	-17.51
282/281	<7.5	\$158	5205	\$315	48	>72	24.5	287	No	-11.93	-31.39	-3.19	-13.69	-17.64
283/281	<7.5	\$158	<200	\$315	8>	>72	24.5	287	No	-12.83	-31.70	-2.93	-14.18	-18.03
284/281	<7.5	\$212	<198	\$315	8>	>72	24.5	287	No	-13.11	-31.80	-2.84	-14.35	-18.17
285/281	<7.5	\$215	<195	\$315	8>	>72	24.5	287	No	-13.48	-31.92	-2.71	-14.59	-18.36
286/281	<7.5	\$212	<193	\$315	85	>72	24.5	287	No	-13.69	-31.99	-2.63	-14.74	-18.48
287/282/281	<7.5	<140	\$205	\$315	85	>72	24.5	287	No	-11.93	-31.39	-3.19	-13.69	-17.64
287/283/281	<7.5	<140	<200	\$315	8	>72	24.5	287	No	-12.83	-31.70	-2.93	-14.18	-18.03

ĕ١٠	-14.35	8	8	8	g	g l	g	E I	E I	g	g	g	g	g	g l	u u	
	-13.11	-13.69	-13.11 -13.69 -10.55 -10.91	-13.69 -10.55 -10.91 -11.82	-13.69 -10.55 -10.91 -11.82	-13.11 -13.69 -10.55 -10.91 -11.82 -12.10	-13.11 -13.69 -10.55 -10.91 -11.82 -12.10 -12.10	-13.11 -13.69 -10.51 -10.91 -11.82 -12.10 -12.10 -13.39	-13.39 -13.39 -13.39	-13.11 -13.69 -10.51 -10.91 -12.10 -12.10 -13.39	-13.11 -13.69 -10.55 -10.91 -12.10 -12.69 -13.39 -12.49	-13.11 -13.69 -10.55 -10.91 -11.82 -12.10 -12.10 -13.39 -13.66	-13.11 -13.69 -10.91 -11.82 -12.10 -12.10 -13.39 -13.39 -13.49 -13.66 -13.66	-13.14 -13.69 -12.10 -12.10 -12.14 -12.14 -12.14 -12.14 -12.14 -12.14	-13.11 -13.69 -10.91 -12.10 -12.10 -12.14 -12.14 -12.49 -13.39 -13.39 -13.36 -13.66	-13.11 -13.69 -10.55 -10.91 -12.10 -12.69 -12.49 -12.49 -13.36 -14.24 -10.55	-13.11 -13.69 -10.55 -10.91 -12.10 -12.69 -13.39 -13.36 -13.36 -13.60 -10.55 -10.51
	T																
Ī	1																
8 <315 <8		5315		\$315 \$315 \$315	\$315 \$315 \$315 \$315	\$315 \$315 \$315 \$315 \$315	\$315 \$315 \$315 \$315 \$315 \$315	\$315 \$ \$315 \$ \$ \$315 \$ \$ \$315 \$ \$ \$ \$315 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$315 \$ \$315 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$315 \$315 \$315 \$315 \$315 \$315 \$315 \$315	\$115 \$115 \$115 \$115 \$115 \$115 \$115 \$115	2115 2115 2115 2115 2115 2115 2115 2115	\$ 315. \$ 210. \$	\$315	\$115 \$115 \$115 \$115 \$115 \$115 \$115 \$115	\$ 3115	\$ 5315 \$
0 <198		<140 <193	+	<del>                                     </del>	+	<del>                                     </del>	<del>                                     </del>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<del>                                      </del>	<del>                                     </del>	<del>                                      </del>	<del>                                     </del>	<del>                                     </del>	<del>                                     </del>	<del>                                     </del>		
140	1			<ul><li>&lt;1.5</li><li>&lt;1.5</li><li>&lt;1.5</li><li>&lt;1.5</li></ul>								7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5	7.5 7.5 7.5 7.5 7.5 7.5 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0	7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5	V VI	71.5 21.5 21.5 21.5 21.5 21.5 21.6	7.5. 7.5. 7.6. 7.5. 7.6. 7.5. 7.6. 7.5. 7.6. 7.5. 7.6. 7.6

Claim	RVP	T.0	Tso	T 30	Olefins	Paraffins	Aromatics	Octane	Oxygenate Required?	EPA Predicted HC Exhaust Reduction	EPA Predicted Total HC Reduction	EPA Predicted NO <sub>x</sub> Reduction	EPA Predicted Exhaust Toxics Reduction	EPA Predicted Total Toxics Reduction
290/288/286 /281	<7.5	<140	<193	<b>315</b>	9>	>72	24.5	287	No	-12.69	-31.65	-2.40	-13.26	-17.29
291/288/281	<7.5	\$158	<208	<300	99	>72	24.5	287	No	-10.81	-31.01	-3.07	-11.95	-16.25
291/288/282 /281	<7.5	\$212	\$205	<300	9>	>72	24.5	287	No	-11.17	-31.13	-2.98	-12.12	-16.39
291/288/283 /281	<7.5	\$158	<200	<300	99	>72	24.5	287	No	-12.08	-31.45	-2.72	-12.60	-16.77
291/288/284 / 281	<7.5	\$158	<198	<300	9	>72	24.5	287	No	-12.36	-31.54	-2.63	-12.76	-16.90
291/288/286 /281	<7.5	\$158	<193	<300	9>	>72	24.5	287	o <sub>N</sub>	-12.94	-31.74	-2.41	-13.15	-17.21
292//282 /281	<7.0	<140	\$202	<300	9>	>75	24.5	287	No	-13.33	-41.08	-4.24	-14.86	-21.26
292//283	<7.0	<140	<200	<300	9	>75	24.5	287	No	-14.22	-41.38	-3.99	-15.32	-21.63
292//284 /281	<7.0	<140	<198	<300	9>	>75	24.5	287	No	-14.49	-41.47	-3.90	-15.47	-21.75
292//286 /281	<7.0	<140	<193	<300	9>	>75	24.5	287	No	-15.06	-41.67	-3.68	-15.84	-22.05
292/291/288 /281	<7.0	<140	<208	<300	9>	>75	24.5	287	No	-12.98	-40.96	-4.33	-14.69	-21.13
293//282 /281	<7.0	<140	\$205	<300	9>	>75	24.5	26⋜	No	-13.33	-41.08	-4.24	-14.86	-21.26
293//283 /281	<i>&lt;7</i> .0	<140	<200	<300	9>	>75	24.5	26⋜	No	-14.22	-41.38	-3.99	-15.32	-21.63

Claim	RVP	T <sub>10</sub>	T <sub>50</sub>	7 S	Olefins	Paraffins	Aromatics	Octane	Oxygenate Required?	EPA Predicted HC Exhaust Reduction	EPA Predicted Total HC Reduction	EPA Predicted NO <sub>x</sub> Reduction	EPA Predicted Exhaust Toxics Reduction	EPA Predicted Total Toxics Reduction
293//284 /281	<7.0	<140	<198	<300	9>	>75	24.5	≥92	No	-14.49	-41.47	-3.90	-15.47	-21.75
293//286 /281	<7.0	<140	<193	<300	9>	>75	24.5	≥92	No	-15.06	-41.67	-3.68	-15.84	-22.05
293//288 /281	<7.0	<140	<208	<300	99	>75	24.5	≥92	No	-12.98	-40.96	-4.33	-14.69	-21.13
294/288/281	<7.5	<158	<208	<b>3315</b>	9>	>72	24.5	292	No	-10.55	-30.92	-3.06	-12.04	-16.32
294/288/282 /281	<7.5	<158	\$205	315	9>	21.<	24.5	26⋜	No	-10.91	-31.04	-2.97	-12.22	-16.46
294/288/283 /281	<7.5	s158	<200	<b>315</b>	9>	>72	24.5	592	No	-11.82	-31.36	-2.71	-12.70	-16.85
294/288/284 /281	<7.5	<b>S158</b>	861>	5315	9>	>72	24.5	292	No	-12.10	-31.45	-2.62	-12.87	-16.98
294/288/286 /281	<7.5	<158	<193	5315	9>	>72	24.5	292	No	-12.69	-31.65	-2.40	-13.26	-17.29
295/271	<7.5	<158	<203	<300	8>	>65		26⋜	No	-11.32	-31.18	-1.11	-7.29	-12.51
295/272	<7.5	<158	<200	<300	8>	>65		292	No	-11.77	-31.34	-0.97	-7.56	-12.73
295/273	<7.5	\$158	<198	<300	8>	>65		76₹	No	-12.05	-31.43	-0.88	-7.74	-12.87
295/274	<7.5	<158	<195	<300	<b>8</b> >	>65		292	No	-12.43	-31.56	-0.74	-8.00	-13.08
295/275	<7.5	<158	<193	<300	8>	>65		292	No	-12.63	-31.63	-0.66	-8.16	-13.21
295/281	<7.5	<158	<208	<b>3115</b>	8>	>72	24.5	26⋜	No	-11.57	-31.27	-3.28	-13.52	-17.51
295/282/281	<7.5	\$215	\$205	<315	<8	>72	24.5	592	No	-11.93	-31.39	-3.19	-13.69	-17.64
295/283/281	<7.5	\$215	<200	≤315	<b>8&gt;</b>	>72	24.5	26⋜	No	-12.83	-31.70	-2.93	-14.18	-18.03
295/284/281	<7.5	<b>S158</b>	<198	<b>S315</b>	<b>8&gt;</b>	>72	24.5	≥92	No	-13.11	-31.80	-2.84	-14.35	-18.17

Claim	RVP	T.10	Tso	T 30	Olefins	Paraffins	Aromatics	Octane	Oxygenate Required?	EPA Predicted HC Exhaust Reduction	EPA Predicted Total HC Reduction	EPA Predicted NO <sub>x</sub> Reduction	EPA Predicted Exhaust Toxics Reduction	EPA Predicted Total Toxics Reduction
295/285/281	<7.5	\$158	<195	\$315	88 >	>72	24.5	292	No	-13.48	-31.92	-2.71	-14.59	-18.36
295/286/281	<7.5	\$158	<193	\$315	8 >	>72	24.5	292	No	-13.69	-31.99	-2.63	-14.74	-18.48
296/271	<7.5	\$158	<203	<300	8 >	>65		287	Yes	-11.97	-31.41	-1.82	-13.61	-18.36
296/272	<7.5	\$158	<200	<300	8	>65		287	Yes	-12.42	-31.56	-1.68	-13.86	-18.56
296/273	<7.5	\$158	<198	<300	8\$	>65		287	Yes	-12.69	-31.65	-1.59	-14.03	-18.70
296/274	<7.5	\$158	<155	<300	8 >	>65		287	Yes	-13.07	-31.78	-1.45	-14.28	-18.90
296/275	<7.5	\$158	<193	<300	8>	>65		287	Yes	-13.27	-31.85	-1.37	-14.43	-19.02
296/286/281	<7.5	\$158	<193	\$315	8 >	>72	24.5	287	Yes	-14.41	-32.24	-3.46	-19.71	-23.25
297/296/271	<7.5	\$158	<203	<300	8>	>65		292	Yes	-11.97	-31.41	-1.82	-13.61	-18.36
297/296/272	<7.5	\$158	<200	<300	8>	>65		76⋜	Yes	-12.42	-31.56	-1.68	-13.86	-18.56
297/296/273	<7.5	\$158	<198	<300	8>	>65		26⋜	Yes	-12.69	-31.65	-1.59	-14.03	-18.70
297/296/274	<7.5	\$158	<195	<300	8>	>65		26⋜	Yes	-13.07	-31.78	-1.45	-14.28	-18.90
297/296/275	<7.5	\$158	<193	<300	8>	>65		292	Yes	-13.27	-31.85	-1.37	-14.43	-19.02
297/296/286 /281	<7.5	\$158	<193	\$315	8	>72	24.5	≥92	Yes	-14.41	-32.24	-3.46	-19.71	-23.25
298/296/271	<7.5	\$158	<203	<300	9>	>65		287	Yes	-11.23	-31.16	-1.73	-12.05	-17.12
298/296/272	<7.5	\$158	<200	<300	9>	>65		287	Yes	-11.68	-31.31	-1.59	-12.31	-17.32
298/296/273	<7.5	\$158	<198	<300	9>	>65		287	Yes	-11.96	-31.40	-1.50	-12.48	-17.46
298/296/274	<7.5	\$158	<195	<300	9>	>65		287	Yes	-12.34	-31.53	-1.36	-12.73	-17.66

299/296/275	Claim	RVP	T30	Tso	T <sub>90</sub>	Olefins	Paraffins	Aromatics	Octane	Oxygenate Required?	EPA Predicted HC Exhaust Reduction	EPA Predicted Total HC Reduction	EPA Predicted NO <sub>x</sub> Reduction	EPA Predicted Exhaust Toxics Reduction	EPA Predicted Total Toxics Reduction
47.5         51.58         (193)         53.15         66         >72         24.5         287         Yes         -13.49         -31.83         -3.08           67.5         51.58         (198)         (300)         66         >65         292         Yes         -11.96         -31.40         -1.50           67.5         51.58         (193)         (300)         66         >65         292         Yes         -12.35         -31.60         -1.50           67.5         51.58         (193)         (300)         66         >65         292         Yes         -12.55         -31.60         -1.20           67.5         51.58         (193)         (300)         66         >65         292         Yes         -13.49         -31.33         -1.20           67.5         51.58         (219)         (300)         66         >65         Yes         -13.49         -31.19         -1.73           67.0         (310)         (400)         (400)         (400)         Are         -13.69         -13.30         -13.90         -13.49         -13.74         -13.74         -13.74         -13.74         -13.74         -13.74         -13.79         -13.79         -13.79	298/296/275	<7.5	S158	<193	<300	9	>65		287	Yes	-12.55	-31.60	-1.28	-12.88	-17.78
(7.5)         4158         (18)         (40)         (46)         655         (40) <th< td=""><td>298/296/286 /281</td><td>&lt;7.5</td><td>\$2128</td><td>&lt;193</td><td>\$315</td><td>99</td><td>&gt;72</td><td>24.5</td><td>287</td><td>Yes</td><td>-13.49</td><td>-31.93</td><td>-3.08</td><td>-18.38</td><td>-22.18</td></th<>	298/296/286 /281	<7.5	\$2128	<193	\$315	99	>72	24.5	287	Yes	-13.49	-31.93	-3.08	-18.38	-22.18
7.7.5         5158         7.0         66         565         782         788         -12.34         -31.53         -1.36           7.7.5         5158         (193         (300         66         565         292         Yes         -12.55         -31.60         -1.28           7.7.5         5158         (133         (310         66         712         24.5         292         Yes         -13.49         -31.93         -3.08           7.7.5         5158         (203         (40)         66         565         Yes         -11.23         -31.93         -3.08           7.7.0         (140         (200         (300         (6)         565         Yes         -11.23         -31.31         -1.59           7.7.0         (140         (200         (300         (6)         565         Yes         -11.60         -31.31         -1.74           7.7.1         (140         (130         (40)         (40)         (40)         (40)         -1.61           7.7.0         (140         (410)         (410)         (410)         (410)         -1.61           7.7.0         (410)         (410)         (410)         -1.61         -1.61 <th< td=""><td></td><td>,</td><td>3</td><td>7.08</td><td>&lt;300</td><td>, e</td><td>&gt;65</td><td></td><td>&gt;92</td><td>Yes</td><td>-11.96</td><td>-31.40</td><td>-1.50</td><td>-12.48</td><td>-17.46</td></th<>		,	3	7.08	<300	, e	>65		>92	Yes	-11.96	-31.40	-1.50	-12.48	-17.46
(7.5)         5158         (3.5)         (3.5)         (3.5)         (3.5)         (3.5)         (3.5)         (4.5)         (4.5)	299/ / 213	2 .	2730	195	300	9,	>65		>9.2	Yes	-12.34	-31.53	-1.36	-12.73	-17.66
(7.5)         5158         (4.5)	299/ / 2 / 4	6.15	\$158	200	300	, ,	\$65		× 43	Yes	-12.55	-31.60	-1.28	-12.88	-17.78
	299//215	<7.5	\$158 \$158	<193	5315	9>	>72	24.5	292	Yes	-13.49	-31.93	-3.08	-18.38	-22.18
7.5                 -1.59          -1.59         -1.51         -1.51         -1.51         -1.51         -1.51         -1.51         -1.51         -1.51         -1.51         -1.51         -1.51         -1.51         -1.51         -1.51         -1.51         -1.52         -1.61         -1.61         -1.61	/281	27.5	85	<203	<300	9\$	>65		292	Yes	-11.23	-31.16	-1.73	-12.05	-17.12
	/271									,	-11 68	-31.31	-1.59	-12.31	-17.32
	299/298/296	<7.5	<158	<200	<300	9>	>65		292	Yes	98:17-	10.110			
	300//272	<7.0	<140	<200	<300	9>	>65		287	Yes	-13.26	-41.05	-1.83	-12.42	-19.91
	300/ /273	47.0	<140	<198	<300	9>	>65		287	Yes	-13.53	-41.15	-1.74	-12.59	-20.04
7.0 < 140 < 149 < 300 < 6	300/ /274	0.0	<140	<195	<300	9>	>65		287	Yes	-13.90	-41.27	-1.61	-12.84	-20.24
	300//275	2.0	¢140	<193	<300	9>	>65		287	Yes	-14.11	-41.34	-1.52	-12.99	-20.36
<7.0 <140 <203 <300 <6 >65 >65 287 Yes -12.81 -40.90 -1.97	300//286	<7.0	<140	<193	5315	9>	>72	24.5	287	Yes	-15.03	-41.66	-3.32	-18.49	-24.77
7/7/	300/298/296		<140	<203	<300	9>	>65		287	Yes	-12.81	-40.90	-1.97	-12.17	-19.70

													400	203
Claim	RVP	T10	Tso	Т90	Olefins	Paraffins	Aromatics	Octane	Oxygenate Required?	EPA Predicted HC Exhaust Reduction	EFA Predicted Total HC Reduction	Predicted NO <sub>x</sub> Reduction	Predicted Exhaust Toxics Reduction	Predicted Total Toxics Reduction
0107	,	7140	<200	<300	9>	>65		292	Yes	-13.26	-41.05	-1.83	-12.42	-19.91
301//273	47.0	<140	<198	<300	9>	>65		292	Yes	-13.53	-41.15	-1.74	-12.59	-20.04
											1, 07	13	-12.84	-20.24
301//274	<7.0	<140	<195	<300	9>	>65		292	Yes	-13.90	-41.2/	17:01	5	20 36
301//275	<7.0	<140	<193	<300	9>	>65		292	Yes	-14.11	-41.34	-1.52	-12.99	-20.30
301//286	<7.0	<140	<193	5315	9>	>72	24.5	292	Yes	-15.03	-41.66	-3.32	-18.49	-24.11
301/300/	<7.0	<140	<203	<300	9>	>65		292	Yes	-12.81	-40.90	-1.97	-12.17	-19.70
/271			9	;	٩	575	7	>8.7	0 <x<14.9< td=""><td>-12.31</td><td>-31.52</td><td>-4.12</td><td>-18.55</td><td>-22.32</td></x<14.9<>	-12.31	-31.52	-4.12	-18.55	-22.32
302/281		\$158	3 3	CISS	;	733	; ;	5	0cx<14.9	-13.56	-31.95	-3.77	-19.18	-22.83
302/283/281	<7.5	s158	0025	\$315	9	71,5	24.3	100		-13 83	-32.04	-3.68	-19.34	-22.95
302/284/281	<7.5	\$158	<198	<b>S315</b>	89	>72	24.5	287	0 <x514.9< td=""><td>3</td><td></td><td>, ,</td><td>10 71</td><td>-23.25</td></x514.9<>	3		, ,	10 71	-23.25
302/286/281	<7.5	\$158	<193	\$315	8>	>72	24.5	287	0 <x<14.9< td=""><td>-14.41</td><td>-32.24</td><td>-3.40</td><td>17:71</td><td>2</td></x<14.9<>	-14.41	-32.24	-3.40	17:71	2
303/302/281	<7.5	\$158	<208	\$315	8	>72	24.5	292	0 <x≤14.9< td=""><td>-12.31</td><td>-31.52</td><td>-4.12</td><td>-18.55</td><td>25.22-</td></x≤14.9<>	-12.31	-31.52	-4.12	-18.55	25.22-
303/302/283	<7.5	\$158	<200	5315	8	>72	24.5	292	0 <x≤14.9< td=""><td>-13.56</td><td>-31.95</td><td>-3.77</td><td>-19.18</td><td>-22.83</td></x≤14.9<>	-13.56	-31.95	-3.77	-19.18	-22.83
303/302/284	<7.5	\$128	<198	\$315	8\$	>72	24.5	292	0 <x<14.9< td=""><td>-13.83</td><td>-32.04</td><td>-3.68</td><td>-19.34</td><td>-22.95</td></x<14.9<>	-13.83	-32.04	-3.68	-19.34	-22.95
303/302/286	<7.5	\$158	<193	5315	8	>72	24.5	292	0 <x<14.9< td=""><td>-14.41</td><td>-32.24</td><td>-3.46</td><td>-19.71</td><td>-23.25</td></x<14.9<>	-14.41	-32.24	-3.46	-19.71	-23.25
/281	,	- 1	306	7300	99	>72	5.84	>87	0 <x<14.9< td=""><td>-11.52</td><td>-31.25</td><td>-3.74</td><td>-17.33</td><td>-21.35</td></x<14.9<>	-11.52	-31.25	-3.74	-17.33	-21.35
304/305/281	2.7	SISB		3 8	-	>72	2 8 8	, kg	0 <x<14.9< td=""><td>-12.77</td><td>-31.68</td><td>-3.39</td><td>-17.95</td><td>-21.84</td></x<14.9<>	-12.77	-31.68	-3.39	-17.95	-21.84
304/302/283	c: >	8128	3	}		!								
107/														

Claim	RVP	T <sub>10</sub>	T So	T 90	Olefins	Paraffins	Aromatics	Octane	Oxygenate Required?	EPA Predicted HC Exhaust Reduction	EPA Predicted Total HC Reduction	EPA Predicted NO <sub>x</sub> Reduction	EPA Predicted Exhaust Toxics Reduction	EPA Predicted Total Toxics Reduction
304/302/284 /281	<7.5	\$158	<198	<300	9>	>72	24.5	287	0 <x<14.9< td=""><td>-13.05</td><td>-31.78</td><td>-3.30</td><td>-18.10</td><td>-21.96</td></x<14.9<>	-13.05	-31.78	-3.30	-18.10	-21.96
304/302/286 /281	<7.5	\$158	<193	<300	99	>72	24.5	287	0 <x<14.9< td=""><td>-13.63</td><td>-31.97</td><td>-3.09</td><td>-18.47</td><td>-22.26</td></x<14.9<>	-13.63	-31.97	-3.09	-18.47	-22.26
305//283	<7.5	\$158	<200	<300	9>	>72	24.5	26⋜	0 <x≤14.9< td=""><td>-12.77</td><td>-31.68</td><td>-3.39</td><td>-17.95</td><td>-21.84</td></x≤14.9<>	-12.77	-31.68	-3.39	-17.95	-21.84
305//284	<7.5	\$158	<198	<300	9>	>72	24.5	≥92	0 <x≤14.9< td=""><td>-13.05</td><td>-31.78</td><td>-3.30</td><td>-18.10</td><td>-21.96</td></x≤14.9<>	-13.05	-31.78	-3.30	-18.10	-21.96
305//286 /281	<7.5	\$158	<193	<300	9>	>72	24.5	292	0 <x≤14.9< td=""><td>-13.63</td><td>-31.97</td><td>-3.09</td><td>-18.47</td><td>-22.26</td></x≤14.9<>	-13.63	-31.97	-3.09	-18.47	-22.26
305/304/302 /281	<7.5	\$158	<208	<300	9>	>72	24.5	292	0 <x≤14.9< td=""><td>-11.52</td><td>-31.25</td><td>-3.74</td><td>-17.33</td><td>-21.35</td></x≤14.9<>	-11.52	-31.25	-3.74	-17.33	-21.35
306//283	<7.0	\$158	<200	<300	9>	>72	24.5	287	0 <x<14.9< td=""><td>-14.33</td><td>-41.42</td><td>-3.63</td><td>-18.06</td><td>-24.43</td></x<14.9<>	-14.33	-41.42	-3.63	-18.06	-24.43
306//284	<7.0	\$158	<198	<300	9>	>72	24.5	287	0 <x≤14.9< td=""><td>-14.60</td><td>-41.51</td><td>-3.54</td><td>-18.22</td><td>-24.55</td></x≤14.9<>	-14.60	-41.51	-3.54	-18.22	-24.55
306//286 /281	<7.0	\$158	<193	<300	9>	>72	24.5	287	0 <x≤14.9< td=""><td>-15.16</td><td>-41.70</td><td>-3.33</td><td>-18.58</td><td>-24.84</td></x≤14.9<>	-15.16	-41.70	-3.33	-18.58	-24.84
306/304/302 /281	<7.0	\$158	<208	<300	9>	>72	24.5	287	0 <x≤14.9< td=""><td>-13.09</td><td>-41.00</td><td>-3.98</td><td>-17.45</td><td>-23.93</td></x≤14.9<>	-13.09	-41.00	-3.98	-17.45	-23.93

Claim	RVP	T10	Tso	T 90	Olefins	Paraffins	Aromatics	Octane	Oxygenate Required?	EPA Predicted HC Exhaust Reduction	EPA Predicted Total HC Reduction	EPA Predicted NO <sub>x</sub> Reduction	EPA Predicted Exhaust Toxics Reduction	EPA Predicted Total Toxics Reduction
307//283	<7.0	<140	<200	<300	9>	>72	24.5	287	0 <x≤14.9< td=""><td>-14.33</td><td>-41.42</td><td>-3.63</td><td>-18.06</td><td>-24.43</td></x≤14.9<>	-14.33	-41.42	-3.63	-18.06	-24.43
307//284	<i>&lt;7.0</i>	<140	<198	<300	9>	>72	24.5	287	0 <x<14.9< td=""><td>-14.60</td><td>-41.51</td><td>-3.54</td><td>-18.22</td><td>-24.55</td></x<14.9<>	-14.60	-41.51	-3.54	-18.22	-24.55
307//286 /281	<7.0	<140	<193	<300	9>	>72	24.5	287	0 <x≤14.9< td=""><td>-15.16</td><td>-41.70</td><td>-3.33</td><td>-18.58</td><td>-24.84</td></x≤14.9<>	-15.16	-41.70	-3.33	-18.58	-24.84
307/306/	<7.0	<140	<208	<300	<b>رو</b>	>72	24.5	287	0 <x<14.9< td=""><td>-13.09</td><td>-41.00</td><td>-3.98</td><td>-17.45</td><td>-23.93</td></x<14.9<>	-13.09	-41.00	-3.98	-17.45	-23.93
308//283	<7.0	<140	<200	<300	9>	>72	24.5	292	0 <x≤14.9< td=""><td>-14.33</td><td>-41.42</td><td>-3.63</td><td>-18.06</td><td>-24.43</td></x≤14.9<>	-14.33	-41.42	-3.63	-18.06	-24.43
308//284 /281	<7.0	<140	<198	<300	9>	>72	24.5	292	0 <x≤14.9< td=""><td>-14.60</td><td>-41.51</td><td>-3.54</td><td>-18.22</td><td>-24.55</td></x≤14.9<>	-14.60	-41.51	-3.54	-18.22	-24.55
308//286 /281	<7.0	<140	<193	<300	9>	>72	24.5	292	0 <x≤14.9< td=""><td>-15.16</td><td>-41.70</td><td>-3.33</td><td>-18.58</td><td>-24.84</td></x≤14.9<>	-15.16	-41.70	-3.33	-18.58	-24.84
308/307/	<7.0	<140	<208	<300	9>	>72	24.5	292	0 <x≤14.9< td=""><td>-13.09</td><td>-41.00</td><td>-3.98</td><td>-17.45</td><td>-23.93</td></x≤14.9<>	-13.09	-41.00	-3.98	-17.45	-23.93
309//283	<7.0	<140	<200	<300	<b>رو</b>	>75	24.5	292	0 <x≤14.9< td=""><td>-14.91</td><td>-41.62</td><td>-4.68</td><td>-20.24</td><td>-26.17</td></x≤14.9<>	-14.91	-41.62	-4.68	-20.24	-26.17
309//284 /281	<7.0	<140	<198	<300	9>	>75	24.5	292	0 <x≤14.9< td=""><td>-15.18</td><td>-41.71</td><td>-4.59</td><td>-20.39</td><td>-26.29</td></x≤14.9<>	-15.18	-41.71	-4.59	-20.39	-26.29
309//286 /281	<7.0	<140	<193	<300	9>	>75	24.5	≥92	0 <x≤14.9< td=""><td>-15.74</td><td>-41.90</td><td>-4.38</td><td>-20.74</td><td>-26.57</td></x≤14.9<>	-15.74	-41.90	-4.38	-20.74	-26.57
309//302 /281	<7.0	<140	<208	<300	9>	>75	24.5	≥92	0 <x<14.9< td=""><td>-13.68</td><td>-41.20</td><td>-5.03</td><td>-19.65</td><td>-25.70</td></x<14.9<>	-13.68	-41.20	-5.03	-19.65	-25.70
310/271	<7.0	\$158	<203	<300	8>	>65		287	No.	-12.90	-40.93	-1.35	-7.40	-15.29

					2	8				
EPA Predicted Total Toxics Reduction	-15.51	-15.65	-15.86	-15.98	-20.28	-20.42	-20.81	-20.95	-21.14	-21.26
EPA Predicted Exhaust Toxics Reduction	-7.67	-7.85	-8.11	-8.27	-13.64	-13.81	-14.30	-14.46	-14.71	-14.85
EPA Predicted NO <sub>x</sub> Reduction	-1.22	-1.12	-0.99	-0.90	-3.52	-3.43	-3.17	-3.08	-2.94	-2.86
EPA Predicted Total HC Reduction	-41.08	-41.18	-41.30	-41.37	-41.01	-41.13	-41.44	-41.53	-41.65	-41.72
EPA Predicted HC Exhaust Reduction	-13.34	-13.61	-13.99	-14.19	-13.14	-13.49	-14.38	-14.65	-15.02	-15.22
Oxygenate Required?	No	No	No	No	No	No	No	No	No	No
Octane	287	287	287	≥87	287	287	287	287	287	287
Aromatics					24.5	24.5	24.5	24.5	24.5	24.5
Paraffins	>65	>65	>65	>65	>72	>72	>72	>72	>72	>72
Olefins	8	*	*	*	*	8	*	8	*	8
Т30	<300	<300	<300	<300	\$315	\$315	\$315	\$315	£315	\$315
T50	<200	<198	<195	<193	<208	\$205	<200	<198	<195	
T10	\$158	\$158	\$158	\$158	\$212	\$158	\$158	\$158	\$158	<158 <193
RVP	<7.0	<7.0	<7.0	<7.0	67.0	<7.0	67.0	<7.0	67.0	<7.0
Claim	310/272	310/273	310/274	310/275	310/281	310/282/281	310/283/281	310/284/281	310/285/281	310/286/281

Large Volume Ind. Claim	Combustion Ind. Claim	RVP	710	<sup>T</sup> 50	<sup>1</sup> 90	Olefin	Paraffin	Oc tane	Oxygenate Required	
117(a)	142(€)	<7		≤210			>72	>87	No	
117(b)	142(c)	<7		≤210			>65	≥92	No	
117(c)	142(e)	<7		<193		<10		≥87	No	
117(d)	142(c)	<7		≤210		< 1		≥87	No	
154 (d)	142(h)	<i>L&gt;</i>	≤158	≤215		<10		≥87	Yes up to 14.9% MTBE	
117(e)	91	<7		≤210	<300	<10		>87	No	
	96	<7	≤158	≤210	<300	<10		≥87	No	
154(a)	142(e)	<7.5	≤158	\$215	≤315	<10	>65	≥87	Yes	
154(b)	142(f)	<7	≤158	≤215			>65	≥87	Yes	
154(c)	142(9)	<7	≤158				>70	≥87	Yes	

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				Sorte	i firs	t by	inci	reasir	ig RVP	the	yd n	dec	reasin	g TE	Sorted first by increasing RVP, then by decreasing T50, and then by decreasing T90	oy dec	reasing	T90	
			₩	%	*														
Rvp	T50 7	T90	ole- A	-HOJ		ပ	e	MTBE	EtoH		IPA	IBA	. ,	NB	Article	Pg	Table		
(ps1)	£)	Ē	fins	atics	rates			<b>%</b>	<b>%</b>	%	<b>%</b>	<b>%</b>	R+M/2	(3	(4)	(2)	(2)	Fuel	Comments
1.7	•	•		•	•		•	•		•			92.2		US4.571.439	9	ĸ		פבה דפותעונת
1.7	•	•		•	•		•	•			•		92.2		US4, 579, 990	4	40		nolymer gas
5.6	•	•	0.0	72.6	27.4	*	100	•					98.5		US5,041,208	11	64	Pt-USDY	cat das
3.0	231 326	326	3.5	43.0	53.5		100	•	•				89.7		US4,437,436	6	20		256
3.6	•	•	0:0	47.5	52.5	*	100	•					94.1		US5,041,208	1	30	HDT	cat das
3.6	•		0.0	50.3	49.7	*	100			•			94.5		US5,041,208	11	30	Pt-USDY	cat das
3.8		368		•	•		•	•					86.5		US4,818,250	œ	63	20/80	
4.1		207		•	•		•								SAE 780612	175	2		2 comp T10=15
5.0			2.3	34.0	63.7		100	30.0					86.8		SAE 801352	11	App A-1	R-30	
5.1		378	6.1	24.8	69.1		100						36.7		SAE 780949	13	App B-3	98	T10=184
5.5	247	•	22.8	30.5	46.6		100						84.8		US5,041,208	10	41	full	cat das
5.5		312					•	•		•					SAE 780612	175	2	4	
5.2	230 3	330		24.9	74.8	*	100	•			•		84.5		CRC 510	18	I'II		
2.5					•		•	10.0					101.0		US4,812,146	9	18	0	>57% arom
5.5		304	18.0	29.5	52.5	*	100	•	•				86.1		CRC 477	17	II.II	. 2	
5.5	•	•	22.8	30.5	46.7	*	100						84.8		US5,041,208	17	42,-	Joliet	cat das
5.3			12.1	28.4	59.5	*	100						92.6		BM 7291	4,40	-		
5.3		308	19.0	27.5	53.5	*	100						91.5		CRC 477	17	II,II	13	
5.3			18.1	23.2	58.7			30.0					9.98		SAE 801352	11	App A-1		
5.4			15.0	37.5	47.5		100	•		•			86.3		SAE 770811	7	A-1	F-11	
5.4	205 3		18.0	28.5	53.5	*	100						88.8		CRC 477	17	II,I		
5.4		301	5.4	23.5	71.1	*	100	•		•			83.7		CRC 494	20	II,II	-	
5.4							•	•					•		CRC 578	19	m	m	
5.5	256 3	٠.	35.5	28.5	36.0		100						86.3		SAE 770811	œ	A-1		
5.5					•		•	•					91.9		CRC 541	15	II, III	15	
5.5	223 3	330 2	20.5	36.0	43.5		100	•	•		•		•		SAE 790203	S	A-1	F0-6	

T10=159

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins) 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. US = U.S. patent, AP = Australian patent. 3. P: No data but Probably Leaded.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported. 8. Compositions in wt%, all others are in vol%.

# Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

	Comments			Burns T10=164			>52% arom														>52% arom							
	Fuel	۵	B-10	FT-266	0	1 R-15	-	A-10	н	2	1 R-5	Д	16	16	6A	12	ഹ	7	н	F-14	9	low	BĽ	10	10	1 R-10	6	
Table	(2)	۳	III	57	I'II	App A-	14:	II	I, II	I,II	App A-	:	III,I	1.2	Fig 5	I,II	II.II	I,II	11,11	A-1	39	7	7	III.I	1.2	App A-	I,II	
Pd	(5)	19	40	٣	16	11	4	39	16	18	11	σ	19	٣	169	17	17	16	11	7	4	4	7	19	m	11	18	
Article	(4)	CRC 578	CRC 455	US4,444,567	CM-79-71	SAE 801352	US4,812,146	CRC 455	CM-79-71	CRC 510	SAE 801352	AP213,136	CRC 520	SAE 821211	SAE 780611	CRC 477	CRC 477	CM-79-71	CRC 477	SAE 770811	US4,812,146	SAE 780651	SAE 710138	CRC 520	SAE 821211	SAE 801352	CRC 510	
NB	(3)																					Д	Δ,					
	R+M/2 (3)	•	•	87.9	90.9	86.4	100.7	٠	86.4	85.6	86.4		92.9	92.9	•	87.9	85.6	84.3	82.4	87.6	100.6	•	•	90.6	90.6	86.3	89.2	
TBA	%	•	•	•	•	•	•	•		•	•	•		•		•					•		•	•			•	
	€		٠	•	•	•	•	•	•	•	•	•					•		•	•				•				
ETBE	€	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•		•	•			•	•	
EtoH	€	•																										
TBE	<b>%</b>	•		•	100	15.0	10.0			•	5.0	•	•	•		•					. 10.0			•		100 10.0	•	
e	(2)	•	•	•	01 01	100	•	•	100	100	9	•	•	•	•	100	100	100	100	100	•	•	•	•	•	100	100	
U	<u>-</u>				*				*	*			*	*		*	*	*	*					*	*		*	
% Satu-	rates	•	•	•	77.1	58.1	•	•	75.7	64.4	54.5	•	•	•	•	78.5	78.5	63.9	78.0	49.5	•	•	•	•	•	57.2	76.3	
% % Arom- Satu- C T 1	atics	•	•	•	22.3	40.4	•	•	22.8	17.5	43.4	•	48.0	48.0	•	19.5	19.5	13.4	20.0	39.0	•	•	•	30.0	30.0	41.3	23.4	
01e-	fins			•	9.0	1.5			1.5	18.1	2.1					5.0	5.0	22.7	7.0	11.5		•	•			1.5	0.3	
T90	(F)	340	328	335	294	325	529	303	317	330	322		346			332			330			303	323	335	335	325	312	
150	(F)	243	253	235	218	216	216	215	536	225	224	235	257	257	233	223	223	222	220								220	
Rvp		9.6	5.7	5.7	5.7	5.7		5.7				5.9	6.0	6.0	0.9	0.9	0.9	0.9		_	_	6.0	6.1	6.1	6.1	6.1	6.1	
	OBS	27	28	59	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	20	21	25	

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

<sup>3.</sup> P: No data but Probably Leaded. Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent.

For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi.
 7. MTBE added to the reported saturate value. 3% unknowns reported.
 8. Compositions in wt%, all others are in vol%. Compositions as reported.

20:10 Tuesday, October 18, 1994

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

		Comments		2 0000	dii oo		>52% arom								>57% arom														
		Fuel	XE	, pc	1 A	1 R-0		. ::	1	28	٣	m	6A	12	თ	æ	AL	9	o	0	13	13	12	12	1 7	-	14	•	
	Table	(5)	2	۰ ۵	App 1																							II,II	
	Pg	(2)	7	175	i	11	4	17	23	15	19	m	166	16	'n	11	7	20	19	m	13	٣	19	٣	2714	7	17	16	
	Article	(4)	SAE 710138	SAE 780612	SAE 750419	SAE 801352	US4,812,146	CRC 477	SAE 720700	CRC 541	CRC 520	SAE 821211	SAE 780611	CM-79-71	US4,812,146	AP213,136	SAE 710138	CRC 494	CRC 520	SAE 821211	CRC 520	SAE 821211	CRC 520	SAE 821211	SAE 720933	SAE 770811	CRC 477	CM-79-71	
	9	(3)	Д						Д								Д								Д				
		R+M/2	•	•	•	86.4	100.5	88.5	•	90.1	87.1	87.1	•	88.0	100.9		•	87.2	89.1	89.1	91.0	91.0	91.2	91.2	•	84.4	92.5	85.1	
	TBA	(*	•				•																				•		
	IPA	(%			•																								
	ETBE	<b>%</b>																											
	Eton E	€															•	•	8.6	8.6									
	MTBE EtoH	<b>%</b>	•				8.0							* 100	10.0				•	•	•								
	E	(3)	٠	•	•	100	•	100	•	•	•	•	•	100	•	•	•	100	•	•	•	•	•	•	•	100	100	100	
	ပ	ਦ						*			*	*						*	*	*	*	*	*	*			*	*	
æ .	Satu-	rates	•		•	53.8	•	59.5	•	•		•	٠	50.8	•	•	•	71.4	•		•		•		•	58.5	52.0	51.6	
% %	Arom-	atics	•			44.6	•	32.0		•	23.0	23.0	•	26.7	•		•	27.0	38.0	38.0	28.0	28.0	27.0	27.0	•	40.5	42.0	30.9	
۰۰۰	- 51e	fins	•	•		1.6	•	8.5	•	•			•	22.5				1.6	•		•	٠				1:0	9.0	17.5	
	<u>.</u>	<u>E</u>	326	80	270	331	528	114	•	36	44	344	26		_		33	8	36	36	343	343	53	329	23	27	8	12	
į	T50 1	E)	212	170 ;	254	226	••	215	212	251	•••	٠.,	233	٠,	217 ;	210	٠,	٠,	٠,	٠,	٠,	٠,	٠,	236 3	226	٠,	~	203 3	
	RVP		6.1	6.1	6.2	6.2	6.2	6.2	6.2	6.3				6.3			6.3	6.3	4.4			_	_	6.4	4.9	6.4	6.4	6.4	
		)BS	53	54	22	26	21	28	29	9	61	62	63	94	65	99	67	68	69	70	71	72	73	74	75	92	11	78	

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins).

Cars used leaded fuel at this time. 2. Total of Olefins + Aromatics + Saturates. 4. US = U.S. patent, AP = Australian patent. 3. P: No data but Probably Leaded.

For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi.
 7. MTBE added to the reported saturate value. 3% unknowns reported. Compositions as reported. 8. Compositions in wt%, all others are in vol%.

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

Comments				>56% arom							Avg of 3										T50>215						
Fuel	4	1 5	B1	2	F-0	. 7		FO-16	10/90	. 9	6.5		1 73	1-2	5	T (b)	24	н	25	AU-8-79	ES2	4	· 00	00	m	م	
Table (5)					A-1	2	35	A-2	63	II.II	6	App A	H	III	7	III	III, III		III,III	H	-	7	III,I	1.2	5	7	
Pg (5)			164	-		18	S	ഗ	· ∞	16	11	15	11	13	2	13	15	œ					13				
Article (4)	SAE 730474	SAE 720933	SAE 780611	US4,812,146	SAE 770811	CRC 578	US3,886,759	SAE 790203	US4,818,250	CM-79-71	HES 35-32030	SAE 720932	CRC 445	CRC 451	SAE 710675	CRC 451	CRC 541	API 4310	CRC 541	CRC 454	SAE 900153	CRC 578	CRC 520	SAE 821211	SAE 780612	CRC 578	
NB (3)		Д																									
NB /	86.8	•	•	100.9	86.5	•	•	•	87.0	87.9	91.3	•	89.1	89.1	89.1	90.9	90.9	87.6	92.0	74.4	8.06	•	89.9	89.9	87.5	•	
TBA (%)		•	•	•				•	•		•		•	•	•	•				•		•					
IPA (%)		•				•		•				•			•									•			
ETBE (%)	•	•			•	•	•	•		•		•	•				•		•		•		•			•	
EtoH (%)	•		•	•	•			•				•		•								•					
MTBE (%)	•	•	•	10.0			•	•	•	•		•					4.5		9.6		•	•				15.0	
(2)	100	•	•	٠	100	•	•	100	•	100	•	٠	100	100	100	100	•	100	٠	100	100	٠	•	•	100	•	
o <del>[</del> ]										*	*		*	*	*	*							*	*	*		
\$ Satu- C rates (1)	59.0	•	•	•	50.5	•	•	40.0	•	71.7	•	•	67.7	68.0	68.0	70.0	٠	74.0	•	68.9	55.3	•	•	•	39.8		
% Arom- atics	25.3	•	•	•	37.5	•	•	53.0		27.3	31.6		28.3	28.0	28.0	26.0	•	21.7		16.1	40.2	•	34.0	34.0	40.5	•	
\$ Ole- fins	15.7		•	•	12.0		•	7.0		1.0			4.0	4.0	4.0	4.0	•	4.3		15.0	4.5		•		19.7		
T90 (F)	295	334	339	228	328	336	•	335	366	318	344	335	318	318	318	315	338	359	338	360	•	343	335	335	336	330	
T50 (F)	197	195		217		199	•	260	252									526		183			241			220	
Rvp (psi)	6.4	6.4	6.5	6.5	6.5	6.5	6.5	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	6.7	6.7	6.7	6.7	6.7	
SBC	79	80	81	82	83	84	82	86	87	88	83	90	91	95	93	94	92	96	97	86	66	00	101	102	103	104	

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent. 3. P: No data but Probably Leaded.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MIBE added to the reported saturate value. 3% unknowns reported. 8. Compositions in wt%, all others are in vol%.

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

		Comments					cat das								>52% arom													
		Fuel	13	LC.	9	A-20	Net prod	٠ د	ហ	FO-17	23	15	15	H	4	13	A1	III	AU-10-79	144	V-4	12	7	2	B-20	331	331-80	328
	Table	(2)	11.11	II.I	App A-	H	42	III,I	1,2	A-2	111,111	III'II	1.2	Н	39	I'II	. 7	App A	III	7	App A-1	5 7	2	App A	III	Δ <u>-</u> Δ	C-IV	D-V
	Pg	(2)	16	18	2714	39	12	19	٣	S	15	19	٣	œ	4	18	164	12	23	7	2107	18	18	œ	40	9-0	<u>-7</u>	D-5
	Article	(4)	CM-79-71	CRC 510	SAE 720933	CRC 455	US5,041,208	CRC 520	SAE 821211	SAE 790203	CRC 541	CRC 520	SAE 821211	API 4310	US4,812,146	CRC 510	SAE 780611	SAE 720932	CRC 454	SAE 902132	SAE 730593	CRC 578	CRC 578	SAE 841386	CRC 455	CRC 519	CRC 525	CRC 519
	ВВ	$\widehat{\mathbb{C}}$			Д																			Д				
	NB	R+M/2	87.3	86.7	•	•	91.8	87.4	87.4	•	90.9	92.7	92.7	91.7	100.6	88.8	•		74.4	95.9	•		•	•	•	94.2	94.2	95.5
	TBA	<b>%</b>			•		•	•	•	•	8.7	•				•		•		•				•		•		
	IPA		•	•		•	•	•	•	•		•	•	•	•	•	•					•						
	ETBE	€	•	•		•	•	•			•		•			•			•	23.5	•		•	•				
	EtoH	%		•			•			•		•					•			•		10.0						
	MIBE	€	•	•	•	•				•		•		•	. 10.0	•			•		•	•	. 15.0		•			
	H		100	100	٠	•	100	•	•	100	•	•	•	100	٠	100	٠	•	100	•	•	•	•	•	•	100	100	100
	ပ	3	*	*			*	*	*			*	*			*												
₩	Satu-	rates	65.8	82.0	•	•	39.3	•	•	44.5	•	•	•	70.4	•	64.4	•		58.8		•	•	•	•			27.8	
%	Arom-	atics	24.3	14.2		•	49.4	30.0	30.0	40.5	•	27.0	27.0	26.7		24.7			9.0		•	•	•	•	•	59.8	59.8	50.8
*	T50 T90 Ole-	fins	9.6	3.8	•	•	11.3	•	•	15.0	•			5.9	•	10.9	•		32.2	•			•	•		12.4	12.4	1.6
	T90	(F	317	302	334	302	•	341	341	325	338	320	320	341	229	326	335				319	331	328	283	329	294	294	596
	150	(F)	220	213	210	210	•	246	246	232	228	227	227	217	217	516	208	198	195	191	191	185	181	180	246	240	240	238
	RVD		6.7	6.7	6.7	6.7	6.7	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9	8.9	6.9	6.9	6.9	6.9
		OBS	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent. 3. P: No data but Probably Leaded.

For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi.
 7. MTBE added to the reported saturate value. 3% unknowns reported. 8. Compositions in wt%, all others are in vol%. Compositions as reported.

20:10 Tuesday, October 18, 1994 Fuels Survey

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded

Comments											750>215																
Fuel		14	• • •		: ~	16	21	l v	· m	28	FS3	14		,		. 2-	11	· ^	118	6	325	242-71	!	۰.	, -	2 6	07
Table (5)	7	. 2	111.111		H,H	H	111.11	Ē	II.I	App B-	, 1	111.111	III	III.I	1.2	1.1	L'H	5	App B-3	:::	<u>Р</u>	IX-Q	III	12/2	1 -	11:	17,1
Pg (5)	ទី	18	15	15	15	16	15	19	16	13	2	15	50	19	m	18	18	o	13	20	9 <b>-</b> 0	103	19			2 -	9
Article (4)	CRC 525	CRC 578	CRC 541	CRC 541	CRC 541	CM-79-71	CRC 541	CRC 451	CM-79-71	SAE 780949	SAE 900153	CRC 541	CRC 494	CRC 520	SAE 821211	CRC 510	CRC 510	SAE 710136	SAE 780949	CRC 494	CRC 515	CRC 451	CRC 520	SAE 821211	CRC 494	יני טעט	רער זוי
NB (3)																		Д									
NB R+M/2 (3)	95.5		90.8	90.5	86.7	85.7	91.7	89.7	86.2	86.9	90.9	90.1	90.2	90.0	90.0	93.4	91.1	•	86.7	89.3	95.9	79.9	86.4	86.4	91.5	6	1.76
TBA (%)			•	4.5																						,	
IPA (%)	•		4.7				9.3																				•
ETBE (%)	•				•	•												•									. :
EtoH 1		10.0												8.6	8.6												. '
MTBE (%)				•	•	•						•							•	•				•			•
(S)	100	•	•	•	•	100		100	100	100	100	•	100	•	•	100	100	•	100	100	100	100	•	•	100	100	) 1
15 c						*		*	*				*	*	*	*	*			*			*	*	*	*	
% Satu- C T rates (1) (2)	47.6	•	•	•	•	45.2	•	65.0	61.0	61.2	49.8		6.09	•	•	0.09	68.8		63.3	77.2	24.0	46.3	•	•	80.5	73.9	
% Arom- atics	50.8	•	•	•		33.1	•	34.0	33.3	35.4	31.4		27.5	38.0	38.0	26.1	29.7		32.0	21.8	70.9	18.6	20.0	20.0	16.5	14.5	
% Ole- fins	1.6			•	•	21.7		1.0	5.7	3.4	8.8		11.6			13.9	1.5	•	4.7	1.0	2.1	5.1			3.0	1.6	
T90 (F)	596	336	337	337	335	345	332	304	301	337	•	341	294	312	312	327	327	•	312	311	223	267	339	339	13	314 1	
T50 (F)					228		526		216			237		• •	٠.		231		٠.		••	٠.	٠.	٠.	٠.	٠.	
Rvp ( psi)	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9			•			7.0		7.0			0.7				7.0		
SBC	131	132	133	:34	.35	36	.37	38	.39	40	.41	.42	.43	-44	.45	-46	-47	.48	49	00	51	-52	53	.54	.55	-26	

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent. 3. P: No data but Probably Leaded.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. MTBE added to the reported saturate value. 3% unknowns reported. 8. Compositions in wt%, all others are in vol%.

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

		Comments		.28 wt\$ S	28 wt 85																					>60% arom			
		Fuel																239-71										265	
	Table	(2)	II.I	62	09		II.I	A-1	II.I	Δ <u>-</u> Δ	II,II	I,II	A-1	I'II	H	D-IV	D-IV	D-IX	D-XI	A-3	App A-	III, I	1,2	I, II	II.II	15	D-IV	D-IV	
	Pd	(5)	18	7	m	4	20	່ທ	17	114	17	16	7	16	22	96	48	86	103	15	11	19	m	16	16	ß	96	48	•
	Article	(4)	CRC 510	US4,313,738	US4,322,304	SAE 892090	CRC 494	SAE 790203	CRC 477	CRC 493	CRC 477	CM-79-71	SAE 770811	CM-79-71	CRC 454	CRC 467	CRC 476	CRC 445	CRC 451	SAE 710675	SAE 801352	CRC 520	SAE 821211	CM-79-71	CM-79-71	US4,812,146	CRC 467	CRC 476	•
	RB	3																											
		R+M/2	91.3	88.5	88.5	•	88.3	•	88.4	74.9	8.06	83.4	86.1	87.8	86.8	87.4	87.4	82.8	82.5	82.8	85.9	86.4	86.4	87.7	89.3	100.5	94.0	94.0	
		<b>%</b>	•	•		•		•			•		•	•		•						•							,
	IPA	<b>(</b> %	•			•										•													3
	TBE	<b>%</b>			•	•				•		•	•	•													•		7
	Eton 1	<b>(%</b>					•													•		6.9	6.9						1
	MTBE	(%)	•			•			•		•									•	15.0					0.0			
	H	(5	100	100	100	•	100	100	100	100	100	100	100	100	100	100	100	100	100		100	•	•	100	100	•	100	100	
	ပ	(T)	*				*		*		*	*		*								*	*	*	*				4
æ	Satu-	rates	59.8	72.1	72.1	•	67.5	47.0	61.0	0.99	61.0	53.8	48.5	79.1	74.2	68.1	68.1	72.9	72.9	72.9	52.2	•		62.0	65.3	•	59.5	59.5	*
ф	Arom-	atics	15.9	11.6	11.6	•	22.8	32.0	31.5	20.0	28.5	28.3	30.5	8.3	16.0	21.1	21.1	15.1	15.1	15.1	25.8	22.0	22.0	28.8	33.0	•	33.4	33.4	-
₩			24.3	16.3	16.3	•	7.6	21.0	7.5	14.0	10.5	17.9	21.0	12.6	8.	10.8	10.8	12.0	12.0	12.0	22.0			9.5	1.7		7.1	7.1	
	130	(F)	314	347	347	323	309	328	310	340	317	319	321	291	299	293	293	348	348	348	325	311	311	303	308	229	285	285	
		(F)	215	214	214	214	212	211	210	208	208	202	204	204	195	195	195	194	194	194	192	226	226	225	220	220	215	215	
	Rvp		7.0	7.0	7.0	7.0	7.0	7.0			7.0				7.0							7.1		7.1	7.1		7.1		
		)BS	157	158	159	160	191	162	163	₹97	165	997	167	.68	<u>⊺</u> 69	170	171	172	:73	174	175	176	:11	178	179	180	181	.82	

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

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For patents page = column and table = line. 6. Repeat in CRC 451 Ryp= 7.7 psi.
 7. MTBE added to the reported saturate value. 3% unknowns reported. 8. Compositions in wt%, all others are in vol%. Compositions as reported.

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

Comments																										v	
CO																										Burns	
Fuel	265	10	368-89/90	368-89/90	, ,	372-89/90	372-89/90		F-1	327	327-80	263	263	263	e 6	18	18	U	FO-3	351-84	351-84	H	242-71PB	242-71PB	AU-10-91	FT-175	
Table (5)	9	11.11	3	<u>-</u> 5	I'II	မ်	- -	I'II	A-1	ν-α	C-1	D-IV	D-IV	9	App B-	III'II	1,2	20	A-1	<u>-</u>	۲-i	H	VI-Q	A-3	II	42	;
Pg (5)	9	16	<u>-</u> 5	C-1	16	- -	- -	17	7	D-5	<u>-1</u>	96	48	9	23	19	m	6	S	<u>-</u> 5	5	19	98	15	23	7	•
Article (4)	SAE 750937	CM-79-71	CRC 570	CRC 575	CM-79-71	CRC 570	CRC 575	CRC 477	SAE 770811	CRC 519	CRC 525	CRC 467	CRC 476	SAE 750937	SAE 720700	CRC 520	SAE 821211	US4,437,436	SAE 790203	CRC 544	CRC 548	CRC 451	CRC 445	SAE 710675	CRC 454	US4,294,587	,
NB (3)															Д												
NB R+M/2 (3)	94.0	89.2	76.9	76.9	85.4	86.4	86.4	88.7	86.0	86.0	86.0	80.5	80.5	80.5	•	93.3	93.3	89.1	•	85.4	85.4	87.3	80.4	80.4	86.1	87.7	
TBA (%)	•	•			•		•						•								•						7
IPA (%)																											4
ETBE (%)				•				•		•				•													4
EtoH (%)									•			•									•	•	•		•		1
MTBE (%)	•					•	•	•	•					•		•	•		•					•	•		
£ (5)	100	100	100	100	100	100	100	100	100	100	100	100	100	100	•	•	•	100	100	100	100	100	100	100	100	100	:
o <del>[</del> ]		*			*			*								*	*					*					40
% Satu- rates	59.5	72.0	70.4	70.4	47.2	47.0	47.0	51.0	80.5	70.7	70.7	63.3	63.3	63.3	•		•	56.0	47.0	63.0	63.0	65.0	47.0	47.0	56.5	75.6	Cotingoton tion
% Arom- atics	33.4	16.6	19.6	19.6	17.7	31.5	31.5	41.5	19.0	18.2	18.2	21.7	21.7	21.7		30.0	30.0	41.9	39.0	32.0	32.0	29.0	18.0	18.0	30.0	9.3	-
\$ Ole-	7.1	11.4	10.0	10.0	35.1	21.5	21.5	7.5	0.5	11.1	11.1	15.0	15.0	15.0				2.1	14.0	5.0	2.0	0.9	5.0	5.0	13.5	2.0	
T90 (F)			325		303			314						310	•	331				335						323	
T50 3			508	٠.	• •	٠.		203			202	٠,	٠,			٠,	٠.		٠,	229 3	٠,	٠,		٠,	214 3		
Rvp (	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.2	7.2	7.2	7.2		7.2		7.2	7.2		7.2		
) BS (	:83	184	185	98	-87	88	.89	06.	.91	.92	.63	- 64	.95	96	- 67	86,	66	300	01	05	03	504	205	506	202	308	

 <sup>1. \*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent. 3. P: No data but Probably Leaded.

For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi.
 7. MTBE added to the reported saturate value. 3% unknowns reported. 8. Compositions in wt%, all others are in vol%. Compositions as reported.

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded

		Comments																												
		Fuel																											335-81	
	Table	(2)			, ~																									
	Pd	(2)	114			143	76	103	17	96	48	114	85	1444	5	D-7		ı,	, LC	, ,	,	86	103	5	3 6	57	- -	C-7	C-4	
		(4)	CRC 493	SAE 750763	BERC/RI-76	CRC 497	CRC 500	CRC 451	CRC 477	CRC 467	CRC 476	CRC 493	CRC 479	SAE 730474	CRC 561	CRC 566	CRC 567	SAE 790203	SAE 790203	CM-79-71	SAE 710138	CRC 445	CRC 451	SAE 710675	0000000	SAE /20/00	CRC 523	CRC 525	CRC 533	
	NB	2 (3)	<u></u>	0	. ~	**		_	•			٥,	_	_	_	_	_				Δ.	_	_	_	•	4	_			
		R+M/2	74.	85	85.2	75.	75.	88	85.	81.	81.	96	74.	89	77.	77.	77.	•	•	88.8	•	85.0	85.	85.		•	74.6	74.6	74.6	
		€	•		•	•	•	•		•	•	•	•	•	•	•						•			,		•			
	IPA	<b>%</b>	•	•	•	•				•																•				
	ETBE	(%)	•		٠	•			•	•						•				•		•	•				•			
	EtoH	<b>%</b>			•	•	•									•						•								
	MTBE	<b>(</b> *)		•	•	•	•			•				•																
	H		100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	•	100	100	100		. 6	201	100	100	
	O	<del>.</del>		*	*				*											*										
46	Satu-	rates	58.0	71.0	71.0	64.0	64.0	80.0	50.5	69.9	6.69	53.0	68.0	65.0	66.4	66.4	66.4	47.0	46.5	67.7		46.4	46.4	46.4			0.10	51.0	51.0	
₩	Arom-	atics	22.0	23.0	23.0	19.0	19.0	8.3	42.5	15.8	15.8	47.0	17.0	28.0	19.8	19.8	19.8	39.0	41.5	29.1		33.3	33.3	33.3	•	91	0.0	16.0	16.0	
	ole-		20.0	6.0	0.9	17.0	17.0	11.7	7.0	14.3	4.3	0.0	5.0	7.0	8.	3.8	3.8	4.0	2.0	3.2		0.3	0.3	0.3		٠,	,	0 .	٠. د	
	130 130				987			283 ]												333		• •	340 2	• •		•	٠.	402	.,	
	T50 1	<u>E</u>	208	207	207	٠.	٠.	•	٠.	٠.		197 3	٠.		٠.	٠.	٠.					225 3			519	•	٠,	٠,		
	RVP G		7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2		7.3	•	•	•	7.3 2	•	•	•	•	• •	•	•	
		) BS	209	310	211	315	213	214	<b>312</b>	316	717	2 <b>18</b>	219	520	221	322	123	224	325	326	327	328	553	330	331	232	, ,	9 6	4.	

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

Cars used leaded fuel at this time. 4. US = U.S. patent, AP = Australian patent. 3. P: No data but Probably Leaded.

<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 RVp= 7.7 psi. Compositions as reported. 3% unknowns reported. 7. MTBE added to the reported saturate value. 8. Compositions in wt%, all others are in vol%.

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

		Comments	>53\$ arom		α	•					cat	cat das			>50% arom												at	cat gas
		Fuel	7	- 0-	365-8778	365	10	F-6	272	1 F-15'	FG	FG+	322	291	m	4	F-13	353-84	353-84	287	280	240-71PB	240-71PB	ď	æ	282	-1	7
	Table	(2)	39	H	C-111	D-III-d	7	A-1	D-V	App A-	37	37	D-0	Δ <b>-</b> Q	39	II,II	A-1	C-IV	C-III	<u>ν-</u> α	<b>Δ-</b> Δ	YI-Q	A-3	17	17	D-V	18	18
	Pd	(5)	4	17	j U	7-0	m	7	85	11	11	11	D-5	114	4	17	7	C-4	-5	114	97	98	15	10	10	76	10	10
		(4)	US4,812,146	CRC 477	CRC 561	CRC 566	SAE 740520	SAE 770811	CRC 479	SAE 801352	US4,899,014	US4,899,014	CRC 515	CRC 493	US4,812,146	CRC 477	SAE 770811	CRC 544	CRC 548	CRC 493	CRC 488	CRC 445	SAE 710675	SAE 790204	SAE 790204	CRC 488	US4,873,389	US4,873,389
	R	3																										
		R+M/2	100.3	88.2	75.9	75.9	88.3	84.5	80.6	86.2	90.4	90.3	96.5	96.2	100.2	85.9	88.6	74.7	74.7	86.3	9.97	88.1	88.1	87.6	87.6	96.3	89.8	90.0
	TBA	€	•																									
		€																										
		(% (%)																										
	EtoH 1							•																				
	MTBE		7.0							15.0					7.0													
		(3)	•	100	100	100	100	100	100	100	•	•	100	101	•	100	100	100	100	100	100	100	001	100	100	100	•	•
	O	<del>.</del>		*			*									*												
*	Satu-	rates	•	58.0	52.5	52.5	65.8	51.0	0.99	50.5	•	•	38.8	47.0		60.5	62.5	57.0	57.0	0.69	65.0	80.0	80.0	76.0	76.0	45.0	•	
*	Arom-	atics		31.0	12.8	12.8	23.3	28.0	17.0	21.5	•		58.9	49.0		30.0	26.5	23.0	23.0	20.0	20.0	9.0	0.6	19.0	19.0	53.0	•	
	ole- 7			11.0	34.7	34.7	10.9	21.0	17.0	28.0			5.3	2.0		9.5	11.0	20.0	20.0	11.0	15.0	11.0	11.0	5.0	2.0	2.0		
	130		529	314	357	357	310	327	306	325	•	•	83	96	230				344							986		•
	T50 7			٠.	٠.	٠.	٠.	٠.		187	•							٠.	212 3	• •	• •	203	• •		202	• •		•
	Rvp		7.3	7.3	•••	•	7.3 2	• •	7.3 1	7.3	7.3				7.4 2	7.4 2	7.4 2	7.4 2	7.4	7.4 2	7.4 2					7.4 2	7.4	7.4
		) SSI	335	236	237	238	339	240	341	242	243	244	345	246	247	248	349	320	251	252	253	554	522	526	257	258	259	760

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

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<sup>5.</sup> For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi. Compositions as reported. 7. MTBE added to the reported saturate value. 3% unknowns reported. 8. Compositions in wt%, all others are in vol%.

Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

		Comments												(9)							10/90 (7)								
		Fuel			18		373-89/90								241-71PB	262	262	244-71	370-89/90	370-89/90	EC-1	æ	4	12	244-71PB	244-71PB	277	×	
	Table	(2)	App B-2	II.II	II,II	8	-5	-5	II, III	C-III-	C-III	III, III	II, II	D-IX	A-3	D-IV	D-IV	D-XI	<u>-</u> 5	<u>:</u>		1	I,II	III, III	D-IX	A-3	Δ-0	~	. ;
	Pg	(5)			15	139	-3 -3	- 5	15	C-3	-J	15	18	86	15	96	48	103	<u>-</u> 5	<u>ე</u>	S	1444	18	15	86	15	97	7	
	Article	(4)	SAE 780949	CRC 494	CRC 541	CM-125-78	CRC 570	CRC 575	CRC 541	CRC 548	CRC 553	CRC 541	CRC 510	CRC 445	SAE 710675	CRC 467	CRC 476	CRC 451	CRC 570	CRC 575	SAE 902129	SAE 730474	CRC 510	CRC 541	CRC 445	SAE 710675	CRC 488	SAE 710138	:
	NB	/2 (3)	۳.	s.	٦.	9.	۳.	۳.	6.	7.	.7	۲.		9	9.	ς,	'n	'n	'n	ري ري	7.	œ.	0	6	'n	'n	بو	Д	i
		R+M/2	90	92	91	9	97	97	91	85	85	85	87	95.6	95	94	94	94	8	86	87	94.	88	87.	93.	93.	77.	Ī	
		%	•	•	•	•	•	•	•	•	•	٠	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	:
		%	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•
		<b>%</b>	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•		•	•	•	•	•	•	•	•	•
		€			4.3				8.4		•	•		•	•						•								,
	MTBE	(%							•	•	•	•		•		•					4.9			7.6			•		
	E→	(2)	100	100	•	•	100	100	•	100	100	•	9	100	100	100	100	100	100	100	97	100	100	•	100	100	100	•	
	ပ	Œ		*									*										*						-
₩.	Satu-	rates	64.9	68.6	•		45.8	45.8		43.0	43.0		69.4	79.0	79.0	67.0	67.0	63.8	50.4	50.4	65.9	60.7	42.5	•	63.0	63.0	0.99	•	ć
%			28.9	24.5		•	50.4	50.4		44.0	44.0		30.5	17.0	17.0	29.9	29.9	23.7	46.4	46.4	24.0	32.4	25.0	•	24.0	24.0	19.0	•	•
%	-alc	fins	6.2	6.9			3.8	3.8		13.0	13.0		0.1	4.0	4.0	3.1	3.1	12.5	3.2	3.5	10.1	6.9	32.5		13.0	13.0	15.0		
		(F)	339	335	339									285															
		(F)	240	237	234				230	229						218											210		
		(psi)	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	•				•			7.5	•	
		) <b>SB</b> C	261	262	263	264	265	766	267	368	569	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). 2. Total of Olefins + Aromatics + Saturates.

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For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi.
 7. MTBE added to the reported saturate value. 3% unknowns reported. Compositions as reported. 8. Compositions in wt%, all others are in vol%.

## 20:10 Tuesday, October 18, 1994 Publications Pre 1991 in SN 08/077,243 f. 6/14/93 Jessup ctd. RVP <= 7.5 psi and Grade = Unleaded Fuels Survey

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Sorted first by increasing RVP, then by decreasing T50, and then by decreasing T90

Comments	7/90 (8)				7/90 (8)		
Fuel	o.	Ω	19	320	· 00	8	Minimum
Pg Table (5) (5)	×	~	II.II	Δ-0	×	н	4
Pg (5)		~	16	9-5		<b>∞</b>	23
<pre>\$ \$</pre>	RFG Clean Air	SAE 902132	CM-79-71	CRC 515	RFG Clean Air	SAE 750451 8 I	GMR-6589
NB (3)							
R+M/2	86.7	90.7	86.3	75.8	86.8	87.3	•
TBA (%)	•	•	•	•			
IPA (%)	•	•		•			
ETBE (%)	•	12.7	•	•	•	•	•
EtoH (%)	•		•			•	
MTBE (%)	83 10.4	•			11.3	•	•
(5)	83	•	9	100	79	100	•
υ <del>[</del> ]			*			*	
\$ Satu- rates	208 255 0.0 7.0 76.0	•	68.7	75.6	60.0	0.69	•
% Arom- atics	7.0	•	22.7	19.0	19.0	30.6	•
% Ole- fins	0.0	•	8.6	5.4	0.0	0.4	
T90 (F)	255	332	327	317	304	331	•
T50 (F)	208	204	200	197	196	185	•
% RVP T50 T90 Ole- A: (psi) (F) (F) fins a	7.5	7.5	7.5	7.5	7.5	7.5	7.5
	_		_	_			

293

292

OBS

288 289 290 291

287

 <sup>\*</sup> Saturates were calculated by difference: 100% - (aromatics + olefins). Cars used leaded fuel at this time. 2. Total of Olefins + Aromatics + Saturates. 3. P: No data but Probably Leaded.

For patents page = column and table = line. 6. Repeat in CRC 451 Rvp= 7.7 psi.
 7. MTBE added to the reported saturate value. 3% unknowns reported. 8. Compositions in wt%, all others are in vol%. Compositions as reported. 4. US = U.S. patent, AP = Australian patent.

A method for operating an automotive vehicle that aids in minimizing the amount of at least one gaseous pollutant selected from the group consisting of NOx, CO, and hydrocarbons in the exhaust emissions discharged into the atmosphere, the automotive vehicle having a spark-induced, internal combustion engine and a catalytic converter, the method comprising:

(1) introducing into the engine an unleaded gasoline having

- (a) a Reid Vapor Pressure less than 7.0 psi,
- (b) a 50% D-86 distillation point no greater than 210° F.,
- (c) an olefin content less than 10 vol.%,
- (d) a 90% D-86 distillation point less than 300° F., and
- (e) an octane value of at least 87;

### and thereafter

- (2) combusting the unleaded gasoline in said engine;
- contacting at least some of the resultant engine exhaust emissions with the catalytic converter; and
- discharging the exhaust emissions from the catalytic converter to the atmosphere.
- 92. A method as defined in claim 91 wherein the unleaded gasoline has an olefin content less than  $\underline{\underline{B}}$  volume percent.
- 94. A method as defined in claim 91
  wherein the gasoline has a Reid Vapor Pressure no greater
  than 6.8 psi and a maximum D-86 10% Distillation Point of 140° F.
- 95. A method as defined in claim 94 wherein the Reid Vapor Pressure of the unleaded gasoline is no greater than 6.5 psi.

96. A method for reducing the amount of at least one gaseous pollutant emitted in automotive exhaust emissions, comprising:

(1) introducing into a spark-induced automotive internal combustion engine in an automotive vehicle equipped with a catalytic converter for treating exhaust emissions, an unleaded gasoline having

- (a) a Reid Vapor Pressure less than 7.0 psi,
- (b) a 50% D-86 distillation point no greater than 210° F.,
- (c) an olefin content less than 10 vol.%,
- (d) a 90% D-86 distillation point less than 300° F..
- (e) an octane value of at least 87; and
- (f) a 10% D-86 distillation point no greater than 158° F.; and

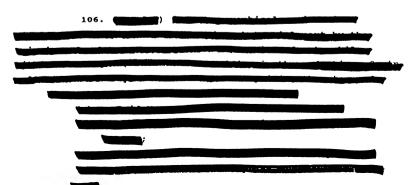
(2) combusting the gasoline in said engine to yield exhaust emissions, which, after treatment in the catalytic converter, have, in comparison to combusting according to the Federal Test Procedure a fuel having the properties for blend A/O AVE shown in TABLE 2, a reduced amount of at least one gaseous pollutant selected from the group consisting of NO<sub>X</sub>, CO, and unburned hydrocarbons.

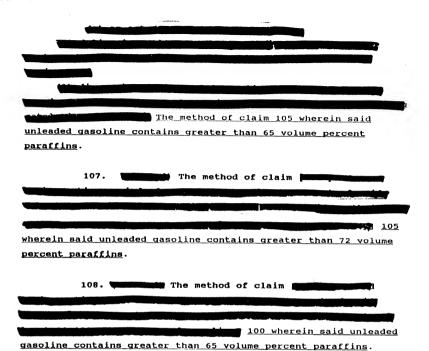
98.	A method as defined in claim 91
wherein the unl	eaded gasoline has
	a D-86 10% Distillation point no greater than
140° F. [	

of claim 91, 94, 96 or 99 in which the unleaded gasoline being combusted in said engine contains one or more added oxygenates and meets all the requirements of at least

one of the Class A, Class B, Class C, Class D, and Class E gasolines set forth in TABLE 1.

- 101. The method of claim 100 resulting in the reduction of  $NO_{\chi}$  emitted in the exhaust emissions from said catalytic converter.
- 102. The method of claim 100 resulting in the reduction of unburned hydrocarbons emitted in the exhaust emissions from said catalytic converter.
- 103. The method of claim 100 resulting in the reduction of CO emitted in the exhaust emissions from said catalytic converter.
- 104. The method of claim 100 wherein said catalytic converter is a three-way catalytic converter, and the total measured amount of NO<sub>X</sub>, CO, and hydrocarbons emitted from said converter is reduced by at least 10% in comparison to fuel A/O AVE in Table 2 when combusted in the same engine under the same conditions as said unleaded gasoline according to the Federal Test Procedure.
- 105. The method of claim 100 wherein said unleaded gasoline contains one or more oxygenates in a total oxygen concentration between the equivalent of <u>about</u> 10.1 and <u>14.9</u> vol.% methyl tertiary butyl ether.





 $\underline{\Lambda}$  method of aiding in minimizing air pollution caused by automobiles comprising the steps of:

- (1) producing <u>in an oil refinery a substantial amount of</u> unleaded gasoline selected from the group consisting of:
- (a) unleaded gasolines having a Reid Vapor Pressure less than 7.0 psi, an octane value of at least 87, a 50% D-86 distillation point no greater than 210 °F, and a paraffin content greater than 72 volume percent;
- (b) unleaded gasolines having a Reid Vapor Pressure less than 7.0 psi, an octane value of at least 92, a 50% D-86 distillation point no greater than 210 °F, and a paraffin content greater than 65 volume percent;
- (c) unleaded gasolines having a Reid Vapor Pressure less than 7.0 psi, an octane value of at least 87, a 50% D-86 distillation point less than 193 °F, and an olefin content less than 10 volume percent;
- (d) unleaded gasolines having a Reid Vapor Pressure less than 7.0 psi, an octane value of at least 87, a 50% D-86 distillation point no greater than 210 °F, and an olefin content less than 1 volume percent; and
- (e) unleaded gasolines having a Reid Vapor Pressure less than 7.0 psi, an octane value of at least 87, a 50% D-86 distillation point no greater than 210 °F, an olefin content less than 10 volume percent, and a 90% D-86 distillation point less than 300 °F.

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- (2) delivering said unleaded gasoline to a substantial number of gasoline service stations distributed within a geographical region with significant air pollution caused in substantial part by the emission of exhaust gases from the operation of automobiles within said region; and
- (3) dispensing the unleaded gasoline from said gasoline service stations into a substantial number of automobiles for subsequent combustion therein, said automobiles having catalytic converters for treating exhaust emissions.

- 118. The method of claim 117 performed during a time period of one month wherein the amount of said unleaded gasoline dispensed in step (3) during said month is the equivalent of at least 100,000 gallons of gasoline per day.
- 119. The method of claim 117 performed during a time period of one week wherein the amount of said unleaded gasoline dispensed in step (3) during said week is at least 10,000,000 gallons of gasoline.
- 120. The method of claim 117 wherein the amount of said unleaded gasoline dispensed in step (3) over the course of one month is equivalent to at least 25% of the amount dispensed by all service stations in said region for said month.

- 121. The method of claim 117, 118, 119, or 120 wherein said gasoline produced in step (1) is gasoline (a).
- 122. The method of claim 121 wherein the gasoline produced in step (1) has an olefin content less than 10 volume percent and a 90% D-86 distillation point no greater than 315  $\,^{\circ}$ F.
- 123. The method of claim 122 wherein the gasoline produced in step (1) has an olefin content less than 6 volume percent.
  - 124. The method of claim 122 wherein the gasoline produced in step (1) has a 50% D-86 distillation point less than 200 °F.
  - 125. The method of claim 117, 118, 119, or 120 wherein said gasoline produced in step (1) is gasoline (b).
  - 126. The method of claim 125 wherein the gasoline produced in step (1) has an olefin content less than 6 volume percent and a 90% D-86 distillation point no greater than 315 °P.
- 127. The method of claim 126 wherein the gasoline produced in step (1) has a 50% D-86 distillation point less than 200 °F.
- 128. The method of claim 117 or 119 wherein said gasoline produced in step (1) is gasoline (0).
- 129. The method of claim 128 wherein the gasoline produced in step (1) has an olefin content less than 6 volume percent and a 90% D-86 distillation point no greater than 315  $^{\circ}$ P.
- 130. The method of claim 129 wherein the gasoline produced in step (1) has a paraffin content greater than 65 volume percent.

wherein said gasoline produced in step (1) is gasoline (d). 132. The method of claim 131 wherein said gasoline (d) has a paraffin content greater than 65 volume percent and a 90% D-86 distillation point less than 300 .F. 133. The method of claim 117, 118, 119, or 120 wherein said gasoline produced in step (1) is gasoline (e). The method of claim 133 wherein said unleaded gasoline produced in step (1) contains one or more oxygenates in a total oxygen concentration between the equivalent of about 10.1 and 14.9 vol. methyl tertiary butyl ether. 135. ( The method of claim 134 wherein the qasoline produced in step (1) has a paraffin content greater than 65 volume percent. The method of claim 134 wherein said unleaded gasoline produced in step (1) contains less than 8 volume percent olefins The method of claim 136 wherein said unleaded gasoline produced in step (1) contains less than 6 volume percent olefins but more than 72 volume percent paraffins. The method of claim 117, 118, 138. 119. or 120 wherein said unleaded gasoline produced in step (1) contains one or more added

131. The method of claim 117

139. The method of claim 117. 118.

119. or 120 wherein said unleaded gasoline produced in step (1) [ contains one or more oxygenates in a total oxygen concentration between the equivalent of about 10.1 and 14.9 yol.% methyl tertiary butyl ether.

oxygenates.

- 142. A method for adding in minimizing the amount of at least one gaseous pollutant selected from the group consisting of Nox, CO, and hydrocarbons emitted in automotive exhaust emissions, comprising:
- (1) introducing, into a spark-induced automotive internal combustion engine in an automotive vehicle equipped with a catalytic converter for treating exhaust emissions, an unleaded gasoline selected from the group consisting of:
- (a) unleaded gasolines having a Reid Vapor Pressure less than 7.0 psi, an octane value of at least 87, a 50% D-86 distillation point no greater than 210 °F, and a paraffin content greater than 72 volume percent;
- (b) unleaded gasolines having a Reid Vapor Pressure less than 7.0 psi, an octane value of at least 92, a 50% D-86 distillation point no greater than 210 °F, and a paraffin content greater than 65 volume percent;
- (c) unleaded gasolines having a Reid Vapor Pressure less than 7.0 psi, an octane value of at least 87, a 50% D-86 distillation point less than 193 °F, and an olefin content less than 10 volume percent;
- (d) unleaded gasolines having a Reid Vapor Pressure less than 7.0 psi, an octane value of at least 87, a 50% D-86 distillation point no greater than 210 °F, and an olefin content less than 1 volume percent;
- (e) unleaded, oxygenated gasolines having a Reid Vapor Pressure less than 7.5 psi, an octane value of at least 87, a 10% D-86 distillation point no greater than 158 °F, a 50% D-86 distillation point no greater than 215 °F, a 90% D-86 distillation point no greater than 315 °F, a paraffin content greater than 65 volume percent, and an olefin content less than 10 volume percent [

(f) unleaded, oxygenated gasolines of octane value at least 87 with a Reid Vapor Pressure less than 7.0 psi, a 10% D-86 distillation point no greater than 158° F., a paraffin content greater than 65 volume percent, and a 50% D-86 distillation point

### no greater than 215 °F.;

- (g) unleaded, oxygenated gasolines of octane value at least 87 with a Reid Vapor Pressure less than 7.0 psi, a 10% D-86 distillation point no greater than 158° F., and a paraffin content greater than 70 volume percent; and
- (h) unleaded, oxygenated gasolines of octane value at least 87 with a Reid Vapor Pressure less than 7.0 psi, a 10% D-86 distillation point no greater than 158° F., a 50% D-86 distillation point no greater than 215 °F. an olefin content less than 10 volume percent, and the oxygenates are present in a total oxygen concentration no greater than the equivalent provided by about 14.9 volume percent methyl tertiary butyl ether:
  - (2) combusting the gasoline in said engine, and
- (3) passing emissions from said engine through the catalytic converter to be treated therein.
- 143. The method of claim 142 wherein the gasoline introduced into said engine is unleaded gasoline (a).
- 144. The method of claim 142 wherein the gasoline introduced into said engine is unleaded gasoline (b).
- 145. The method of claim 142 wherein the gasoline introduced into said engine is unleaded gasoline (c).
- 146. The method of claim 142 wherein the gasoline introduced into said engine is unleaded gasoline (d).
- 147. The method of claim 142 wherein the gasoline introduced into said engine is unleaded gasoline (e).
- 148. The method of claim 147 wherein said unleaded gasoline has a 90% D-86 distillation point no greater than 300° F.
- than 6 volume percent olefins and the 90% D-86 distillation point is no greater than 315°F.

- 150. The method of claim 147 wherein said unleaded gasoline contains one or more oxygenates in a total oxygen concentration between the equivalent of about 10.1 and 14.9 vol.% methyl tertiary butyl ether.
- 151. The method of claim 150 wherein the unleaded gasoline contains greater than 72 volume percent paraffins.
- 152. The method of claim 150 wherein the Reid Vapor Pressure is less than 7.0 psi.
- 153. The method of claim 152 wherein the unleaded gasoline contains greater than 72 volume percent paraffins.

- 154. A method of aiding in minimizing air pollution caused by automobiles comprising the steps of:
- (1) producing in an oil refinery a substantial amount of unleaded, oxygenated gasoline selected from the group consisting of
  - (a) unleaded, oxygenated gasolines of octane value at least 87 with a Reid Vapor Pressure less than 7.5 psi, a 10% D-86 distillation point no greater than 158° F., a 50% D-86 distillation point no greater than 215 °F., a 90% D-86 distillation point no greater than 315 °F., a paraffin content greater than 65 volume percent, and an olefin content less than 10 volume percent;
  - (b) unleaded, oxygenated gasolines of octane value at least 87 with a Reid Vapor Pressure less than 7.0 psi, a 10% D-86 distillation point no greater than 158° F., a paraffin content greater than 65 volume percent, and a 50% D-86 distillation point no greater than 215 °F.;
  - (c) unleaded, oxygenated gasolines of octane value at least 87 with a Reid Vapor Pressure less than 7.0 psi, a 10% D-86 distillation point no greater than 158° F., and a paraffin content greater than 70 volume percent; and
  - (d) unleaded, oxygenated gasolines of octane value at least 87 with a Reid Vapor Pressure less than 7.0 psi, a 10% D-86 distillation point no greater than 158° F., a 50% D-86 distillation point no greater than 215 °F., an olefin content less than 10 volume percent, and the oxygenates are present in a total oxygen concentration no greater than the equivalent provided by about 14.9 volume percent methyl tertiary butyl ether;
- (2) delivering said unleaded gasoline to a substantial number of gasoline service stations distributed within a geographical region with significant air pollution caused in substantial part by the emission of exhaust gases from the operation of automobiles within said region; and
- (3) dispensing the unleaded gasoline from said gasoline service stations into a substantial number of automobiles for subsequent combustion therein, said automobiles having catalytic converters for treating exhaust emissions.

- 155. The method of claim 154 wherein the gasoline produced in step (1) is gasoline (a).
- 156. The method of claim 155 wherein the gasoline produced in step (1) comprises greater than 72 volume percent paraffins.
- 157. The method of claim 154 wherein the gasoline produced in step (1) is gasoline (b).
- 158. The method of claim 154 wherein the gasoline produced in step (1) is gasoline (c).
- 159. The method of claim 154 wherein the gasoline produced in step (1) is gasoline (d).

- 160. The method of claim 159 wherein the gasoline produced in step (1) has a 50% D-86 distillation point no greater than  $210^{\circ}$  F.
- 161. The method of claim 159 wherein the gasoline produced in step (1) has a paraffin content greater than 65 volume percent.
- 162. The method of claim 161 wherein said unleaded gasoline produced in step (1) contains less than 6 volume percent olefins.
- 163. The method of claim 162 wherein said unleaded gasoline produced in step (1) has a paraffin content greater than 72 volume percent.
- 164. The method of claim 117, 157, 158, 159, 161, or 163 wherein the 90% D-86 distillation point of said gasoline produced in step (1) is no greater than 315 °F.
- 165. The method of claim 164 wherein the 10% D-86 distillation point of said gasoline produced in step (1) is no greater than 140 °F.
- 166. The method of claim 165 wherein the Reid Vapor Pressure of said unleaded gasoline is no greater than 6.8 psi.
- 167. The method of claim 166 wherein the 50% D-86 distillation point of said gasoline produced in step (1) is less than 200 °F.
- 168. The method of claim 166 wherein the 10% D-86 distillation point of said gasoline produced in step (1) is no

greater than 135° F.

- 169. The method of claim 168 wherein the 50% D-86 distillation point of said gasoline produced in step (1) is less than 200 °F.
- 170. The method of claim 154, 159, 161 or 163 performed during a time period of one month wherein the amount of said unleaded gasoline dispensed in step (3) during said month is the equivalent of at least 100,000 gallons of gasoline per day.
- 171. The method of claim 170 wherein the 90% D-86 distillation point of said gasoline produced in step (1) is no greater than 315 °F.
- 172. The method of claim 154, 155, 157, 158, 159, 160, or 163 performed during a time period of one week wherein the amount of said unleaded gasoline dispensed in step (3) during said week is at least 10,000,000 gallons of gasoline.
- 173. The method of claim 172 wherein the 10% D-86 distillation point of said gasoline produced in step (1) is no greater than 140 °F. and the 90% D-86 distillation point of said gasoline produced in step (1) is no greater than 315 °F.
- 174. The method of claim 154 wherein the amount of said unleaded gasoline dispensed in step (3) over the course of one month is equivalent to at least 25% of the amount dispensed by all service stations in said region for said month.
- 175. The method of claim 117, 154, 155, 157, 158, 159, 160, 161, or 163 wherein, over a six month time period, the amount of said unleaded gasoline produced in step (1) is the

equivalent of at least 25% of the total of the refinery's daily gasoline production over said six month time period.

- 176. The method of claim 175 wherein the 90% D-86 distillation point of said gasoline produced in step (1) is no greater than 315 °F. and the 10% D-86 distillation point of said gasoline produced in step (1) is no greater than 140 °F.
- 177. The method of claim 176 wherein the 90% D-86 distillation point of said gasoline produced in step (1) is no greater than 300 °F.
- 178. The method of claim 142 wherein the gasoline introduced into said engine is unleaded, oxygenated gasoline (f).
- 179. The method of claim 142 wherein the gasoline introduced into said engine is unleaded, oxygenated gasoline (g).
- 180. The method of claim 142 wherein the gasoline introduced into said engine is unleaded, oxygenated gasoline (h).